Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS NMNM82896

FORM APPROVED OMB NO. 1004-0137 xpires: January 31, 2018

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. NIMITZ MDP1 12 FEDERAL COM 2H		
2. Name of Operator Contact: SARAH MITCHELL OXY USA INCORPORATED E-Mail: sarah_mitchell@oxy.com					9. API Well No. 30-015-44580-00-X1		
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	(include area code) 0-4318		10. Field and Pool or Exploratory Area COTTON DRAW-BONE SPRING				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 13 T24S R30E NENW 450FNL 1760FWL 32.223919 N Lat, 103.837227 W Lon					EDDY COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES) T	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OT	HER I	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						•
☐ Notice of Intent	☐ Acidize	Deepen		☐ Production (Start/Resume)		0	Water Shut-Off
_	□ Alter Casing	Alter Casing Hydraulic F		☐ Reclamation		"	Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomplete			Other
☐ Final Abandonment Notice	Change Plans	Plug	☐ Plug and Abandon		☐ Temporarily Abandon		lling Operations
	☐ Convert to Injection ☐ Plug Ba		Back	■ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 4/28/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. RIH & tag cmt @ 495', drill new formation to 572', perform FIT EMW = 18.6 PPG. Drill 12-1/4" hole to 4245' (4/30/18). Notified BLM of intent to run and cmt csg. RIH and set 9-5/8" 43.5# L-80 BTC csg @ 4235', pump 20 BBLs tuned spacer then cmt w/ 1175 sks (393 BBLs) PPC w/ additives, 12.9 PPG, 1.87 yield followed by 155 sks (37 BBLs) PPC w/ additives, 14.8 PPG, 1.33 yield. Circ. 150 BBLs to surface. Set pack off, test to 5000 psi for 5 min, good test, install well cap, release rig (5/1/18). 5/18/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Pressure test 9-5/8" csg to 4430 psi for 30 min, good test. RIH & tag cmt, drill new formation to 4245', perform FIT EMW = 13.4 PPG. Drill 8-1/2" hole to 20424'M 10117'V (5/27/18). RIH w/ 5-1/2" 20#, P-110 BTC csg and set @ 20407', pump 50 BBLs tuned spacer then cmt w/ 1985 sks (584 BBLs) PPC w/ additives, 13.2 PPG, 1.65 yield. Full returns throughout job. Estimated TOC for first stage = 6903'. For second stage performed							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #422165 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/31/2018 (18PP1857SE) Name (Printed/Typed) DAVID STEWART Title REGULATORY ADVISOR						<u>-</u> .	
Signature (Electronic S	Date 05/31/2	018			·		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED				JONATHON SHEPARD tlePETROLEUM ENGINEER		_	Date 06/13/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cistatements or representations as to	rime for any pe o any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department of	or agenc	y of the United

Additional data for EC transaction #422165 that would not fit on the form

32. Additional remarks, continued

Bradenhead squeeze cementing w/ 895 sks (300 BBLs) PPC w/ additives 12.9 PPG, 1.92 yield. Ran echometer, TOC = 419'. ND BOP, install well cap, release rig (5/30/18).

Revisions to Operator-Submitted EC Data for Sundry Notice #422165

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

NMNM82896

DRG SR

NMNM82896

Agreement:

Operator:

Lease:

OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-699-4318

OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816

Admin Contact:

SARAH MITCHELL REGULATORY ADVISOR

E-Mail: sarah_mitchell@oxy.com

Ph: 432-699-4318 .

SARAH MITCHELL REGULATORY SPECIALIST E-Mail: sarah_mitchell@oxy.com

Ph: 432-699-4318

Tech Contact:

DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_stewart@oxy.com

Ph: 432-685-5717

DAVID STEWART REGULATORY ADVISOR E-Mail: david_stewart@oxy.com

Ph: 432.685.5717

Location:

State: County: NM EDDY

Field/Pool:

COTTON DRAW; BONE SPRING

NM EDDY

COTTON DRAW-BONE SPRING

Well/Facility:

NIMITZ MDP1 12 FEDERAL COM 2H Sec 13 T24S R30E Mer NMP NENW 450FNL 1780FWL 32.223917 N Lat, 103.837225 W Lon

NIMITZ MDP1 12 FEDERAL COM 2H Sec 13 T24S R30E NENW 450FNL 1760FWL 32.223919 N Lat, 103.837227 W Lon