District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87

**Oil Conservation Division** 

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Submit one copy to appropriate District Office

AMENDED REPORT

17 C-129 Expiration Date

and Address	2 OCBI	) Number
I. REQUEST	FOR ALLOWABLE AND AUTHORIZAT	<b>ON TO TRANSPORT</b>
, Santa Fe, NM 87505	Santa Fe, NM 87505	
Aztec, NM 87410	1220 South St. Francis Dr.	

Operator name and Address					<sup>2</sup> OGRID Number				
Cimarex Energy Co. of Colorado					162683				
202 S. Cheyenne Ave, Suite 1000					<sup>3</sup> Reason for Filing Code/ Effective Date				
Tulsa OK 74103					PB/ 4/13/2018				
<sup>4</sup> API Number <sup>5</sup> Pool Name			<sup>6</sup> Pool Code						
30 - 0 15-32286 Purple Sage Wolfcamp (Gas)			ump (Gas)		98220				
<sup>7</sup> Property Code <sup>8</sup> Property 29000 Echols			perty Nan chois Com	e			<sup>9</sup> Well Number #2		
II. <sup>10</sup> Surface Location									
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
м	12	235	26E		1110	South	990	West	Eddy
<sup>11</sup> Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
						1			

15 C-129 Permit Number

## III. Oil and Gas Transporters

P

12 Lse Code

Р

Producing Method Code

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
21778	Sunoco R& M Po Box 2039 tulsa OK	0
226737	DCP Midstream 370 17th St. Suite 2500 Denver Co.	G
	NM OIL CONSERVATIO ARTESIA DISTRICT JUL 17 2018	

Gas Connection

4/13/2018

## RECEIVED

<sup>16</sup> C-129 Effective Date

IV. Well Completion Data								
<sup>21</sup> Spud Date	<sup>21</sup> Spud Date <sup>22</sup> Ready Date		<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC			
11/13/2002	4/13/2018	12050	10625	9842'-10013'				
27 Hole Siz	e <sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement			
17 1/2"	13 3/8	13 3/8"			490 sks, circ			
12 1/4"	9 5/8"	9 5/8"			1300 sks, circ			
8 3/4"	5 1/2"	5 1/2"			1800 sks			
	2	3 8'	973	5				

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery	Date 33 Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure	
	4/13/2018	4/27/2018	24 hrs	215	10	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method	
	0	0	22	1		
	and that the informa of my knowledge a	til Conservation Division have ation given above is true and nd belief.	OIL CONSERVATION DIVISION Approved by:			
Title: Regulatory Analy	st		Approval Date:	7-3	31-2018	
E-mail Address: acrawford@cimar						
Date: 7/18/2018	Phone	432-620-1909				