

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

JUN 21 2018
Conservation Division
1220 South St. Francis Dr.
DISTRICT II-ARTESIA, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Premier Oil & Gas, Inc. P.O. Box 837205 Richardson, TX 75083-7205		² OGRID Number 017985
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 15 - 40081	⁵ Pool Name Loco Hills; Glorieta - Yeso	⁶ Pool Code 96718
⁷ Property Code 9378	⁸ Property Name Dale H. Parke C	⁹ Well Number 25

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	15	17S	30E		920	South	990	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

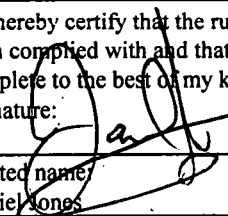
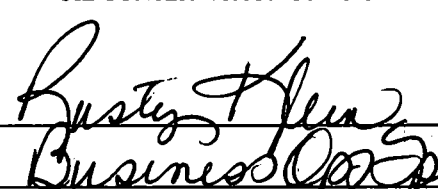
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
015694	Holly Frontier P.O. Box Artesia, NM 88211-0159	O-2823396
221115	Frontier Field Services, LLC 4200 E. Skelly Drive, Suite 700 Tulsa, OK 74135-3256	G-2823397

IV. Well Completion Data

²¹ Spud Date 11/16/2015	²² Ready Date 5/22/2018	²³ TD 6350'	²⁴ PBDT 6344'	²⁵ Perforations 4938 - 6280'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8" 48# H40	382.16' 380	1000 sx - CUC		
11"	8-5/8" 24# J55	1312.92' 1308	600 sx - CUC		
7-7/8"	5-1/2" 17# J55	6339.03'	970 sx - CUC		
	2-7/8" 6.4# J55	6290'			

V. Well Test Data

³¹ Date New Oil 5/24/2018	³² Gas Delivery Date 5/24/2018	³³ Test Date 5/28/2018	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 50#	³⁶ Csg. Pressure 50#
³⁷ Choke Size	³⁸ Oil 33 bbls	³⁹ Water 361 bbls	⁴⁰ Gas 72 MCF		⁴¹ Test Method Beam Pump

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Daniel Jones		Approved by: 	
Title: Vice President		Title: Business Operations A	
E-mail Address: dan.jones@premieroilgas.com		Approval Date: 6-30-2018	
Date: 6/15/2018	Phone: 972-470-0228	Pending BLM approvals will subsequently be reviewed and scanned	

**NM OIL CONSERVATION
ARTESIA DISTRICT**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 23 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMLC029020C			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Zones <input type="checkbox"/> Hydraulic Fracturing						6. If Indian, Allottee or Tribe Name N/A			
Other: _____						7. Unit or CA Agreement Name and No. N/A			
2. Name of Operator Premier Oil & Gas, Inc.						8. Lease Name and Well No. Dale H. Parke C #25			
3. Address PO Box 837205				3a. Phone No. (Include area code) 972-470-0228		9. API Well No. 30-015-40081			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 920' FSL & 990' FEL; P-15-T17S-R30E At surface At top prod. interval reported below At total depth same						10. Field and Pool or Exploratory Loco Hills			
						11. Sec., T., R., M., on Block and Survey or Area P-15-T17S-R30E			
						12. County or Parish Eddy County		13. State NM	
14. Date Spudded 11/16/2015		15. Date T.D. Reached 11/23/2015		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3691' GL			
18. Total Depth: MD 6350' TVD		19. Plug Back T.D.: MD 6344' TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, DSN, GR						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	48	0	382.51'	380	1000		0	none
11"	8-5/8" J55	24	0	1312.92'	1308	600		0	none
7-7/8"	5-1/2" J55	17	0	6339.03'		970		0	none
24. Tubing Record									
Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6290								
25. Producing Intervals									
Formation		Top	Bottom	26. Perforation Record		Size		No. Holes	Perf. Status
A) Yeso		4410	6350	5950' - 6280'		0.40"		20	open
B)				5413' - 5874'		0.40"		23	open
C)				4938' - 5340'		0.40"		21	open
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org									
Depth Interval		Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org							
5950' - 6280'		3,000 gal 15% HCL; 10,243 bbls of slickwater; 7,332 lbs 100 mesh; 123,891 lbs 40/70; 29,782 lbs 20/40 SLC							
5413' - 5874'		3,000 gal 15% HCL; 11,405 bbls of slickwater; 8,073 lbs 100 mesh; 156,282 lbs 40/70; 25,457 lbs 20/40 SLC							
4938' - 5340'		3,000 gal 15% HCL; 10,474 bbls of slickwater; 8,103 lbs 100 mesh; 131,654 lbs 40/70; 33,016 lbs 20/40 SLC							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/22/18	5/28/18	24	→	33	72	361	35		beam pump
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well	
			→						

*(See instructions and spaces for additional data on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned

48
7-31-2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	1312	1550		Rustler	335
Seven Rivers	1550	1935		Top of Salt	350
Queen	2200	2250		Yates	1278
Grayburg	2250	2927		Grayburg	2250
Glorieta	4410	4500		San Andres	2927
Yeso	4500	6500		Glorieta	4410

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Daniel JonesTitle Vice PresidentSignature [Signature]Date 06/15/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

**NM OIL CONSERVATION
ARTESIA DISTRICT**

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 23 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMLC029020C
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Premier Oil & Gas, Inc.		7. If Unit of CA/Agreement, Name and/or No. N/A
3a. Address PO Box 837205; Richardson, TX 75083-7205		8. Well Name and No. Dale H. Parke C #25
3b. Phone No. (include area code) (972) 470-0228		9. API Well No. 30-015-40081
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 920' FSL & 990' FEL; P-15-T17S-R30E		10. Field and Pool or Exploratory Area Loco Hills; Glorieta-Yeso
		11. Country or Parish, State Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/27/2018 - RU WOU. Tag out DV Tool. SD.

4/30/2018 - Drill out DV Tool. Circulate hole clean and pressure casing to 2000#. Tag 4' from PBTD @ 6320'. Make 3' hole w/ swivel @ 6323. Circulate well. POOH and run scraper. Hang jts at 6280' to spot acid. SD.

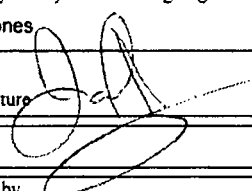
5/1/2018 - RU Hot Oiler amd spot 1000 gal of 10% acetic acid. RU Pulling Unit and pull 195 jts 2-7/8" and lay down on rack. Install 5k companion flange. 5k frac valve and 5k goathead. Top off casing and test frac valve to 4500 psi. RIH w/ wireline, bond log from 2450 - 6316'. Perforate Yeso 1 5950-6280' (20).

5/16/2018 - Acdz Yeso 1 (5950-6280') w/ 3000 gal 15% HCL. Frac w/ 10,243 bbls of slickwater carrying 161,005# of sand. Perf Yeso2 5413 - 5874 (23). Acdz w/ 3000 gal 15% HCL. Frac w/ 11,405 bbls of slickwater carrying 189,812# of sand. Perforate Yeso 3 4938-5340' (21). SD.

5/17/2018 - Acdz Yeso 3 w/ 3000 gal 15% HCL. Frac w/ 10,474 bbls of slickwater carrying 172,273# of sand.

5/18/2018 - Drilled out all plugs. Cleaned out to 6326' and circulated clean.

5/21/2018 - Set 193 joints and 1 sub @ 6290' KB. Run rods and pump. Load hole w/ fresh water and begin pumping.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Daniel Jones	Title Vice President
Signature 	Date 06/15/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Pending BLM approvals will
subsequently be reviewed
and scanned

7-31-2018

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Document or agency of the United States

(Instructions on page 2)

District I*
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
RECEIVED
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DISTRICT II-ARTESIA O.C.D.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-40081		² Pool Code 96718	³ Pool Name Loco Hills; Glorieta - Yeso
⁴ Property Code 9378	⁵ Property Name Dale H. Parke C		⁶ Well Number 25
⁷ OGRID No. 17985	⁸ Operator Name Premier Oil & Gas, Inc.		⁹ Elevation 3691'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	15	17S	30E		920	South	990	East	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="border: 1px solid black; padding: 10px; margin: 10px auto; width: 80%;"> <p style="text-align: center;">NMSPC EZ 1927 Y = 665749.6 N X = 616551.5 E LAT. 32.829657° N LONG. 103.953899° W</p> </div> <div style="text-align: center; margin-top: 20px;"> <p><u>DETAIL</u></p> </div> <div style="text-align: center; margin-top: 20px;"> <p>SEE DETAIL</p> </div>	<p>¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;"> Signature Date: 6/15/2018 </p> <p> Daniel Jones Printed Name dan.jones@premieroilgas.com E-mail Address </p> <p>¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>May 24, 2011</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor: (see previous C102 for signature and seal)</p> <p> Ronald J. Eidson 3239 Gary Eidson 12641 </p> <p>Certificate Number</p>
---	--