

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill on a well or an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0467931

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
ELECTRA FEDERAL 339. API Well No.  
30-015-36468-00-S110. Field and Pool or Exploratory Area  
LOCO HILLS-QU-GB-SA11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
COG OPERATING LLCContact: KANICIA CASTILLO  
E-Mail: kcastillo@concho.com3a. Address  
600 W ILLINOIS AVENUE  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-685-4332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T17S R30E NENE 990FNL 990FEL  
32.853431 N Lat, 103.953889 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG Operating LLC, respectfully request to flare at the Electra Federal North battery.

Number of wells to flare: (34)

ELECTRA FEDERAL 13 30-015-35473 ✓  
ELECTRA FEDERAL 14 30-015-35429 ✓  
ELECTRA FEDERAL 22 30-015-36317 ✓  
ELECTRA FEDERAL 23 30-015-35979 ✓  
ELECTRA FEDERAL 25 30-015-36739 ✓  
ELECTRA FEDERAL 26 30-015-37197 ✓  
ELECTRA FEDERAL 27 30-015-36741 ✓  
ELECTRA FEDERAL 28 30-015-36465 ✓  
ELECTRA FEDERAL 29 30-015-36448 ✓  
ELECTRA FEDERAL 30 30-015-36466 ✓

RECEIVED

FOR RECORDS ONLY

JUN 13 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #422746 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/11/2018 (18PP1930SE)

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 06/06/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By /s/ Jonathon ShepardTitle Petroleum Engineer JUN 11 2018  
Carlsbad Field Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #422746 that would not fit on the form**

**32. Additional remarks, continued**

ELECTRA FEDERAL 31 30-015-36467 ✓  
ELECTRA FEDERAL 32 30-015-36944 ✓  
ELECTRA FEDERAL 33 30-015-36468 ✓  
ELECTRA FEDERAL 34 30-015-36469 ✓  
ELECTRA FEDERAL 35 30-015-36958 ✓  
ELECTRA FEDERAL 36 30-015-36957 ✓  
ELECTRA FEDERAL 45 30-015-37226 ✓  
ELECTRA FEDERAL 49 30-015-38354 ✓  
ELECTRA FEDERAL 50 30-015-37411 ✓  
ELECTRA FEDERAL 51 30-015-37224 ✓  
ELECTRA FEDERAL 52 30-015-38353 ✓  
ELECTRA FEDERAL 53 30-015-39284 ✓  
ELECTRA FEDERAL 54 30-015-37247 ✓  
ELECTRA FEDERAL 55 30-015-39285 ✓  
ELECTRA FEDERAL 56 30-015-38181 ✓  
ELECTRA FEDERAL 57 30-015-37443 ✓  
ELECTRA FEDERAL 58 30-015-38182 ✓  
ELECTRA FEDERAL 59 30-015-37442 ✓  
ELECTRA FEDERAL 60 30-015-38183 ✓  
ELECTRA FEDERAL 61 30-015-37441 ✓  
ELECTRA FEDERAL 62 30-015-40556 ✓  
ELECTRA FEDERAL 63 30-015-37225 ✓  
ELECTRA FEDERAL 64 30-015-38184 ✓  
ELECTRA FEDERAL 101H 30-015-41139 ✓

86 Oil

361 MCF

Requesting 90 flare approval from 6/05/18 to 9/03/18.

Due to: DCP High Line Pressure.

## **BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

### **Condition of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":  
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.  
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

#### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.