	3160-5 2015) UNITED STATES DEPARTMENT OF THE INTERIOR CONSERVATION BUREAU OF LAND MANAGEMENTARTESIA DISTRICT BUREAU OF LAND MANAGEMENTARTESIA DISTRICT 3 2018 SUNDRY NOTICES AND REPORTS ON WERE DCD Do not use this form for proposals to drill or to re-emer an		5. Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals (6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other			7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No 8. Well Name and No. ZACH MCCORMICK FED 226H	
			8. Well Name and No ZACH MCCORM		
2. Name of Operator Contact: TAMMY R LINK MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com			9. API Well No. 30-015-44251		
3a. Address 5400 LBJ FREEWAY, SUITE DALLAS, TX 75240	E 1500	3b. Phone No. (include area code) Ph: 575-627-2465	de) 10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T24S R28E Mer NMP SENE 2325FNL 311FEL			11. County or Parish, State EDDY COUNTY, NM		
12. CHECK THE A	VPPROPRIATE BOX(ES) 7	ΓΟ INDICATE NATURE Ο	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Notice of Intent	 Acidize Alter Casing 	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	□ Water Shut-O □ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	I Other	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamat determined that the site is ready for final inspection. BLM BOND NO. NMB0001079 SURETY BOND NO. RLB0015172		ing reclamation, have been completed Accepted for record - NMC	and the operator has		
Test casing to 5,560 psi and 10/4/2017 - Continue to RIH composite bridge plug in ord 10/6/2017 - Plug set at 15,55 casing to 7,500 psi. Performe 10/7/2017 -Release all surfac	held for 30 minutes. Good t pull test connector to 35k. G er to obtain successful casir 50. At 07:30 Walking C to ch ed 30 minute test. Good test ce equipment until frac begin ck. 10/21/17 Begin frac Stag	Good test. Received BLM app ng integrity test. nart casing test. Loaded and p t.	proval to set	\square	
	Electronic Submission #4	06503 verified by the BLM Wel	the Carlinhad / //	X //	
14. I hereby certify that the foregoing Name (Printed/Typed) TAMMY	For MATADOD DD(DDUCTION COMPANY, sent to processing by JENNIFER SANC Title PRODU	CHEZ an 03/12/2018/1D FOR	RECORD	
14. I hereby certify that the foregoing Name (Printed/Typed) TAMMY	For MATADOD DD(processing by JENNIFER SANC Title PRODU	CHEZ ON/03/12/2019/1 D FOR	RECORD	
14. I hereby certify that the foregoing Name (Printed/Typed) TAMMY	For MATADOR PRO Committed to AFMSS for p R LINK	processing by JENNIFER SANC Title PRODU		RECORD	
14. I hereby certify that the foregoing Name (Printed/Typed) TAMMY	For MATADOR PRC Committed to AFMSS for p R LINK Submission) THIS SPACE FOI	Dirocessing by JENNIFER SANG Title PRODU Date 03/02/20 R FEDERAL OR STATE (Title		RECORD	

Additional data for EC transaction #406503 that would not fit on the form

1

32. Additional remarks, continued

Stage 21. Depth interval 10,230'-14,728', 902,740 lbs 100 mesh, 11,848.368 lbs 30/50 mesh, total prop 12,751,108 lbs, 24,550 gals 15% acid. 11/1/2017 - Open well @ 15:45 hrs on 8/64" choke. Flowing well to OTT. 11/9/2017 - Flowing oil to frac tank; gas to sales. 11/21/2017 - Well turned over to production facility.