Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR ATISDAD FIELD STATES Serial No. 1004-0137 BUREAU OF LAND MANAGEMENT

Do not use thi	NOTICES AND REPOR S form for proposals to	drill or to re-	enter an	TH LCS			
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891005247X		
1. Type of Well ☐ Gas Well ☐ Other					Well Name and No.     MultipleSee Attached		
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION CON					9. API Well No. MultipleSee Attached		
3a. Address       3b. Phone No         333 WEST SHERIDAN AVENUE       Ph: 405-55         OKLAHOMA, OK 73102       Fx: 405-552					10. Field and Pool or Exploratory Area PADUCA UNKNOWN		
4. Location of Well (Footage, Sec., T.			11. County or Parish, State				
MultipleSee Attached			EDDY COUNTY, NM				
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER D	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
The Control of the Control	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	۱ ت	Water Shut-Off
■ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclamation		ation	ı 🗖	Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	orarily Abandon		shore Order Varian
	☐ Convert to Injection	Plug		_	ater Disposal f any proposed work and appro-		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Per verbal approval from Duncan Whitlock on 6/18/2018:  Devon Energy Production Co., L.P. respectfully requests permission to truck haul production during downtime for maintenance to pipeline. We will close the LACTs out on 7/29/2018 for the Plains pipeline repair and reprove the locations on this day for truck haul so we will have the correct meter factor. We will then truck haul for the next four days or until the repairs are completed, then close the LACTs out for the four days of truck haul, and reprove for pipeline sales.  Cotton draw Unit 167H Battery Lease No. NMNM012121 3001541385  NESW Sec 25 T24S R 31E  RECEIVED  DISTRICT II-ARTESIA O.C.D.						operator has  ED  2018	
14. I hereby certify that the foregoing is true and correct.							
,	Electronic Submission # For DEVON ENERG mitted to AFMSS for proces	Y PRODUCTI¢	N COM LP, sent	to the Caris	bad		
Name (Printed/Typed) LINDA GOOD			Title REGUL	ATORY SP	ECIALIST		
Signature (Electronic S	Submission)		Date 07/10/2	018			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
_Approved By_DUNCAN WHITLOCK			TitleTECHNIC,	AL LEAD P	ET		Date 07/11/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or a	agenc	y of the United

## Additional data for EC transaction #426838 that would not fit on the form

## 5. Lease Serial No., continued

NMNM012121 NMNM036379 STATE

#### Wells/Facilities, continued

Agreement NMNM70928X NMNM70928X	<b>Lease</b> NMNM012121 NMNM012121	Well/Fac Name, Number COTTON DRAW UNIT 16719 COTTON DRAW UNIT 2031
NMNM70928X	NMNM012121	COTTON DRAW UNIT 20219
NMNM70928X	NMNM012121	COTTON DRAW UNIT ZOBH
NMNM70928X	NMNM012121	COTTON DRAW UNIT 200H
NMNM70928X	NMNM012121	COTTOMURAWUNIT 2071
NMNM70928X	NMNM036379	COTTON DRAW UNIT 215HD
NMNM70928X NMNM70928X NMNM70928X	STATE STATE STATE	OOTTON DRAW UNIT 214H) OOTTON DRAW UNIT 244H COLTON BRAW UNIT 292H

API Number 90-019-1138-00-81 30-018-41847-00-51

GD-016-41818-00-61>

80-016-42071-00-01

30-016-42072-00-\$1

S0-016-42073-00-S1->

30:016-41889-00:S1

50-015-41537-00-S1 80-016-02331-00-81> 30-015-48261-00-\$1

Location
Sec 25 T24S R31E NESW 2310FSL 2200FWL, Sec 26 T24S R31E SESW 0150FSL 1360FWL 32.181487 N Lat, 103.752720 W Lon Sec 26 T24S R31E SESW 0150FSL 1410FWL 32.181872 N Lat, 103.752558 W Lon Sec 26 T24S R31E SWSE 0150FSL 1450FEL 32.181493 N Lat, 103.744241 W Lon Sec 26 T24S R31E SWSE 0150FSL 1400FEL 32.181930 N Lat, 103.744241 W Lon Sec 25 T24S R31E SWSE 0150FSL 1300FWL 32.181496 N Lat, 103.445625 W Lon Sec 35 T24S R31E SWSW 0150FSL 1300FWL 32.181048 N Lat, 103.735837 W Lon Sec 36 T24S R31E NENE 0200FNL 0510FEL 32.181084 N Lat, 103.740038 W Lon Sec 36 T24S R31E NENW 200FNL 1710FWL Sec 36 T24S R31E NENW 200FNL 1710FWL Sec 36 T24S R31E NENE 200FNL 940FEL

## 32. Additional remarks, continued

Bone Spring

Cotton Draw Unit 203H 3001541847 Lease No. NMNM012121 Bone Spring

Cotton Draw Unit 204H 3001541818 Lease No. NMNM012121 **Bone Spring** 

Cotton Draw Unit 205H 3001542071 Lease No. NMNM012121 Bone Spring

Cotton Draw Unit 206H 3001542072 Lease No. NMNM012121 Bone Spring

Cotton Draw Unit 207H 3001542073 Lease No. NMNM012121 Bone Spring

Cotton Draw Unit 213H 3001541869 Lease No. NMNM036379 Bone Spring

Cotton Draw Unit 214H 3001541537 State Lease **Bone Spring** 

Cotton Draw Unit 244H 3001542331 State Lease Bone Spring

Cotton Draw Unit 200H 3001543265 State Leese

Bone Spring

NOT IN AFMSS Can not Approve this well

# 32. Additional remarks, continued

Cotton Draw Unit 292H 3001543261 State Lease Bone Spring