Energy, Mincrals and Natural Resources   Revised August 1, 2011	Submit I Copy To Appropriate District Office	State of Ne	w Mexico		Form C-103	
1625 N. Freech D., Hobbs, NM 48240   District P. 1984   Page 120   District P. 1984   Dist		Energy, Minerals and	d Natural Resources	Civilia ABIATO	Revised August 1, 2011	
SILS Firm St. Annesia, NM 8210  DIL CONSERVATION DIVISION Dissicial III-(903) 34-678  1000 Rein brause Rd. Annes, NM 8210  SUNDRY NOTICES AND REPORTS ON WELLS (CO NOT USE THIS FORM TOR PRONOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PREMIT" (FORM C-10) FOR SUCH Pardue Martin  SUNDRY NOTICES AND REPORTS ON WELLS (CO NOT USE THIS FORM TOR PRONOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PREMIT" (FORM C-10) FOR SUCH Pardue Martin  S. Well Number: 2  Norm of Operator  2. Name of Operator Gold Deavaille Bird, Midland, TX 79706  4. Well Location Unit Letter 1: 1660 feet from the SOUTH line and 340 feet from the WEST line Section 2 Township 23S Range 28E, NMPM, County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  2989' GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLANS □ CHANGE PLANS □ OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NNAC. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 344": TOC @ surface; 4 1/2" 10.5 & 11.6# @ 6348": TOC @ 2700" via CBL  Chevron USA INC abandoned this well as follows:  6/26-27/2018: MIRU, pull rods, N/U BOP, pull tubing 6/28/2018: Set CIBP @ 5950', circulate well with 9.5 ppg gel KCI fluid, attempt to pressure test casing - fail, spot 30 st. 14.8 ppg CL C cement plug 19 sp50' v 5508' 6/29/2018: Tag TOC @ 5608', Gilbert Cordero (NMOCD) waived tag, pressure test casing v 500 psi for 10 min – good, perforate @ 368', injection rate = 2.5 bpm @ 400 psi up 8 5/8" casing, pump 140 sx 14.8 ppg CL C cement 17 2600' via CBL  Chevron USA INC Glann  PAA Fingineer/Project Manager SIGNATURE Signad by Nick Glann  PAS Fingines Dr. Mick Glann  PAS Fingines Dr. Nick Glann  PAS Fingines Dr. Nick G	1625 N. French Dr., Hobbs, NM 88240				·	
1220 South St. Francis Dr.   STATE   FEE   State Oil & Gas Lease No.		OIL CONSERVA	OIL CONSERVATION DIVISION			
Sonta Braze R4, Arts, NA 5410   Santa Fe, NM 87505   6. State Oil R Gas Leses No.		1220 South St. Francis Dr.		· · — — — ·		
1205 St. Frances Dr., Sema Fe, NM   57905		1				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEFERN OR PLUG BACK TO A PARKERSKIN SERVOR. USE "APPLICATION FOR PERMIT" (FORM C-10)) FOR SUCH  PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other  9. OGRID Number: 2  2. Name of Operator Chevron USA, Inc.  3. Address of Operator Gold Detail	<u>District IV</u> = (505) 476-3460 1220 S. St. Francis Dr. Santa Fe. NM	Santa i e, i	1141 07303	o. State On & v	das Lease No.	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEFERNOR PLUE BACK TO A DIFFERENT RESERVOIR. USF APPLICATION FOR PREMITY (FORM C-101) FOR SUCH PROPOSALS)   Parture PROPOSALS   Parture						
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   Pardue Martin   Par				7. Lease Name	or Unit Agreement Name	
RROPOSALS						
1. Type of Well: Oil Well   Gas Well   Other		PLICATION FOR PERMIT (FORM C	101) FOR SUCH			
2. Name of Operator Chevron USA, Inc. 4323   10. Pool name or Wildeat (Loving, Brushy Canyon, East   10. Pool name or Wildeat (Loving, Brush		Gas Well 🔲 Other 🔲		8. Well Number	8. Well Number: 2	
Chevron USA, Inc.   4323				9. OGRID Nur	nber	
10. Pool name or Wildat   Loving, Brushy Canyon, East						
Well Location				L.		
Unit Letter L: 1660 feet from the SOUTH line and 340 feet from the WEST line Section 2 Township 238 Range 28E, NMPM, County Eddy    11. Elevation (Show whether DR, RKB, RT, GR, etc.)	6301 Deauville Blvd., Midl	and, TX 79706		Loving, Bru	shy Canyon, East	
Unit Letter L: 1660 feet from the SOUTH line and 340 feet from the WEST line Section 2 Township 238 Range 28E, NMPM, County Eddy    11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4. Well Location					
Section 2 Township 23S   Range 28E, NMPM, County Eddy   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   2989' GL   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   ALTERING CASING   CASING/CEMENT JOB   PAND A   ALTERING CASING   PAND A   ALTERING CASING   CASING/CEMENT JOB   PAND A   ALTERING CASING   PAND A   ALTERING CAS		et from the SOUTH line and 34	0 feet from the WEST li	ne		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE PRILLING OPNS.   PAND A   CASING/CEMENT JOB    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB    OTHER:   OTHER:   OTHER:   COMPL   OTHER:   OTHE						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	. "			(c)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   COMMENCE ORILLING OPNS   PAND A   ALTERING CASING   COMMENCE ORILLING OPNS   PAND A   CASING/CEMENT JOB   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 344": TOC @ surface; 4 1/2" 10.5 & 11.6# @ 6348": TOC @ 2700" via CBL  Chevron USA INC abandoned this well as follows:  6/26-27/2018: MIRU, pull rods, N/U BOP, pull tubing 6/28/2018: Set CIBP @ 5950', circulate well with 9.5 ppg gel KCI fluid, attempt to pressure test casing – fail, spot 30 sx 14.8 ppg CL C cement plug f/ 5950' t/ 5508" 6/29/2018: Tag TOC @ 5608', Gilbert Cordero (NMOCD) waived tag, pressure test casing t/ 500 psi for 10 min – good, perforate @ 2660', injection rate = 2.5 bpm @ 400 psi up 8 5/8" casing, pump 140 sx 14.8 ppg CL C cement f/ 2330' t/ 1943', perforate @ 398', tag TOC @ 1980', Gilbert Cordero (NMOCD) approved tag, pump 185 sx 14.8 ppg CL C cement f/ 2398' t/ surface inside 4 1/2" & 8 5/8" casing, verified cement to surface  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  7/3/2018  Nick Glann  Nick Glann  Nick Glann  Nick Glann  Nick Glann  P&A Engined by, Nick Glann  P&A Engined Project Manager  Signature of NULL Data AB		,	TET DR, KKD, KT, OK, E	10.7		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  PULL OR ALTER CASING  PLUG AND ABANDON  CHANGE PLANS  PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  ALTERING CASING  PAND A  MULTIPLE COMPL  CASING/CEMENT JOB  PAND A  ALTERING CASING  PAND A  CASING/CEMENT JOB  PAND A  CASING/CEMENT JOB  PAND A  ALTERING CASING  PAND A  CASING/CEMENT JOB  PAND A  ALTERING CASING  PAND A   ALTERING CASING  PAND A   ALTERING CASING  PAND A		2707 GE				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A   M    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB    OTHER:   OTHE	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
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Nick Glann  Nick Glann  P&A Engineer/Project Manager  Signature  For State Use Only  Nick Glann  P&A Engineer/Project Manager  Signad by: Nick Glann  E-mail address: nglann@chevron.com  PHONE: 432-687-7786	6/30/2018: Tag TOC @ 1943', perforate @ 398',	tag TOC @ 1980', Gilbert C	ordero (NMOCD) app	proved tag, pump	185 sx 14.8 ppg CL C	
Nick Glann  Nick Glann  P&A Engineer/Project Manager  SIGNATURE  Signed by: Nick Glann  For State Use Only  E-mail address: nglann@chevron.com PHONE: 432-687-7786	I hereby certify that the informa		to the best of my knowle	edge and belief.	JUL 0.3 2018	
Nick Glann P&A Engineer/Project Manager  SIGNATURE Signed by: Nick Glann For State Use Only  E-mail address: nglann@chevron.com PHONE: 432-687-7786	X Nick G	lann		DIST	TRICT II-ARTESIA O.C.D.	
Nick Glann P&A Engineer/Project Manager  SIGNATURE Signed by: Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786  For State Use Only					interest (Sp. 1 " - " - " - " - " - " - " - " - " - "	
SIGNATURE Signed by: Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786  For State Use Only						
For State Use Only	Character Inc. a Albert				ONE 400 COT TEST	
APPROVED BY:  APPROVED BY:  Conditions of Approval (if any):  DATE 7-3-18	SIGNATORE	Giann	E-mail address: nglann(	(a)chevron.com PH	one: <u>432-687-7786</u>	
APPROVED BY: DATE 7-3-18  Conditions of Approval (if any):	For State Use Only					
	APPROVED BY:  Conditions of Approval (if any)	TITLE	Staff My.		DATE 7-3-18	