Submit One Copy To Appropriate District State of New Mexico Office <b>NM OIL CONSERVATION</b> <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 ESIA DISTR'CT District II	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 8820 TESIA DISTR'CI	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 FEB 1 2 2016 CONSERVATION DIVISION	30-015-29675
District III 1220 South St. Francis Dr	5. Indicate Type of Lease STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV RECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	307963
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	BRADSHAW
PROPOSALS.)	8. Well Number 004
1. Type of Well:       Oil Well       Gas Well       Other         2. Name of Operator       Image: Comparison of Compa	9. OGRID Number
<ul> <li>2. Name of Operator</li> <li>SMITH &amp; MARRS INC</li> <li>3. Address of Operator</li> <li>8008 SLIDE RD. STE 33, LUBBOCK, TX 79424</li> </ul>	20989
3. Address of Operator	10. Pool name or Wildcat
	PENASCO DRAW; UPPER PENN
4. Well Location	
Unit Letter_M: <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line	
Section <u>4</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>EDDY</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3557' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
OTHER: In Compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
M. The location has been leveled as nearly as possible to original around contour and has been cleared of all junk trash flow lines and	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. How lines - Pipel, nes need to be removed. Anchors, dead men, the downs and risers have been cut off at least two feet below ground level.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) Power Lines + Poles need to be removed - CVE equipment has been Removed All other environmental concerns have been addressed as per OCD rules.	
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines. The K Battern loss the Needs Reyred of the	
retrieved flow lines and pipelines. TA K Battery Location Needs Remediation	
location, except for utility's distribution infrastructure.	,
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection 7-26-18
SIGNATURE MONDA Tous Title: OFICE MANAGER DATE: 1-16-2018	
TYPE OR PRINT NAME : <u>AMANDA TAYLOR</u> E-MAIL: <u>taylortaylor16@aol.com</u> PHONE: 432-586-3076 For State Use Only	
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APPROVED BY: TITLE Staff Mg-	DATE 2 -/ 3 - / 8