Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-1
District 1- (575) 393-6161	Energy, Minerals and Natural Resources	S Revised July 18 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II- (575) 748-1283		20.005-64203
1301 W. Grand Ave., Artesia, NM 8821 0	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III- (505) 334-6178 1 000 Rio Brazos Rd., Aztec, NM 8741 0	1220 South St. Francis Dr.	STATE FEE
<u>District JV- (</u> 505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		VO-9382
SUNDRY NOT	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Nam
DIFFERENT RESERVOIR, USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Medicine Hat State Com
PROPOSALS.) 1. Type of Well: Oil Well 🛛	Gas Well 🔲 Other	8. Well Number 1H
2. Name of Operator		9. OGRID Number
	Energy Corporation	013837
3. Address of Operator		10. Pool Name or Wildcat
P.O. Box 96 4. Well Location	0 Artesia, NM 88210	Round Tank; San Andres
4. Well Location Unit Letter M	200 feet from the South line and	900 feet from the West li
Section 35	Township 15S Range 28E	NMPM County Chaves, N
	11. Elevation (Show whether DR, RKB, RT, GI	
	3577' GR	
of starting any proposed work	Itted operations. (Clearly state all pertinent detail). SEE RULE 19.15.7.14 NMAC. For Multiple Comp	s, and give pertinent dates, including estimated
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed work of-recompletion. 3/26-30/2018 Perforated 3350-750	leted operations. (Clearly state all pertinent detail). SEE RULE 19.15.7.14 NMAC. For Multiple Comp)1' w/ 756 holes. Frac w/ 3032 bbls 15% acid, (50 White Sand, 2,957,280# 20/40 White Sand,	ls, and give pertinent dates, including estimated eletions: Attach wellbore diagram of proposed comp 11,026 bbls SW, 78,842 bbls 20# X-Link, , 479,679# 20/40 SLC.
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