Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-43165
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	34 1 3, 1 4 1 3 7 5 5 5	0. State Off & Gas Lease No.
87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Zeppelin 32 W2LI State Com
PROPOSALS.)		8. Well Number 2H
1. Type of Well: Oil Well	Gas Well 🛛 Other	
2. Name of Operator		9. OGRID Number
Mewbourne Oil Company		14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240		Purple Sage Wolfcamp, Gas 98220
4. Well Location		
Unit Letter _L:19	980feet from the _South line and205	feet from the _Westline
Section 32	Township 23S Range 28E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,)
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	_
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE	<u> </u>	
CLOSED-LOOP SYSTEM	STUED OF	1 .: O 1
OTHER:		pletion Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed completion of fee	ompiedon.	
07/03/18 Wolfcamp from 10545' M	D to 15134 MD, 1002 holes, 0.39" EHD, 120 deg phas	ing. Frac in 29 stages w/11.441.010 gals of
	Mesh sand. Flowback well for cleanup.	g. 1140 iii 27 044geo 1/11,111,010 gaile 01
, , , ,	•	
07/13/18 Put well on production.		NM OIL CONSERVATION
		ARTESIA DISTRICT
We are asking for an exemption from	n tubing at this time Ufpres 9/13/20	ARTESIA DIO
		JUL 3 0 2018
C 1D : 01/10/2010	D' D 1 D . 00/10/0016	
Spud Date: 01/18/2018	Rig Release Date: 02/10/2018	RECEIVED
		NECES -
I hereby certify that the information	above is true and complete to the best of my knowledg	e and belief.
SIGNATURE O ASP. A	TITLE Regulatory	DATE 07/24/19
J. S.	Louthan_TITLE_Regulatory	DATE0//24/10
V i	E-mail address: jlathan@mewbourne.com	
For State Use Only	J J J J J	
APPROVED BY: Conditions of Approval (if any):	TITI I	DATE
	IIILE	DATE
Conditions of Approval (if any):	IIILE	DATE