

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD Artesia
FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.
NMNM012121

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
BONE SPRINGS
PADUCA11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: LINDA GOOD
E-Mail: linda.good@dvn.com3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA, OK 731023b. Phone No. (include area code)
Ph: 405-552-6558
Fx: 405-552-65584. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Per Verbal approval from Duncan Whitlock on 6/18/2018.

G- 7-13-18
Accepted for record - NMOCD

Devon Energy Production Co., L.P. respectfully requests permission to truck haul production from the Cotton Draw Unit 25 BS CTB during downtime for maintenance to pipeline. We will close the LACTs out on 7/29/2018 for the Plains pipeline repair and reprove the locations on this day for truck haul so we will have the correct meter factor. We will then truck haul for the next four days or until the repairs are completed, then close the LACTs out for the four days of truck haul, and reprove for pipeline sales.

RECEIVED

JUL 13 2018

Cotton Draw Unit 25 BS CTB
Lease No. NMNM012121
NE4 SW4 AND NW4 SE4, Sec 25 T24S R31E

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425515 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/28/2018 (18PP2115SE)

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

J.D. Whitlock

Title

TLDET

Date

7/12/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #425515 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM012121	NMNM012121	COTTON DRAW UNIT 291H	30-015-44106-00-S1	Sec 25 T24S R31E SWSE 230FSL 1845FEL 32.181721 N Lat, 103.728928 W Lon
NMNM012121	NMNM012121	COTTON DRAW UNIT 294H	30-015-44105-00-S1	Sec 25 T24S R31E SWSE 230FSL 1905FEL 32.181721 N Lat, 103.729126 W Lon
NMNM012121	NMNM012121	COTTON DRAW UNIT 512H	30-015-44188-00-S1	Sec 25 T24S R31E SWSE 230FSL 1935FEL 32.181087 N Lat, 103.731506 W Lon
NMNM012121	NMNM012121	COTTON DRAW UNIT 513H	30-015-44189-00-S1	Sec 25 T24S R31E SWSE 230FSL 1815FEL 32.181721 N Lat, 103.728836 W Lon

32. Additional remarks, continued

Cotton Draw Unit 513H
3001544199
Lease No. NMNM012121
Bone Spring

Cotton Draw Unit 291H
3001544106
Lease No. NMNM012121
Bone Spring

Cotton Draw Unit 511H
3001544069
State Lease
Bone Spring

*NOT IN AFMSS
Can not Approve This Well*

Cotton Draw Unit 512H
3001544198
Lease No. NMNM012121
Bone Spring

Cotton Draw Unit 294H
3001544105
Lease No. NMNM012121
Bone Spring

**Temporary Truck Load LACT Meter
Conditions of Approval
July 2, 2018
Devon Energy Production Co.
Cotton Draw Unit 25 BS CTB
Lease NM012121, Sec. 25 SWSE, T24S, R31E**

1. The custody transfer meter shall be proven during the first load of oil measured from the Cotton Draw Unit 291H and in conformance with Onshore Oil and Gas Order No. 4.III.D. or 43 CFR3174 as appropriate. The meter proving is to be ~~witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving.~~ Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
2. A copy of meter proving will be submitted to the appropriate BLM office within 30 days of proving.
3. All other provisions of Federal Regulations to include Onshore Oil and Gas Orders, 43 CFR 3173 & 3174, as appropriate to the production.

JDW 7.2.2018