

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-43802
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
 Motley 6/7 W2AH Fee Com
 6. Well Number: 2H

RECEIVED

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Mewbourne Oil Company
 9. OGRID 14744

JUN 1 3 2018

10. Address of Operator
 PO Box 5270
 Hobbs, NM 88241
 11. Pool name or Wildcat
 Purple Sage; Wolfcamp 98220
 DISTRICT II-ARTESIA O.C.D.

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	6	24S	28E		335	North	970	East	Eddy
BH:	H	7	24S	28E		2304	North	393	East	Eddy

13. Date Spudded 01/23/18
 14. Date T.D. Reached 02/18/18
 15. Date Rig Released 02/22/18
 16. Date Completed (Ready to Produce)
 17. Elevations (DF and RKB, RT, GR, etc.) 3101' GL

18. Total Measured Depth of Well 17330' / 10332'
 19. Plug Back Measured Depth 17280' (MD)
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 9300 - 17330' MD Wolfcamp 10511 - 17280 perfs

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	505'	17 1/2"	525	Surface
9 5/8"	40#	2432'	12 1/4"	600	Surface
7"	29# HCP110	10508'	8 3/4"	800	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9734'	17275'	450		NA		

26. Perforation record (interval, size, and number)
 10511' - 17280' (1476 holes, 0.39" EHD, 120 deg phasing)
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 10511' - 17280' MD
 AMOUNT AND KIND MATERIAL USED: Frac w/16,976,670 gals SW, carrying 16,532,980# 100 Mesh White Sand.

28. PRODUCTION

Date First Production 06/05/18
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing
 Date of Test 06/07/18
 Hours Tested 24 hrs
 Choke Size 23/64"
 Prod'n For Test Period 24 hrs
 Oil - Bbl 161
 Gas - MCF 3137
 Water - Bbl. 2127
 Gas - Oil Ratio 19484
 Flow Tubing Press. NA
 Casing Pressure 3600
 Calculated 24-Hour Rate
 Oil - Bbl. 161
 Gas - MCF 3137
 Water - Bbl. 2127
 Oil Gravity - API - (Corr.) 53.34

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 30. Test Witnessed By Nick Thompson

31. List Attachments
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
 Signature *Jackie Lathan* Name Hobbs Regulatory Title Date 06/06/18 Date
 E-mail Address: jlathan@mewbourne.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon	T. Kirtland	T. Penn. "B"
B. Salt 2260	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2472	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6081	T. Todilto	
T. Abo	T. Manzanita Marker	T. Entrada	
T. Wolfcamp 9300	T. Castile 1000	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology