District 1 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6 61 Eax (575) 393 0729 Disinci II HTLS First SL, Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748 9720 District III 1000 Rin Brazos Road, Artee, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476 3462

NM OIL CONSERVATION ARTESIA DISTRICT State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DUVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 RECENTED one copy to appropriate Revised August 1, 2011

AMENDED REPORT

			WELL LOCATI	ION AND	ACREAG	E DEDICA	FION PLA	Т				
API Number 'Poo				Code	ode ¹ Pool Name							
30-015-45116			9822	20	PURPLE SAGE; WOLFCAMP (GAS)							
⁴ Property Code		³ Property Name						* Well Number				
322	146		_	2H								
⁷ OGR	ID No.		* Operator Name							⁹ Elevation		
43	23	_		3267'								
				" Sur	face Locat	ion						
UL or lot no.	Section	Township	nship Range		Feet from the	Feet from the North/South line Feet from the				County		
с	17	26 SOUTH	27 EAST, N.M.P.M.		604'	NORTH	2308'	WE	ST	EDDY		
			" Bottom F	lole Locat	ion If Diffe	erent From S	Surface					
UL or ios no.	Section	Township	Range	Loi Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County		
с	5	26 SOUTH	27 EAST, N.M.P.M.		280'	NORTH	2178'	WEST		EDDY		
12 Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	⁸ Order No.								
640												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. L

				فتوفو	-			
16	A	·	1 -		5	B		" OPERATOR CERTIFICATION
	PROPOSED BOTTOM HOLE LOCATION	2178'	[]]		1			I hereby certify that the information contained herein a true and complete
	X= 537,132 NAD 27	F				Proposed Take P		to the best of my knowledge and belief, and that this organization either
	Y≈ 392,165	2	Ë		Ц	- 330' FNL, 21	-	owns a working interest or unleaved mineral interest in the land including
	LAT. 32 078122 LONG. 104.213449	ł		ġ		1		the proposed bottom hole location or has a right to drill this well at this
	X= 578.315 NADB3	F	1.			5		location pressunt to a contract with an owner of such a mineral or
LAST TAKE PO/NT	Y= 392,223	Ł		5.03				working interest, or to a withintary publing agreement or a computatory
X= 537,132 NAD 27	LAT 32 078243	<u> </u>	+	<u>_</u>		Sec. 5		pooling apper hereinfurg entered by the division.
Y= 392,115 LAT. 32,077984	LONG. 104 213944	F		8		1		
LAT. 32 077984 LONG. 104.213450		Ł		0 12 29				115 10-21-11
x= 578,315 NAD83		Ł	1.	8 z		1		Dan
Y= 392,173		· · · · · · · · · · · · · · · · · · ·	- 2	2		_		No. 14 Martic
LAT. 32 078106		t	Š					UNDAIL FILMATE
LONG. 104.213945	CORNER COORDINATES	Ł	Ē	1		Mid Point		Printed Name
MID POINT X= 537 114 NAD 27	TABLE (NAD 27)	F	cing interval		\boldsymbol{X}	i		Millocheven.cm
Y= 387 134 NAU 27	A - Y=392442.33, X=534954.83 B - Y=392446.14, X=537606.87	c	42.		<u> </u>			E-mail Addiess
LAT 32 054291	C - Y=387143.09, X=534935.35	ľ	ed Pro			1		0
LONG. 104 213527	D · Y=387132.57, X=537574.14 E - Y=381810.94, X=534988.20	F			11	1		"SURVEYOR CERTIFICATION
X= 578,297 NAD83 Y= 387,191	F - Y=381805.09, X=537646.07	ţ	1 2 2 2		11:			
LAT. 32.064413	G - Y=376480.27, X=535056.16		12	ġ,	H	1		I hereby certify that the well location shown on this
LONG. 104.214021	H - Y=376477.58, X=53771013	•		2		1		plat was plotted from field notes of actual surveys
FIRST TAKE POINT		F		W 4,998		1 1		made hy me or under my supervision, and that the
X= 537,163 NAD 27		ł		3				same is true and correct to the best of Sy perty.
Y= 382,136		2		181		Sec. 8		
LAT. 32 050551 LONG. 104.213385	HH SO 8 5 FED 003 2H WELL	F		34'04				4-6-2017 2 4N MEXIC 40
X= 578.347 NAD83	X= 537,306 NAD 27	t	1	8		Propose	d First	Date of Survey
Y= 382,193	Y= 381,202	E .		z		Take P		Signature and Scal of Professional Str23006
LAT, 32.050672	LAT 32.047981 LONG. 104.212927		ГТ		П	330' FSL, 2	178' FWL	6-2-2011
LONG. 104.213878	X= 578,489 NAD53	t	1		I V	r	į	
	Y= 381,259	•			И	N 08*40		
	LAT. 32 049103 E	-				945 F	25	
	LONG. 104.213421		Γ	1	1			and the second
	ELEVATION +3257' NAVD 88			÷	-Ъ	Sec.	17	2006 MAINA O
	c	2308	1	604.	8	1 1	11	Certificate Number
			Į			Н		L
								/

PN 7-17-18

U.S. Department of the Interior **BUREAU OF LAND MANAGEMENT**

Drilling, Plan Data Report 07/16/2018

Submission Date: 07/12/2017

Well Number: 2H

Well Work Type: Drill

Highlighted data reflects the most recent changes

Show Final Text

APD ID: 10400014947

Operator Name: CHEVRON USA INCORPORATED

Well Name: HH SO 8 5 FED 003

Well Type: CONVENTIONAL GAS WELL

Section 1 - Geologic Formations

Formation			True Vertical		1		Producing	
ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation	
1	1 CASTILE		505	505	LIMESTONE,ANHYDRIT E,GYPSUM	NONE	No	
2	BELL CANYON	-5936	2310	2310	2310 SANDSTONE NONE		No	
3	LAMAR	-6021	2395	2395	LIMESTONE	NONE	No	
4	CHERRY CANYON	-6834	3208	3208 SANDSTONE NONE		NONE	No	
5	BRUSHY CANYON	-8076	4450	4450	SANDSTONE	NONE	No	
6	BONE SPRING	-9925	6299	6299	LIMESTONE	NONE	No	
7	BONE SPRING 1ST	-10514	6888	6888	SANDSTONE	NONE	No	
8	BONE SPRING 1ST	-10540	6914	6914	SHALE	NONE	No	
9	BONE SPRING 2ND	-11247	7621	7621	SANDSTONE NONE		No	
10	BONE SPRING 3RD	-12243	8617	8617	LIMESTONE	NONE	No	
11	WOLFCAMP	-12826	9200	9200	MUDSTONE	NATURAL GAS,OIL	Yes	

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 9200

Equipment: will have a minimum of 5000 PSI rig stack for drill out below surface casing. Stack will be tested as specified in the attached requirements.

Requesting Variance? YES

Variance request: Chevron requests a variance to use a CoFlex hose with a metal protective covering that will be utilized between the BOP and Choke manifold. Chevron would also like to request another variance to use a FMC technologies conventional wellhead which will be run through the rig floor on surface casing. BOPE will be nippled up and tested after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days. Testing Procedure: Test BOP from 250 PSI to 5000 PSI in Ram and 250 PSI to 3500 PSI in Annular.