Submit One Copy To Appropriate District	State of New Mexico Energy, Management of New Mexico				Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 District II	ARTESIA DISTRICT			WELL API 30-015-293	NO.
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVERION DIVESION			5. Indicate	Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South St. Francis Dr. Santa Fe, 124 27505			STA State Oil	TE FEE 🛛 FEE 🛇
1220 S. St. Francis Dr., Santa Fe, NM 87505				307963	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				BRADSHAW	
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other				8. Well Number 003	
2. Name of Operator SMITH & MARRS INC 3. Address of Operator				9. OGRID Number 20989	
3. Address of Operator				10. Pool name or Wildcat	
8008 SLIDE RD. STE 33, LUBBOCK, TX 79424 4. Well Location				PENASCO DRAW; UPPER PENN	
Unit Letter Q: 660 feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line					
Section 4 Township 19S Range 25E NMPM County EDDY					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3533' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
' PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A □					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
OTHER:		\neg	⊠ Location is rea	adv for OCD	inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
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OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. Flow Lines - Pipelines weed to be removed. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) Power Lines + Poles Need to be removed - CVE equipment has been Removed All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. TANK battery Location weeds Remediation. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution in			200	~	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
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SIGNATURE MOMOR ICE	Hal	TITLE	: OFICE MANAC	<u>GER</u> DA'	ГЕ <u>: 1-16-2018</u>
TYPE OR PRINT NAME: AMANDA 1 For State Use Only		L: <u>taylortayl</u>	lor16@aol.com PH	ONE: 432-	586-3076
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APPROVED BY:	//200	_TITLE	aff My-		DATE 2 -/3-18