

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG Y Resources, Inc. 104 South Fourth Street Artesia, NM 88210		² OGRID Number 025575	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30 - 015 - 35509	⁵ Pool Name Wildcat; Canyon		⁶ Pool Code
⁷ Property Code 12559	⁸ Property Name Mescal SE Federal		⁹ Well Number 2

II. ¹⁰ Surface Location

Ul or lot no. N	Section 18	Township 21S	Range 22E	Lot Idn	Feet from the 190	North/South Line South	Feet from the 760	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. <i>M</i>	Section <i>18</i>	Township <i>21S</i>	Range <i>22E</i>	Lot Idn <i>4</i>	Feet from the <i>1077</i>	North/South line <i>South</i>	Feet from the <i>696</i>	East/West line <i>West</i>	County <i>Eddy</i>
¹² Lse Code <i>F</i>	¹³ Producing Method Code <i>F</i>	¹⁴ Gas Connection Date <i>6/30/18</i>		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	Enterprise Field Services LLC P. O. Box 4324 Houston, TX 77210-4324	G
	RECEIVED	
	JUL 18 2018	
	DISTRICT II-ARTESIA O.G.D.	

IV. Well Completion Data

²¹ Spud Date RC 6/18/18	²² Ready Date 6/29/18	²³ TD 8836'	²⁴ PBDT 8216'	²⁵ Perforations 7010'-7018'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	298'	853 sx (circ)		
12-1/4"	9-5/8"	2035'	1075 sx (circ)		
8-3/4"	5-1/2"	8836'	2005 sx		
	2-7/8"	6934'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Cesar Huerta

Printed name:
Tina Huerta

Title:
Regulatory Specialist

E-mail Address:
tina.huerta@cogresources.com

Date: July 17, 2018	Phone: 575-748-4168
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OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 30 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM14459
2. Name of Operator EOG Y RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168	8. Well Name and No. MESCAL SE FEDERAL 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T21S R22E SWSW 190FSL 760FWL		9. API Well No. 30-015-35509
		10. Field and Pool or Exploratory Area WILDCAT; UPPER PENN
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/18/18 - MIRU and bled well down. Pumped 20 bbls 2 percent KCL down casing. Did not load. Pumped 40 bbls 2 percent KCL down tubing. ND wellhead. NU BOP. Released packer. POOH with production equipment and packer. Ran GR/JB to 8312 ft. Set a 5-1/2 inch CIBP at 8312 ft. Loaded 5-1/2 inch casing with 107 bbls 2 percent KCL water. Tested to 3000 psi, good for 15 minutes. Bled well down.
6/19/18 - Broke circulation with 3 bbls. Spotted 25 sx Class H cement on top of CIBP. Approximate TOC 8089 ft. WOC. Displaced well with 170 bbls 2 percent KCL water. Tagged solid cement at 8216 ft.
6/20/18 - Perforated Canyon 7010 ft - 7018 ft (9). RIH with 5-1/2 inch x 2-7/8 inch ASI with T-2 on/off 2.25 inch profile and 211 joints 2-7/8 inch L-80 tubing to 6934 ft. Loaded casing with 3 bbls 2% KCL. Tested casing and packer to 1000 psi, good. Acidized Canyon with 2500g 15 percent NEFE acid.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425279 verified by the BLM Well Information System
For EOG Y RESOURCES, INC., sent to the Carlsbad

Name (Printed/Typed) TINA HUERTA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/25/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	

Pending BLM approvals will
subsequently be reviewed
and scanned

7-30-18

or agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person who knowingly makes any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMIT**

OPERATOR-SUBMITTED **

Additional data for EC transaction #425279 that would not fit on the form

32. Additional remarks, continued

Completion code S01 now ABD.

**NM OIL CONSERVATION
ARTESIA DISTRICT**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 30 2018

Form C-102

Revised August 1, 2011

RECEIVED Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-35509	² Pool Code 72780	³ Pool Name Box Canyon Wildcat Canyon
⁴ Property Code 12559	⁵ Property Name Mescal SE Federal	⁶ Well Number 2
⁷ OGRID No. 025575	⁸ Operator Name EOG-Y Resources, Inc.	⁹ Elevation 4480'GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	18	21S	22E		190	South	760	West	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	18	21S	22E	4	1077	South	696	West	Eddy
¹² Dedicated Acres 280.60	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ <div style="display: flex; flex-direction: column; align-items: center;"> <div>Lot 1</div> <div>Lot 2</div> <div>20.27 Lot 3</div> <div>20.33 Lot 4</div> </div>					<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Tina Huerta</i> February 12, 2018 Signature Date</p> <p>Tina Huerta Printed Name</p> <p>tina_huerta@eogresources.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>