Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT A PROVED OF THE INTERIOR OF LAND MANAGEMENT A PROVED OF LAND FORM APPROVED OF LAND FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well					Well Name and No. MultipleSee Attached	
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION COM: Linda.good@dvn.com					API Well No. MultipleSee Attached	
3a. Address 333 WEST SHERIDAN AVENI OKLAHOMA, OK 73102 4. Location of Well (Footage, Sec., T.	3b. Phone No. (include area code) Ph: 405-552-6558 Fx: 405-552-6558			10. Field and Pool or Exploratory Area BONE SPRINGS PADUCA 11. County or Parish, State		
MultipleSee Attached				EDDY COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deep	□ Deepen		on (Start/Resume)	■ Water Shut-Off
_	□ Alter Casing	☐ Hydi	aulic Fracturing	□ Reclama	ation	☐ Well Integrity
☐ Subsequent Report	□ Casing Repair	□ New	☐ New Construction ☐ Recomplete		lete	Other
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Temporarily Abandon		Onshore Order Varian ce
İ	□ Convert to Injection	tion 🔲 Plug Back		□ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per Verbal approval from Duncan Whitlock on 6/18/2018. Devon Energy Production Co., L.P. respectfully requests permission to truck haul production from the Cotton Draw Unit 25 BS CTB during downtime for maintenance to pipeline. We will close the LACTs out on 7/29/2018 for the Plains pipeline repair and reprove the locations on this day for truck haul so we will have the correct meter factor. We will then truck haul for the next four days or until the repairs are completed, then close the LACTs out for the four days of truck haul, and reprove for pipeline sales. Cotton Draw Unit 25 BS CTB Lease No. NMNM012121 NE4 SW4 AND NW4 SE4, Sec 25 T24S R31E DISTRICT II-ARTESIA O.C.D.						
14. I hereby certify that the foregoing is Com Name (Printed/Typed) LINDA GO	# Electronic Submission For DEVON ENERG nmitted to AFMSS for proc	Y PRODUCTION	N COM LP, sent SCILLA PEREZ o	to the Carlsi	bad (18PP2115SE)	
				_		
Signature (Electronic S			Date 06/27/2			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By J. D. Whitlook 2			Title 72	DET		Date 12/18
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	Office (-0				
Title 18 U.S.C. Section 1001 and Title 43 States any false fictitious or fraudulents				willfully to ma	ake to any department or	agency of the United

Additional data for EC transaction #425515 that would not fit on the form

Wells/Facilities, continued

Well/Fac Name, Number COTTON DRAW UNIT 2819 Agreement NWMM012121 API Number /30-015-44106-00-81 Lease NMNM012121 NMNM012121 COTTON DRAW UNIT 294H 30-016-44106-00-81/ NMNM012121 COTTON DRAW UNIT 812H 30-015-44188-00-81 NMNM012121 NMNM012121 NMNM012121 NMNM012121 COTTON DRAW UNIT 613H-30-015-44198-00-81

Location
Sec 25 T24S R31E SWSE 230FSL 1845FEL
32.181721 N Lat, 103.728928 W Lon
Sec 25 T24S R31E SWSE 230FSL 1905FEL
32.181721 N Lat, 103.729126 W Lon
Sec 25 T24S R31E SWSE 230FSL 1935FEL
32.181087 N Lat, 103.731506 W Lon
Sec 25 T24S R31E SWSE 230FSL 1815FEL
32.181721 N Lat, 103.728836 W Lon

32. Additional remarks, continued

Cotton Draw Unit 513H 3001544199 Lease No. NMNM012121 Bone Spring

Cotton Draw Unit 291H 3001544106 Lease No. NMNM012121 Bone Spring

Cotton Draw Unit 5(1H)
3001644069
NOTINAFMSS
State Lease
Some Spring
Can not Approve This Well

Cotton Draw Unit 512H 3001544198 Lease No. NMNM012121 **Bone Spring**

Cotton Draw Unit 294H 3001544105 Lease No. NMNM012121 **Bone Spring**

Temporary Truck Load LACT Meter
Conditions of Approval
July 2, 2018
Devon Energy Production Co.
Cotton Draw Unit 25 BS CTB
Lease NM012121, Sec. 25 SWSE, T24S, R31E

- 1. The custody transfer meter shall be proven during the first load of oil measured from the Cotton Draw Unit 291H and in conformance with Onshore Oil and Gas Order No. 4.III.D. or 43 CFR3174 as appropriate. The meter proving is to be witnessed by BLM, contact 575-B61-2822; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
- 2. A copy of meter proving will be submitted to the appropriate BLM office within 30 days of proving.
- 3. All other provisions of Federal Regulations to include Onshore Oil and Gas Orders, 43 CFR 3173 & 3174, as appropriate to the production.

JDW 7.2.2018