Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					FORM APPROVED OMB NO. 1404-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM113944 6. If Indian, Allottee or Tribe Name			
					7. If Unit or C	A/Agreement, Na	ame and for No.	
1. Type of Well Soli Well Gas Well Other						8. Well Name and No. COTTONWOOD 28-33 FED COM WCA		
2. Name of Operator Contact: JENNIFER ELROD CHISHOLM ENERGY HOLDINGS LLCE-Mail: jelrod@chisholmenergy.com					9 API Well N 30-015-4			
3a. Address 3b. Phone No. (include area code) 801 CHERRY ST., SUITE 1200 UNIT-20 Ph: 817-953-3728 FORT WORTH, TX 76102 Ph: 817-953-3728					10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP			
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T26S R26E Mer NMP SESE 200FSL 970FEL 32.021028 N Lat, 104.292403 W Lon 					11. County or Parish, State EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE C	OF NOTICE	, REPORT, O	R OTHER DA	TA	
TYPE OF SUBMISSION	TYPE OF ACTION							
 Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Op 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	Nev Nev Plug Plug	raulic Fracturing v Construction g and Abandon g Back	 Reclam Recom Tempo Water I 	plete rarily Abandon Disposal	☐ We ⊠ Oth Drillir	ng Operation	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f BCW COMPLETION:	rk will be performed or provide d operations. If the operation re bandonment Notices must be fi final inspection.	e the Bond No. o esults in a multip led only after all	n file with BLM/BL	 A. Required su completion in a ding reclamation 	bsequent reports i new interval, a Fo n, have been com	must be filed with	in 30 days be filed once erator has	
11/28/17 Run CBL Est TOC (11/29/17 Set Plug @ 15,715' 15,700'-15,520'. 12/21 - 26/17 Completions Or 135344 bbls sw w/3672295# 1/29/17 - 1/03/18 Drill Out 1/04/18 Turn to Flowback 1/16/18 First Oil	Test Csg to 9,980' for 30 perations Perf 15,490'-9,0	10'; Frac all		•	A	RECEIVED		
 I hereby certify that the foregoing is Name (Printed/Typed) JENNIFE 	Electronic Submission # For CHISHOLM El Committed to AFMSS fo	NERGY HOLD	NGS LLC, sent to by PRISCILLA PE	to the Carlsb	ad 7/2018 ()	X/	/	
Signature (Electronic	Submission)		Date 03/0512	pr:CFPT	ED FOR R	ECORP		
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		Ŋ	
Approved By Conditions of approval, if any, are attache vertify that the applicant holds legal or equ			Title		AR 2. 20		PA/	
which would entitle the applicant to condu- ritle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pe	Office erson knowingly and	withilly to m	F LAND MAN BAD FIELD O ake to any departy	FIEL Annual	the United	
Instructions on page 2)	TOR-SUBMITTED ** O			11				

Additional data for EC transaction #406610 that would not fit on the form

32. Additional remarks, continued

1/16/18 First Gas

2/04 - 07/18 Run 2-7/8" tbng Set @ 8,200'; 12 Gas Lift valves from 1,762-8,167' 2/07/18 Turned over to production 2/17/18 Gas Lift

PILOT HOLE; 10/31/17 Drill to 11,000' MD 11/01/17 Ran Quad Combo log 11/02/17 Ran Triple Combo log 11/03/17 Run Cores; Talked to Chase @ BLM regarding setting cmnt plugs. 11/04/17 Pump 195 SXS (41 bbls) Class H Cmnt w/1.18 yield from 10,993'-10,033; WOC - Tag cmnt @ 10,160'; Pump 235 SXS (49bbls) Class H cmnt @ 1.18 yield from 8,500'-7,900'; WOC - Tag Cmnt @ 8,238'; Trip in hole w/Whipstock. 11/05/17 Trip in hole w/Whipstock 7,840' set anchors. 11/06/17 Drill production hole.