Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON BETTS DAD FIELD

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ON

| Do not use thi abandoned wel | s form for proposals to di ii. Use form 3160-3 (APD) | for such pro | OED. | Artesia | If Indian, Allot | tee or Tril | be Name |
|--|---|--------------------------|---|---|--|--------------|-------------------|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | | 7. If Unit or CA/Agreement, Name and/or No. NMNM117973 | | |
| I. Type of Well | | | | | 8. Well Name and No. HORSETAIL 9 FEDERAL 1 | | |
| Oil Well Gas Well Other | | | | | 9. API Well No. | | |
| Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II A LP E-Mail: mike@pippinllc.com | | | | | 30-015-34171-00-S1 | | |
| 3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002 | 3b. Phone No. (i Ph: 505-327- | nclude area code 4573 | code) 10. Field and Pool or Exploratory Area SCOGGIN DRAW | | | oratory Area | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | | 11. County or Parish, State | | |
| Sec 9 T18S R27E SESE 1261FSL 1144FEL | | | | | EDDY COUNTY, NM | | |
| 12. CHECK THE AF | PPROPRIATE BOX(ES) T | O INDICATI | E NATURE C | OF NOTICE, I | REPORT, OR | OTHER | DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| | ☐ Acidize | ☐ Deepen | | ☐ Production | ☐ Production (Start/Resume) | | Water Shut-Off |
| ☐ Notice of Intent | □ Alter Casing | ☐ Hydraulic Fracturing | | Reclama | ☐ Reclamation | | Well Integrity |
| Subsequent Report | □ Casing Repair | ■ New Construction | | Recompl Recompl | Recomplete | |) Other |
| ☐ Final Abandonment Notice | □ Change Plans | □ Plug and Abandon | | ☐ Tempora | □ Temporarily Abandon | | |
| | ☐ Convert to Injection | n 🗖 Plug Back | | □ Water Di | ter Disposal | | |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLn/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. THIS IS FOR A RECOMPLETION TO YESO. On 6/1/18, MIRUSU. TOH w/production equipment. CO to 9534'. Set 5-1/2" RBP @ 4800' & PKR @ 4770' & PT 5-1/2" csg & RBP to 4200 psi-OK. TOH. Set a 5-1/2" CIBP @ 9580' & PT CIBP & 5-1/2" csg to 4200 psi for 30 min-OK. Top CIBP w/35' cl "H" cmt. Set a 5-1/2" CBP @ 4800' & PT CBP & 5-1/2" csg to 4200 psi-OK. Top CIBP w/35' cl "H" cmt. Set a 5-1/2" CBP @ 4800' & PT CBP & 5-1/2" csg to 4200 psi-OK. Teated new perfs w/1500 gal 15% HCL acid & fraced w/30,290# resin coated 100 mesh & 339,300# 30/50 sand in slick water. Spotted 504 gal 15% HCL acid across next stage. Set 5-1/2" CBP @ 4080' & PT to 4000 psi-OK. Perfed Yeso @ 3720'-4006' w/29 holes. Treated new Yeso perfs w/1386 gal 15% HCL & fraced w/30,350# resin coated 100 mesh & 260,500# resin coated 30/50 sand in slick water. Unable to flush completely due to high pressure. DISTRICT II-ARTESIA O.C.D. | | | | | | | |
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #426335 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/10/2018 (18PP1393SE) Name (Printed/Typed) MIKE PIPPIN Title PETROLEUM ENGINEER | | | | | | | |
| | | | | | | | |
| Signature (Electronic S | <u> </u> | | Date 07/03/ | | | | |
| | THIS SPACE FOR | R FEDERAL | ORSTATE | | OR RECO | RD | |
| Approved By | | | Title | | | | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | Office | JUL I | /s/ J | | on Shepard |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | U.S.C. Section 1212, make it a cr | ime for any pers | on knowingly an | n, CARLSBAD F | IELD OFFICE | ent or age | ncy of the United |

Additional data for EC transaction #426335 that would not fit on the form

32. Additional remarks, continued

On 6/19/18, MIRUSU. CO to below 3680'. Tried to set CBP @ 3680' but did not set. Pushed to 3718' & pulled out of rope socket & left top of fish @ 3690'. Set 2nd CBP @ 3680' & PT-OK. Perfed 3rd stage @ 3300'-3651' w/38 holes. Treated new Yeso perfs w/1500 gal 15% HCL & fraced w/30,260# resin coated 100 mesh & 326,440# 30/50 sand in slick water.

On 6/25/18, CO after frac & drilled CBP @ 3680'. Fished for setting tool & CBP & recovered setting tool, but CBP still in hole. Located & drilled out bad CBP @ 3910'. Drilled out CBP @ 4080' & CO to CBP @ 4800' (Now PBTD).

On 6/29/18, landed ESP on 2-7/8" 6.5# L-80 tbg @ 3623'. Release completion rig on 7/2/18. Completed the well as a single Yeso oil well.

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