Submit One Copy To Appropriate District Office	State MM on M Energy, Minerals and Anaton	ONSERVATION	Form C-103 Revised November 3, 2011
1425 N. Grench Dr. Hobbs NNA 99240		1	WELL API NO.
District II 811 S. First St., Artesia, 1914-88210	OIL CONSERVATION	NONESTATE I	30-015-27893 5. Indicate Type of Lease
District III	1220 South St. Fra	ncis Dr.	STATE _ FEE \
1000 Rio Brazos Rd. Azzec., NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	9 Santa Fe, NM	7508ED	6. State Oil & Gas Lease No.
	ND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			BRADSHAW
1 Type of Well: Moil Well Gas Well Other			8. Well Number 002
2. Name of Operator SMITH & MARRS INC		IED	9. OGRID Number 20989
3. Address of Operator 8008 SLIDE RD. STE 33, LUBBOCK, T.	X 79424		10. Pool name or Wildcat PENASCO DRAW; UPPER PENN
4. Well Location			
Unit Letter O: 660 feet from the SOUTH line and 1980 feet from the EAST line			
Section 4 Township 19S Range 25E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3533' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
1	G AND ABANDON	REMEDIAL WORK	
	NGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING MUL	TIPLE COMPL	CASING/CEMENT	JOB 🗆
OTHER: Description Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Flow Lines Need to be Removed - Pipelines			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) Power line + Poles Need to be Removed - CUE Has removed Their equipment			
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines. Tank Battery location meed remediation			
If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution inf	rastructure.	130	7-26-18
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE INTOMOSA TOUSIE TITLE: OFICE MANAGER DATE: 1-16-2018			
SIGNATURE TIMOMOKA 10	riti	E: OFICE MANA	GER DATE: 1-16-2018
TYPE OR PRINT NAME: AMANDA TAYLOR E-MAIL taylortaylor 16@aol.com PHONE: 432-586-3076 For State Use Only			
a see c	TITLES	. / />	DATE 2-/3-/8
APPROVED BY:		MITH MY-	DATE