Submit To Appropr	iate Distri	ci Offi	ce of	NED)		State of Ne	w N	lexi	co		Т					For	m C-10	
Two Copies REC Energy, Minerals and Natural Resources											Revised April 3, 2017								
	, Hobbs, I	NM 89	240		3 501	0	•		л '				i. well a 0-005-643(-	
istrict.l Image: Strict.l Image: Striteret.l Image: Striteret.l											2. Type of Lease								
District IV District IV											L	3. State Oil & Gas Lease No. VO-9382							
1220 S. St. Francis	Dr., Santa	a Fe, N	M 87505	<u>c</u> 1‴			Santa Fe, N		8/30	<u>75</u>		+		Gas Lease N	0.	VO-93	82		
WELL (LE	LEADEN O	RR	ECO	MPL	ETION REP	-01		ND	LOG	-	Lance Name	or Unit Agreen	nent	Name			
4. Reason for filing:											Ň	5. Lease Name or Unit Agreement Name Medicine Hat State Com							
🛛 COMPLETI	ION. REI	PORT	(Fill in bo	oxes #1	l throug	;h #31 fo	or State and Fee	wells	s only))		0	5. Well Numb	er:					
C-144 CLOS												r #	IH						
7. Type of Comp	eletion:		ORKOVE	r 🗌	DEEPE	NING			DIFFI	EREN	T RESERVO						_		
New Well WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOI 8. Name of Operator Mack Energy Corporation													9. OGRID 013837						
0. Address of O		latio	_										11. Pool name	or Wildcat					
O. Box 960	Δ r tes	ia N	M 882	10-00	060							R	Round Tank	c: San And	ires				
12. Location	Unit Lt		Section		Towns	hip	Range	Lot			Feet from the		N/S Line	Feet from th	_	E/W Li	ne	County	
	м		35		155	· · · · · ·	28E				200	s	outh	900	-1	West		Chaves, N	
BH:	D		35		155		28E				26	- 1-		966		West		Chaves, N	
13. Date Spudde	-		D. Reach			Date Rig	Released	L			Date Complet			uce)	17.	Elevatio	ons (DF	and RKB,	
/132018	3/5/	2018	3		3/5/2	2018	·				0/2018					GR, etc			
18. Total Measu 531'	red Dept 8 40	h of W	/ell			19. Plug Back Measured Depth20. Wa7587'Yes								harray enterned, Obersity, gs Run alog, Spectral Gamma Ray					
2. Producing In						tom, Na	une												
50-7501' R	ound	ank;	; San Ar	ares		<u> </u>	ING RECO	<u>ד סו</u>) (D	ano	rt all strir	200	set in w	<u>-11)</u>					
3. CASING SI	17 6	-	WEIGHT	IB/F		CAS	DEPTH SET				LE SIZE	igs	CEMENTIN			AM	OUNT	PULLED	
3/8" J-55		48#		<u>LD./1</u>		493'	DEFINISE		17 1				750sx		N	one			
5/8" J-55				1475'				12 1/4"							None				
1/2 & 7" P-	110	17#	# & 26#	_	7631'				7 7/8"			1610sx		N	None				
		<u> </u>					<u></u>					_						—Ab	
																		$-\underline{V_{X}}$	
24. SIZE	TOF			L DOT	том		ER RECORD		SC	REE		25. SIŽI		DEPTH S			PACK	ER SET	
DIZE	10			601	1014		SACKS CLM		1				2" J-55	2031				······································	
				-															
26. Perforation	record (i	nterv	al, size, ar	nd num	nber)						ID, SHOT, F	RA	·						
											INTERVAL		AMOUNT A	ND KIND M	1AT	ERIAL	USED	-word	
									333	00-7	501'							M 18	
350-7501', .4	42 756	i hal	es															<u> 710</u>	
	12, 750	, 1101			·			PR	$\frac{1}{D}$		TION		L					- J	
8. Date First Produ	ction		P	oducti	on Met	hod (Fle	owing, gas lift, p		_		· · · · · · · · · · · · · · · · · · ·		Well Statu	s (Prod. or Sh	nut-i	n)		. <u> </u>	
			C+	oton (ລ າ ດ:	. 11		•	•				Producin	, n					
25/18 Date of Test	Hou	rs Tes			@ 203 ke Size		Prod'n For		Oil	- Bb		Gas	- MCF	B Water - B	ь.		Gas - G	Dil Ratio	
	241		_				Test Period		58		h	1		2158			190		
/ 26/18 Flow Tubing		ing Pr	s essure	Cal	culated	74-	Oil - Bbl.		50	Gas	- MCF		Vater - Bbl.		Trav	ity - AP		i-)	
Press.		ing rt	caadie		r Rate	- •	1					1	158				. (201		
29. Disposition o	of Gas (S	old II	sed for fue	l vent	ed. efc.	,	58			11		2	138	30. Test Wi	itnes	sed By			
old	. 000 (0	0.0, 0		,										Robert Cl					
1. List Attachm	nents													I ,					
ogs, Directi								-						.					
-							e location of the			pit.				33. Rig Rele	ease	3/3/20	18		
							cation of the on- Latitude						Longitude				<u>N</u> A	D83	
I hereby sert	ify that	the	informa	ion s	hown	on bol	h sides of the	e for	m is	true	and comple	ete	to the best	of my know	vlec	dge an	d belie	ef	
Signature	VO(L)	Na	. Weo	w	\checkmark		Printed Name Deana	We	aver		Title	e P	roduction	Clerk		D	ate 4	1.30.	
ے E-mail Addro	\mathcal{M}	•••																-	
J-man Auur																			

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INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 525	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 755	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1247	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1648	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1977	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T. Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T. Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough C)	Τ.	T. Permian					

OIL OR GAS

No. 1, from	to		to	
No. 2, from	to		to	
		TANT WATER SANDS		
Include data on rate o	f water inflow and elevation to wh	ich water rose in hole.		
		feet		
No. 2, from	to	feet		
		feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Litliology
	0						