IDistrict I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 ANTARIA AND A DITILARIA TIAN TA TRANSPORT

Submit one copy to appropriate District Office

AMENDED REPORT

	I.	REC	UEST FO	R ALL	OWABLE A	AND AUT	HOF	RIZATION '	ГО	<b>FRANSP</b>	ORT	
<sup>1</sup> Operator name and Address							<sup>2</sup> OGRID Number					
EOG Resources, Inc.							7377					
104 South Fourth Street Artesia, NM 88210							<sup>3</sup> Reason for Filing Code/ Effective Date NW					
<sup>4</sup> API Number <sup>5</sup> Pool Name						·	<sup>6</sup> Pool Code					
30 - 015 -	44563		N. Seven Rivers; Glorieta-Yeso				97565					
<sup>7</sup> Property (		<sup>8</sup> Property Na	Property Name					9	<sup>9</sup> Well Number			
320045				Dee State Com					2H			
II. <sup>10</sup> Sur	face Lo	ocation			•							
Ul or lot no.	Section			Lot Idn			Line	Feet from the	East	/West line	County	
Μ	36	19	S 24E		785	South		165	West		Eddy	
<sup>11</sup> Bot	tom He	ole Loc	ation									
L or lot no.	Section	<b>`</b>						/West line				
· P	36	19	S 24E		1219	South		172		East	Eddy	
<sup>2</sup> Lse Code		ucing Meth			<sup>15</sup> C-129 Pern	<sup>15</sup> C-129 Permit Number <sup>16</sup> C		C-129 Effective Date		17 C-12	<sup>7</sup> C-129 Expiration Date	
S	Code P			Date 4/11/18								
III. Oil a	nd Gas	s Trans			L							
<sup>18</sup> Transporter			<sup>19</sup> Transporter Name							<sup>20</sup> O/G/W		
OGRID	·	and Address										
147831		Agave Energy Company								G		
				31	00 McKinnon S Dallas, TX		00				<u> </u>	
311333		Bridger Transportation, LLC							0			
		213 S. Meșa Street Carlsbad, NM 88220								····		

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 1/9/18	<sup>22</sup> Ready Date 4/10/18	<sup>23</sup> TD <sup>24</sup> PBTD 7169' 7011'		<sup>25</sup> Perforations 2854'-7001'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size	<sup>28</sup> Casing	<sup>28</sup> Casing & Tubing Size		et	<sup>30</sup> Sacks Cement	
26"	20"	20" Conductor			Redi-mix to surface	
12-1/4"		9-5/8"			1110 sx (circ)	
8-3/4"	7'	" x 5-1/2"	7122'		1200 sx (circ)	
· · ·		3-1/2"	2051'		· · · · ·	

RECEIVED

JUL \$ 1 2018

DISTRICT II-ARTESIA O.C.D.

## V. Well Test Data

<sup>31</sup> Date New Oil 4/18/18 <sup>32</sup> Gas Delivery Date 4/11/18		33 Test Date34 Test Length5/14/1824 hrs		<sup>35</sup> Tbg. Pressure NA	<sup>36</sup> Csg. Pressure NA		
<sup>37</sup> Choke Size NA	<sup>38</sup> Oil 111	<sup>39</sup> Water 942	<sup>40</sup> Gas 124		<sup>41</sup> Test Method Pump Test		
been complied with a complete to the best Signature	at the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	OIL CONSERVATION DIVISION Approved by: Hustin Hein				
Printed name: Tina Huerta			Title: Busines Corport				
Title: Regulatory Specialis	t		Approval Date: 7-31-2018				
E-mail Address:				· · ·			
<u>tina_huerta@cogress</u> Date: July 30, 2018	Phone: 575-748-1471						