Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED

OMB	NO. 1	004-0	137
Expires:	Janua	ry 31,	201
ase Serial No			

	SUNDR	RY NOTIC	ES AND	REPORT	S ON WE	:LLS
Dο	not use	this form	for propo	sals to dril	ll or to re-	enter an

abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

NMNM83037

				البندانية تنبي		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. JONES CANYON 4 FED 4	
Name of Operator				9. API Well No. 30-015-30487-00-S1		
3a. Address	3a. Address 3b. Phone No. (include area code) Ph: 432-685-5717				10. Field and Pool or Exploratory Area INDIAN BASIN-STRAWN	
HOUSTON, TX 77210						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 4 T22S R24E SWNW 2714FNL 271FWL			ļ	11. County or Parish, State  EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION	<del></del>	
Notice of Intent	☐ Acidize	Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	□ Нус	lraulic Fracturing	☐ Reclama	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	□ Nev	Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	_ `	g and Abandon		rarily Abandon	
	Convert to Injection	D Plug	g Back	□ Water D	Disposal	
	rk will be performed or provide l operations. If the operation re pandonment Notices must be fi	e the Bond No. or esults in a multip	n file with BLM/BIA le completion or reco	Required sub	osequent reports must be new interval, a Form 3160	filed within 30 days 0-4 must be filed once
9-5/8" 36# csg @ 1600' w/ 52: 7" 26# csg @ 8400' w/ 500sx, 1. RIH & set CIBP @ 7774', N 2. M&P 40sx cmt @ 7333-715 3. Perf @ 4957', sqz 55sx cmt 4. Perf @ 2680', sqz 50sx cmt 5. Perf @ 1650', sqz 45sx cmt 6. Perf @ 1250', sqz 45sx cmt 7. Perf @ 250', sqz 95sx cmt	8-3/4" hole, TOC-5073'-  1&P 40sx to 7594'  58' WOC-Tag  1 to 4807' WOC-Tag  1 to 1530' WOC-Tag  1 to 1130' WOC-Tag		pred for record.	NMOCD DIST SE C(	JUL 1 1 2018 TRICT II-ARTESIA CE ATTACHED ONDITIONS O	).C.D.
7" 26# csg @ 8400' w/ 500sx,  1. RIH & set CIBP @ 7774', M 2. M&P 40sx cmt @ 7333-715 3. Perf @ 4957', sqz 55sx cmt 4. Perf @ 2680', sqz 50sx cmt 5. Perf @ 1650', sqz 45sx cmt 6. Perf @ 1250', sqz 45sx cmt 7. Perf @ 250', sqz 95sx cmt f  14. I hereby certify that the foregoing is	8-3/4" hole, TOC-5073'-  1&P 40sx to 7594'  58' WOC-Tag  1 to 4807' WOC-Tag  1 to 1530' WOC-Tag  1 to 1130' WOC-Tag  1 to surface  1 true and correct.  Electronic Submission #  For OXY USA W  1 itted to AFMSS for proces	Calc	d by the BLM Wel NRSHIP, sent to RAH MCKINNEY o	I Information	RICT II-ARTESIA CE ATTACHED NDITIONS O	o.c.d. FOR
7" 26# csg @ 8400' w/ 500sx,  1. RIH & set CIBP @ 7774', N  2. M&P 40sx cmt @ 7333-715  3. Perf @ 4957', sqz 55sx cmt  4. Perf @ 2680', sqz 50sx cmt  5. Perf @ 1650', sqz 45sx cmt  6. Perf @ 1250', sqz 45sx cmt  7. Perf @ 250', sqz 95sx cmt  14. I hereby certify that the foregoing is  Comm  Name (Printed/Typed) DAVID ST	8-3/4" hole, TOC-5073'-  1&P 40sx to 7594'  58' WOC-Tag  1 to 4807' WOC-Tag  1 to 1530' WOC-Tag  1 to 1130' WOC-Tag  1 to 1130' WOC-Tag  1 to surface  1 true and correct.  Electronic Submission #  For OXY USA W  1 itted to AFMSS for proces	Calc	d by the BLM Wel NRSHIP, sent to RAH MCKINNEY o Title SR. RE	I Information the Carlsbac on 06/05/2018 GULATORY	RICT II-ARTESIA CE ATTACHED NDITIONS O	o.c.d. FOR
7" 26# csg @ 8400' w/ 500sx,  1. RIH & set CIBP @ 7774', N  2. M&P 40sx cmt @ 7333-715  3. Perf @ 4957', sqz 55sx cmt  4. Perf @ 2680', sqz 50sx cmt  5. Perf @ 1650', sqz 45sx cmt  6. Perf @ 1250', sqz 45sx cmt  7. Perf @ 250', sqz 95sx cmt to  14. I hereby certify that the foregoing is	8-3/4" hole, TOC-5073'-  1&P 40sx to 7594'  58' WOC-Tag  1 to 4807' WOC-Tag  1 to 1530' WOC-Tag  1 to 1130' WOC-Tag  1 to 1130' WOC-Tag  1 to surface  1 true and correct.  Electronic Submission #  For OXY USA W  1 itted to AFMSS for proces	Calc  CALC  ACC  #422548 verifie  TP LIMITED Prising by DEBO	d by the BLM Well NRSHIP, sent to RAH MCKINNEY of Title SR. REC	I Information the Carlsbac on 06/05/2018 GULATORY	RICT II-ARTESIA C E ATTACHED NDITIONS O System (18DLM0340SE) ADVISOR	o.c.d. FOR
7" 26# csg @ 8400' w/ 500sx,  1. RIH & set CIBP @ 7774', N  2. M&P 40sx cmt @ 7333-715  3. Perf @ 4957', sqz 55sx cmt  4. Perf @ 2680', sqz 50sx cmt  5. Perf @ 1650', sqz 45sx cmt  6. Perf @ 1250', sqz 45sx cmt  7. Perf @ 250', sqz 95sx cmt  14. I hereby certify that the foregoing is  Comm  Name (Printed/Typed) DAVID ST	8-3/4" hole, TOC-5073'-  1&P 40sx to 7594'  58' WOC-Tag  1 to 4807' WOC-Tag  1 to 1530' WOC-Tag  1 to 1130' WOC-Tag  1 to 1130' WOC-Tag  1 to surface  Strue and correct.  Electronic Submission #  For OXY USA W  itted to AFMSS for proces  EWART  Submission)	Calc  CALC  ACC  #422548 verifie  TP LIMITED Prising by DEBO	d by the BLM Well NRSHIP, sent to RAH MCKINNEY of Title SR. REC	I Information the Carlsbac on 06/05/2018 GULATORY 018	RICT II-ARTESIA CE ATTACHED NDITIONS O System 13 (18DLM0340SE) ADVISOR	P.C.D.  FOR  FAPPROVAL
7" 26# csg @ 8400' w/ 500sx,  1. RIH & set CIBP @ 7774', N  2. M&P 40sx cmt @ 7333-715  3. Perf @ 4957', sqz 55sx cmt  4. Perf @ 2680', sqz 50sx cmt  5. Perf @ 1650', sqz 45sx cmt  6. Perf @ 1250', sqz 45sx cmt  7. Perf @ 250', sqz 95sx cmt  14. I hereby certify that the foregoing is  Comm  Name (Printed/Typed) DAVID ST	8-3/4" hole, TOC-5073'-  1&P 40sx to 7594'  58' WOC-Tag  1 to 4807' WOC-Tag  1 to 1530' WOC-Tag  1 to 1130' WOC-Tag  1 to 1130' WOC-Tag  1 to surface  Strue and correct.  Electronic Submission #  For OXY USA W  itted to AFMSS for proces  EWART  Submission)	Calc  CALC  ACC  #422548 verifie  TP LIMITED Prising by DEBO	d by the BLM Well NRSHIP, sent to RAH MCKINNEY of Title SR. REC	I Information the Carlsbac on 06/05/2018 GULATORY 018	RICT II-ARTESIA CE ATTACHED NDITIONS O System 13 (18DLM0340SE) ADVISOR	o.c.d. FOR
7" 26# csg @ 8400' w/ 500sx,  1. RIH & set CIBP @ 7774', N  2. M&P 40sx cmt @ 7333-715  3. Perf @ 4957', sqz 55sx cmt  4. Perf @ 2680', sqz 50sx cmt  5. Perf @ 1650', sqz 45sx cmt  6. Perf @ 1250', sqz 95sx cmt  7. Perf @ 250', sqz 95sx cmt  14. I hereby certify that the foregoing is  Comm  Name (Printed/Typed) DAVID ST  Signature (Electronic S	8-3/4" hole, TOC-5073'-  1&P 40sx to 7594'  58' WOC-Tag 1 to 4807' WOC-Tag 1 to 1530' WOC-Tag 1 to 1130' WOC-Tag 1 to 1130' WOC-Tag 1 to surface  Strue and correct.  Electronic Submission # For OXY USA W  itted to AFMSS for proces  THIS SPACE FO  d. Approval of this notice docutable title to those rights in the	Calc  #422548 verifie TP LIMITED PT sing by DEBO  OR FEDERA	d by the BLM Well NRSHIP, sent to RAH MCKINNEY of Title SR. REC	I Information the Carlsbac on 06/05/2018 GULATORY	RICT II-ARTESIA CE ATTACHED NDITIONS O System 13 (18DLM0340SE) ADVISOR	FOR APPROVAL

# Additional data for EC transaction #422548 that would not fit on the form

### 32. Additional remarks, continued

10# MLF between plugs - Above ground steel tanks will be utilized

OXY USA WTP LP - Proposed Jones Canyon 4 Federal #4 API No. 30-015-30487

AFT NO. 30-0 13-30467			
95sx @ 250'-Surface /	.E	Perf @ 250'	12-3/4" hole @ 1600' 9-5/8" csg @ 1600' w/ 525sx-TOC-Surf-Circ
45sx @ 1250-1130' WOC-Tag		Perf @ 1250'	
45sx @ 1650-1530' WOC-Tag /		Perf @ 1650'	SA 1204
	·		G1. 2630
50sx @ 2680-2550' WOC-Tag		Perf @ 2680'	25 4907
			w( 7283
			C.sco 7817
55sx @ 4957-4807' WOC-Tag /		. Perf @ 4957'	
40sx @ 7333-7158' WOC-Tag			
CIBP @ 7774' w/ 40sx to 7594' /		Perfs @ 7824-8	8-3/4" hole @ 8400' 7" csg @ 8400' w/ 500sx-TOC-5073'-Calc
PB-8254'	TD-8400'		

OXY USA WTP LP - Current Jones Canyon 4 Federal #4 API No. 30-015-30487

PB-8254'

12-3/4" hole @ 1600' 9-5/8" csg @ 1600' w/ 525sx-TOC-Surf-Circ 8-3/4" hole @ 8400' 7" csg @ 8400' w/ 500sx-TOC-5073'-Calc Perfs @ 7824-8124' TD-8400'

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.