Difficult       Difference       2. Type         Difference       Difference       2. Type         Difference       Difference       Difference       Difference         Difference       Difference       Difference       Difference       Difference         Difference       Difference       Difference       Difference       Difference       Difference         Difference       Di	STATE Oil & Ga Name or CORD I Jumber: ER D 3721 name or V JE SAC Fee H 1 TH Produce)	30- FEE s Lease No Unit Agree ENTERP NM 37 Wildcat 37 Wildcat 37 Wildcat 450 1446 1 R	-015-44284 E FED/IN PRISES 23 W OIL CONS ARTESIA D AUG 0 3 RECEI LFCAMP ( E/W Line WEST WEST	/CA (3181 SERVATI DISTRICT 3 2018 (98220) County EDDY	
Diminic III 1000 Ris Braces Rd., Astec, NM 87410     Image: Complexition of Complexiting of Complexition of Complexiting of Complexition of Complexition of Complexiting of Complex	STATE Oil & Ga Name or CORD I Jumber: ER D 3721 name or V JE SAC Fee H 1 TH Produce)	Unit Agree s Lease No Unit Agree ENTERP NM 37 Wildcat 36; WOI et from the 1446	E FED/IN E FED/	/CA (3181 SERVATI DISTRICT 3 2018 (98220) County EDDY	
1000 Rice Draces Rd. Acte. NM 87410       1220 South St. Francis Dr.       Image: St. Francis Dr	STATE Oil & Ga Name or CORD I Jumber: ER D 3721 name or V JE SAC Fee H 1 TH Produce)	S Lease No Unit Agree ENTERP NM 37 Wildcat 36; WOI et from the 1446	ement Name PRISES 23 W OIL CONS ARTESIA D AUG 0 3 RECEI LFCAMP ( E/W Line WEST WEST	/CA (3181 SERVATI DISTRICT 3 2018 (98220) County EDDY	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG         4. Reason for filing:       5. Lease         COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       5. Lease         C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or       3H         7. Type of Completion:       New WELL         WORKOVER       DEEPENING       PLUGBACK       DIFFERENT RESERVOIR       OTI         8. Name of Operator       801 CHERRY STREET, SUITE 1200-UNIT 20       PURP         10. Address of Operator       801 CHERRY STREET, SUITE 1200-UNIT 20       PURP         12.Location       Unit Lit       Section       Township       Range       Lot       Feet from the       N/S Lin         Surface:       N       23       23S       26E       125       SOUT         13. Date Spudde1       10. Back Meagured Depth       105. Date Rig Released       06/06/2018       06/06/2018         13. Date Spudde1       02/12/2018       16. Date Completed (Ready to 06/06/2018       13. Sole Rig Released       06/06/2018         13. Joate Spudde1       12. Producting Interval(s), of this completion - Top, Bottom, Name       8908-13495'; PURPLE SAGE, WOLFCAMP       20. Was Directional Survey 1         22. Producting Interval(s), of this completion - Top, Bottom, Name       8908-13495'; PURPLE SAGE, WO	Name or CORD I Aumber: D 3721 name or V JE SAC Fee H 1 FH Produce)	Unit Agree ENTERP NM 37 Wildcat GE; WOI et from the 1450 1446	ement Name PRISES 23 W OIL CONS ARTESIA D AUG 0 3 RECEI LFCAMP ( E/W Line WEST WEST	SERVAT DISTRICT 3 2018 IVED (98220) County EDDY	
4. Reason for filing:       5. Lase         ▲ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       5. Lase         ▲ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       3H         ▲ Table State hits and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)       3H         A Type of Completion:       Type of Completion:       9. OGR         ■ Name of Operator       801 CHERRY STREET, SUITE 1200-UNIT 20       9. OGR         10. Address of Operator       801 CHERRY STREET, SUITE 1200-UNIT 20       9. OGR         12.Location       Unit Ltr       Section       Township       Range       Lot       Feet from the N/S Lim         Surface:       N       23       23S       26E       125       SOUT         BH:       C       23       23S       26E       125       SOUT         B13 Date Spudded       14. Date T.D. Reached       05/212/2018       02/212/2018       20. Was Directional Survey 1         YES <td>ER D 3721 name or V LE SAC Fee H I TH Produce)</td> <td>37 Wildcat GE; WOI 1450 1446</td> <td>PRISES 23 W OIL CONS ARTESIA D AUG 0 3 RECEI LFCAMP ( E E/W Line WEST WEST</td> <td>SERVAT DISTRICT 3 2018 IVED (98220) County EDDY</td>	ER D 3721 name or V LE SAC Fee H I TH Produce)	37 Wildcat GE; WOI 1450 1446	PRISES 23 W OIL CONS ARTESIA D AUG 0 3 RECEI LFCAMP ( E E/W Line WEST WEST	SERVAT DISTRICT 3 2018 IVED (98220) County EDDY	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       Model         C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or       3H         33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)       3H         7. Type of Completion.       WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOR OF       OTT         8. Name of Operator       801 CHERRY STREET, SUITE 1200-UNIT 20       11. Pool         PORT WORTH, TX 76102       PURP         10. Address of Operator       801 CHERRY STREET, SUITE 1200-UNIT 20       PURP         FORT WORTH, TX 76102       PURP         12.Location       Unit Ltr       Section       Township       Range       Lot       Feet from the       N/S Line         Surface:       N       23       23S       26E       333       NOR         13. Date Spudded       14. Date TD. Reached       10.21/2/2018       16. Date Completed (Ready the 0/1/2/2018       06/06/2018       19.19/19/13/20/10/2018       19.10/6/3/2018       19.10/6/3/2018       19.10/6/3/2018       19.10/6/3/2018       19.10/6/3/2018       19.10/6/3/2018       19.10/6/3/2018       19.10/6/3/2018       19.10/6/3/2018       19.10/6/3/2018       19.10/6/3/2018       19.10/6/3/2018       19.10/6/3/2018       10.21/2/2018       10.21/2/2018       20.10/6/3/2	ER D 3721 name or V LE SAC Fee H I TH Produce)	37 Wildcat GE; WOI 1450 1446	PRISES 23 W OIL CONS ARTESIA D AUG 0 3 RECEI LFCAMP ( E E/W Line WEST WEST	SERVAT DISTRICT 3 2018 IVED (98220) County EDDY	
C 144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or       3H         "33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)       3H         "Type of Completion: CANEW WELL   WORKOVER   DEEPENING  PLUGBACK   DIFFERENT RESERVOIR   OTI       0         8. Name of Operator       801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102       9. OGR         10. Address of Operator       801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102       11. Pool         12.Location       Unit Ltr       Section       Township       Range       Lot       Feet from the       N/S Link         Surface:       N       23       23S       26E       13.20       SOUT         Bit:       C       23       23S       26E       16. Date Completed (Ready to 06/06/2018         13. Date Spudded       14. Date T.D. Reached       02/12/2018       16. Date Completed (Ready to 06/06/2018       17.5         14. Date T.D. Reached       02/12/2018       19. Plug Back Measured Depth       20. Was Directional Survey I       YES         22. Producing Interval(s), of this completion - Top, Bottom, Name       8908-13495'; PURPLE SAGE, WOLFCAMP       20.       Was Directional Survey I         23. Staff Size       Size       10. SACKS CEMENT       SCREEN       Size         13.375 </td <td>ER D 3721 name or V LE SAC Fee H 1 FH Produce)</td> <td>37 Wildcat GE; WOI et from the 1450 1446</td> <td>ARTESIA D AUG 0 3 RECEI LFCAMP ( E/W Line WEST WEST</td> <td>2018 2018 VED (98220) County EDDY</td>	ER D 3721 name or V LE SAC Fee H 1 FH Produce)	37 Wildcat GE; WOI et from the 1450 1446	ARTESIA D AUG 0 3 RECEI LFCAMP ( E/W Line WEST WEST	2018 2018 VED (98220) County EDDY	
7. Type of Completion:       Description:	D 3721 name or V LE SAC Fee H 1 FH Produce)	Vildcat GE; WOI et from the 1450 1446	RECEI	(98220) County EDDY	
10. Address of Operator       801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102       11. Pool         12. Location       Unit Ltr       Section       Township       Range       Lot       Feet from the       N/S Lin         Surface:       N       23       23S       26E       125       SOUT         BH:       C       23       23S       26E       333       NOR         13. Date Spudded       14. Date T.D. Reached       15. Date Rig Released       16. Date Completed (Ready to 06/06/2018       06/06/2018         13. Date Spudded       14. Date T.D. Reached       19. Plug Back Measured Depth of Well       13.526/MD/8374*TVD       20. Was Directional Survey It 7526         14. String Street       13.526/MD/8374*TVD       13.526/MD/8374*TVD       YES       20. Was Directional Survey It 7526         20. Producing Interval(s), of this completion - Top, Bottom, Name       8908*13495*; PURPLE SAGE, WOLFCAMP       20. Was Directional Survey It 755         23.       CASING RECORD (Report all strings set it 7.5       9.625       36# J-55       1966       12.25         24.       LINER RECORD       25.       25.       27. ACID, SHOT, FRACTURI       2808*-13495*         24.       LINER RECORD       25.       25.       27. ACID, SHOT, FRACTURI       8908*-13495*       2.875* </td <td>S721 name or V LE SAC Fee H 1 FH Produce)</td> <td>Vildcat GE; WOI et from the 1450 1446</td> <td>LFCAMP ( E/W Line WEST WEST</td> <td>(98220) County EDDY</td>	S721 name or V LE SAC Fee H 1 FH Produce)	Vildcat GE; WOI et from the 1450 1446	LFCAMP ( E/W Line WEST WEST	(98220) County EDDY	
10. Address of Operator       801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102       11. Pool         PURP         12. Location       Unit Ltr       Section       Township       Range       Lot       Feet from the       N/S Lin         Surface:       N       23       23S       26E       125       SOUT         BH:       C       23       23S       26E       333       NOR         13. Date Spudded       14. Date T.D. Reached       15. Date Rig Released       06/06/2018       06/06/2018       06/06/2018         13. Total Measured Depth of Well       19. Plug Back Measured Depth       13526'MD/8374'TVD       YES       20. Was Directional Survey I         21. Producing Interval(s), of this completion - Top, Bottom, Name       8908'-13495'; PURPLE SAGE, WOLFCAMP       20. Was Directional Survey I         23.       CASING RECORD (Report all strings set i       CASING RECORD (Report all strings set i       20.         24.       LINER RECORD       25.       25.       26.       25.         312E       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE         24.       LINER RECORD       25.       25.       27. ACID, SHOT, FRACTURI         24.       LINER RECORD       25.	LE SAC Fee H 1 FH Produce)	GE; WOI et from the 1450 1446	LFCAMP ( E/W Line WEST WEST	(98220) County EDDY	
12. Location         Unit Ltr         Section         Township         Range         Lot         Feet from the         N/S Line           Surface:         N         23         23S         26E         125         SOUT           BH:         C         23         23S         26E         333         NOR           13. Date Spudded         14. Date T.D. Reached         02/12/2018         02/12/2018         16. Date Completed (Ready to 06/06/2018           13. Total Measured Depth 01Vell         19. Plug Back Measured Depth 13526/MD/8874 TVD         20. Was Directional Survey I           13. Add StMD/8874 TVD         CASING RECORD (Report all strings set i         20. Was Directional Survey I           22. Producing Interval(s), of this completion - Top, Bottom, Name         8908'-13495'; PURPLE SAGE, WOLFCAMP         20. Was Directional Survey I           23.         CASING RECORD (Report all strings set i         17.5         9.625         3.64 J-55         1966         12.25           13.375         48# J-55         418         17.5         2.5         2.5         2.5           5.5         20# P-110         13515         8.75         2.5         2.5         2.5           SIZE         TOP         BOTOM         SACKS CEMENT         SCREEN         SIZE	Fee H <sup>1</sup> FH Produce)	et from the 1450 1446	E/W Line WEST WEST	County EDDY	
Surface:N2323S26E125SOUTBH:C2323S26E333NOR13. Date Spudded14. Date T.D. Reached 02/09/201815. Date Rig Released 02/12/201816. Date Completed (Ready to 06/06/201816. Date Completed (Ready to 06/06/201813. Total Measured Depth of Well 32495'MD/8874 TVD19. Plug Back Measured Depth 13526'MD/8874 TVD10. Date Completed (Ready to 06/06/201822. Producing Interval(s), of this completion - Top, Bottom, Name 8908'-13495'; PURPLE SAGE, WOLFCAMP19. Plug Back Measured Depth 13525'MD/8874 TVD20. Was Directional Survey I YES23.CASING RECORD (Report all strings set i 13.37548# J-5541817.59.62536# J-55196612.2555.520# P-110135158.75124.LINER RECORD25.25.SIZETOPBOTTOMSACKS CEMENTSCREEN8908'-13495'0.45" DIAMETER 8 HOLES/CLUSTER; 7 CLUSTERS = 56 HOLES/STAGE27. ACID, SHOT, FRACTURI 06/13/2018-OIL 06/13/2018-OIL 06/13/2018-OIL 06/13/2018-OIL 06/13/2018-OIL 06/14/2018-GASProduction Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump)Well PRODate of TestHours TestedChoke SizeProd'n For Test PriodOil - BblGas - MCF	H <sup>1</sup> FH Produce)	1450 1446	WEST WEST	EDDY	
In         L2         213         20E         123         SOU           BH:         C         23         23S         26E         333         NOR           13. Date Spudded         14. Date T.D. Reached         15. Date Rig Released         16. Date Completed (Ready to 0/1/24/2018         06/06/2018           13. Total Measured Depth of Well         19. Plug Back Measured Depth         20. Was Directional Survey 1         20. Was Directional Survey 1           22. Producing Interval(s), of this completion - Top, Bottom, Name         8908'-13495'; PURPLE SAGE, WOLFCAMP         20. Was Directional Survey 1           23.         CASING RECORD (Report all strings set i         06/06/2018         17.5           23.         CASING RECORD (Report all strings set i         16. Date Completion - Top, Bottom, Name           8908'-13495'; PURPLE SAGE, WOLFCAMP         23.         CASING RECORD (Report all strings set i           23.         CASING RECORD (Report all strings set i         16. Date Completion - Top, Bottom, Name           8908'-13495'; PURPLE SAGE, WOLFCAMP         25.         1966         12.25           24.         LINER RECORD         25.         25.           SIZE         TOP         BOTTOM         SACKS CEMENT         SCREEN           24.         LINER RECORD         27. ACID, SHOT, FRACTURI <t< td=""><td>FH Produce)</td><td>1446</td><td>WEST</td><td></td></t<>	FH Produce)	1446	WEST		
C         25         201         353         100 K           13. Date Spudded 01/24/2018         14. Date T.D. Reached 02/09/2018         15. Date Rig Released 02/12/2018         16. Date Completed (Ready to 06/06/2018           28. Total Measured Depth of Well 04/055'MD/8874 TVD         19. Plug Back Measured Depth 13526'MD/8874 TVD         20. Was Directional Survey It YES           20. Producing Interval(s), of this completion - Top, Bottom, Name 8908'-13495'; PURPLE SAGE, WOLFCAMP         20. Was Directional Survey It YES           23. CASING SIZE         WEIGHT LB/FT.         DEPTH SET         HOLE SIZE         CEME           13.375         48# J-55         418         17.5         9.625         36# J-55         1966         12.25         5.5           9.625         36# J-55         1966         12.25         5.5         20# P-110         13515         8.75           24.         LINER RECORD         25.         25.         2.875"         2.875"           26.         Perforation record (interval, size, and number)         27. ACID, SHOT, FRACTURI         28908'-13495'         724B]           8 HOLES/CLUSTER; 7 CLUSTERS = 56 HOLES/STAGE         23712         27. ACID, SHOT, FRACTURI         27. ACID, SHOT, FRACTURI           28.         PRODUCTION         28.         27. ACID, SHOT, FRACTURI         27. ACID, SHOT, FRACTURI	Produce)	)       R			
01/24/2018         02/09/2018         02/12/2018         06/06/2018           18         Total Measured Depth of Well         19. Plug Back Measured Depth         20. Was Directional Survey I           04/345'MD/8874'TVD         13526'MD/8874'TVD         YES           22. Producing Interval(s), of this completion - Top, Bottom, Name         8908'-13495'; PURPLE SAGE, WOLFCAMP         20. Was Directional Survey I           23.         CASING RECORD (Report all strings set i         CASING SIZE         CEME           13.375         48# J-55         418         17.5           9.625         36# J-55         1966         12.25           5.5         20# P-110         13515         8.75           24.         LINER RECORD         25.           SIZE         TOP         BOTTOM         SACKS CEMENT         SCREEN           26.         Perforation record (interval, size, and number)         27. ACID, SHOT, FRACTURI         B908'-13495'           28.         PRODUCTION         2808'-13495'         243712           28.         PRODUCTION         808'-13495'         724B           28.         PRODUCTION         28.2         27. ACID, SHOT, FRACTURI           29.06/13/2018-OIL         Production Method (Flowing, gas lift, pumping - Size and type pump)         Well <td>-</td> <td>R</td> <td>L LIAMANA / C</td> <td>EDDY</td>	-	R	L LIAMANA / C	EDDY	
M0/8874 TVD       EST       13526 MD/8874 TVD       YES         22. Producing Interval(s), of this completion - Top, Bottom, Name       8908'-13495'; PURPLE SAGE, WOLFCAMP       23.       CASING RECORD (Report all strings set i         23.       CASING RECORD (Report all strings set i       10.12 Size       CEME         13.375       48# J-55       418       17.5         9.625       36# J-55       1966       12.25         5.5       20# P-110       13515       8.75         24.       LINER RECORD       25.         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN         24.       LINER RECORD       25.         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURI         8008'-13495'       724BI       AMOU         8 HOLES/CLUSTER; 7 CLUSTERS = 56 HOLES/STAGE       27. ACID, SHOT, FRACTURI         28.       PRODUCTION       28.         29.       Production Method (Flowing. gas lift. pumping - Size and type pump)       Well         06/13/2018-OIL       Ochoke Size       Prod'n For       Oil - Bbl       Gas - MCF	lade?	1 21 Tv	7. Elevations (D RT, GR, etc.)	3269	
22. Producing Interval(s), of this completion - Top, Bottom, Name         8908'-13495'; PURPLE SAGE, WOLFCAMP         23.       CASING RECORD (Report all strings set i         CASING SIZE       WEIGHT LB/FT.       DEPTH SET       HOLE SIZE       CEME         13.375       48# J-55       418       17.5       9.625       36# J-55       1966       12.25         5.5       20# P-110       13515       8.75       1       1       1       1         24.       LINER RECORD       25.       SIZE       SIZE       28.       28.       28.       27. ACID, SHOT, FRACTURI         26. Perforation record (interval, size, and number)       8908'-13495'       27. ACID, SHOT, FRACTURI       28.       27. ACID, SHOT, FRACTURI         27. AGID, SHOT, STRAGE       28.       PRODUCTION       28.       28.       27. ACID, SHOT, FRACTURI         28.       Production Method (Flowing. gas lift. pumping - Size and type pump)       Well       9RC         06/13/2018-OIL       Ochek Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF			pe Electric and ( IMA; CBL; N		
CASING SIZE         WEIGHT LB./FT.         DEPTH SET         HOLE SIZE         CEME           13.375         48# J-55         418         17.5         1966         12.25         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126 <t< td=""><td></td><td></td><td></td><td></td></t<>					
13.375       48# J-55       418       17.5         9.625       36# J-55       1966       12.25         5.5       20# P-110       13515       8.75         24.       LINER RECORD       25.         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURI         8908'-13495'       2.875"         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURI         8908'-13495'       724BI         8 HOLES/CLUSTER; 7 CLUSTERS = 56 HOLES/STAGE       27. ACID, SHOT, FRACTURI         28.       PRODUCTION         Date First Production       Of/13/2018-OIL         06/13/2018-OIL       Production Method ( <i>Flowing, gas lift. pumping - Size and type pump</i> )       Well         06/13/2018-OIL       OAS LIFT       PRO         Date of Test       Hours Tested       Choke Size       Prod'n For Test Prod'n For Test Period       Oil - Bbl       Gas - MCF					
9.625         36# J-55         1966         12.25           5.5         20# P-110         13515         8.75           24.         LINER RECORD         25.           SIZE         TOP         BOTTOM         SACKS CEMENT         SCREEN         SIZE           24.         LINER RECORD         25.         SIZE         1000000000000000000000000000000000000	<u>TTING RI</u> 507	ECORD	AMOUN 0	T PULLED	
24.     LINER RECORD     25.       SIZE     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE       26.     Perforation record (interval, size, and number)     27.     ACID, SHOT, FRACTURI       8908'-13495'     27.     ACID, SHOT, FRACTURI       0.45" DIAMETER     8     HOLES/CLUSTER; 7 CLUSTERS = 56 HOLES/STAGE     28.       28.     PRODUCTION       28.     PRODUCTION       28.     PRODUCTION       06/13/2018-OIL     OGAS LIFT     Well       06/14/2018-GAS     GAS LIFT     Prod'n For     Oil - Bbl     Gas - MCF	581		0		
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE         26.       Perforation record (interval, size, and number)       27.       ACID, SHOT, FRACTURI         8908'-13495'       27.       ACID, SHOT, FRACTURI         0.45" DIAMETER       27.       ACID, SHOT, FRACTURI         8 HOLES/CLUSTER; 7 CLUSTERS = 56 HOLES/STAGE       28.       28.         28.       PRODUC'TION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well         06/13/2018-OIL       OGAS LIFT       PRO         Date of Test       Hours Tested       Choke Size       Prod'n For         Choke Size       Prod'n For       Oil - Bbl       Gas - MCF	2464		0		
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE         26.       Perforation record (interval, size, and number)       27.       ACID, SHOT, FRACTURI         8908'-13495'       27.       ACID, SHOT, FRACTURI         0.45" DIAMETER       27.       ACID, SHOT, FRACTURI         8 HOLES/CLUSTER; 7 CLUSTERS = 56 HOLES/STAGE       28.       28.         28.       PRODUC'TION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well         06/13/2018-OIL       GAS LIFT       PRO         Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF				MG	
26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURI         8908'-13495'       27. ACID, SHOT, FRACTURI         0.45" DIAMETER       DEPTH INTERVAL       AMOL         8 HOLES/CLUSTER; 7 CLUSTERS = 56 HOLES/STAGE       43712         22 STAGES       28.       PRODUC'TION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well         06/13/2018-OIL       06/14/2018-GAS       GAS LIFT       PRO         Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF		ING REC		KER SET	
8908'-13495'       DEPTH INTERVAL       AMOL         0.45" DIAMETER       8 HOLES/CLUSTER; 7 CLUSTERS = 56 HOLES/STAGE       8908'-13495'       724Bi         22 STAGES       23       43712         28.       PRODUCTION         Date First Production 06/13/2018-OIL 06/14/2018-GAS       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well         Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF		8833		NEK 3E1	
8908'-13495'       DEPTH INTERVAL       AMOL         0.45" DIAMETER       8 HOLES/CLUSTER; 7 CLUSTERS = 56 HOLES/STAGE       8908'-13495'       724Bi         22 STAGES       23       43712         28.       PRODUCTION         Date First Production 06/13/2018-OIL 06/14/2018-GAS       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well         Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF					
0.45" DIAMETER       8908'-13495'       724Bi         8 HOLES/CLUSTER; 7 CLUSTERS = 56 HOLES/STAGE       43712         22 STAGES       23       23         28.       PRODUCTION         Date First Production 06/13/2018-OIL 06/14/2018-GAS       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well         Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF				<u> </u>	
22 STAGES         PRODUCTION         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well         06/13/2018-OIL       OGAS LIFT       PRODUCTION         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF	DEI IN INTERVAE AMOONT AND NIND MATERIAE OSED				
28. PRODUCTION Date First Production 06/13/2018-OIL 06/14/2018-GAS Date of Test Hours Tested Choke Size Prod'n For Test Period Gas - MCF	S/CLUSTER; 7 CLUSTERS = 56 HOLES/STAGE 4371253# 100 MESH + 2390532# 20/40 SAND				
Date First Production     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well       06/13/2018-OIL     GAS LIFT     PRO       06/14/2018-GAS     Choke Size     Prod'n For     Oil - Bbl     Gas - MCF					
06/13/2018-OIL     GAS LIFT     PRO       06/14/2018-GAS     GAS LIFT     Prod'n For     Oil - Bbl     Gas - MCF       Date of Test     Hours Tested     Choke Size     Prod'n For     Oil - Bbl     Gas - MCF	tatus /Pr	od. or Shu	<i>t-in</i> )		
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF		-a. or onu	·,		
Test Period		Water - Bbl	I. Gas -	· Oil Ratio	
		1680	17	74	
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - B	<b>-</b>	Oil Gra	Dil Gravity - API - (Corr.)		
Press.         200         1000         Hour Rate         443         786         1680		49			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witn OILFIE	essed By ELD SERVIC	CES	
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		Rig Releas	se Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:	33.				
Latitude Longi I hereby certify that the information shown on both sides of this form is true and complete to the b	33.		N	IAD83	

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico		
T. Anhy CASTILE- 505 TVD	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	. 7 Rivers T. Devonian		T. Leadville	
T. Queen	T. Silurian	T. Menefee	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry	T. Gr. Wash	T. Dakota		
T.Tubb	T. Delaware Sand 1905 TVD	T. Morrison		
T. Drinkard	T. Bone Springs 5255' TVD	T.Todilto		
T. Abo	T. BONE SPRINGS 2ND-6615 T	VDr. Entrada		
T. Wolfcamp <u>8655 TVD</u>	T.BONE SPRINGS 3RD-8250 TV	D. Wingate		
T. Penn	T.BONE SPRINGS 1ST-6190 TV	DT. Chinle		
T. Cisco (Bough C)	Т	T. Permian		

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

### IMPORTANT WATER SANDS

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology