

RECEIVED
 AUG 01 2018
 DISTRICT II-ARTESIA 6006

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr., Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 WELL API NO. 30-015-43743 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. -
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Williams Fee 2524 LBC 6. Well Number: 1H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Kaiser-Francis Oil Company								9. OGRID 12361			
10. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468								11. Pool name or Wildcat Loving, East (Brushy Canyon)			

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	25	23S	28E	-	2290	North	2205	West	Eddy
BH:	C	24	23S	28E	-	244	North	1673	West	Eddy

13. Date Spudded 1/20/18	14. Date T.D. Reached 2/7/18	15. Date Rig Released 2/11/18	16. Date Completed (Ready to Produce) 4/27/18	17. Elevations (DF and RKB, RT, GR, etc.) 2996 GR
18. Total Measured Depth of Well 13873	19. Plug Back Measured Depth 13764	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name 6850 - 13722 Brushy Canyon	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	378	17 1/2	380 sxs	-0-
9 5/8	40	2755	12 1/4	765 sxs	-0-
7	20	6530	8 3/4	448 sxs	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	6028	13863	480	-

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8 - 2 3/8	6224	None

26. Perforation record (interval, size, and number) 6850 - 13722 .4 783 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
	6850 - 13722 29 stages - 31501 g. 15% + 39839	
	bb1s SW + 33351 bbls 20#LG + 224500#	
	100M + 843930# 30/50 RC + 2408882#	

28. PRODUCTION

Date First Production 4/28/18		Production Method (Flowing, gas lift, pumping - Size and type pump) gas lift		Well Status (Prod. or Shut-in) Producing	
Date of Test 5/18/18	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 191	Gas - MCF 224
Flow Tubing Press. 232	Casing Pressure 944	Calculated 24-Hour Rate	Oil - Bbl 191	Gas - MCF 224	Water - Bbl. 1934
			Gas - Oil Ratio 1173		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By -

31. List Attachments
C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD83
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Charlotte Van Valkenburg	Title Mgr., Regulatory Compliance	Date 7/31/18
E-mail Address Charlotv@kfoc.net			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.Cherry Canyon 3485	T. Entrada	
T. Wolfcamp	T.Brushy Canyon 4774	T. Wingate	
T. Penn	T.Lo. Brushy Canyon 6002	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....6850.....to.....13722.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Kaiser-Francis Oil Company						9. OGRID <div style="text-align: right;">12361</div>				
10. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468						11. Pool name or Wildcat Loving, East (Brushy Canyon)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	25	23S	28E	-	2290	North	2205	West	Eddy
BH:	C	24	23S	28E	-	244	North	1673	West	Eddy
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)			
1/20/18	2/7/18		2/11/18		4/27/18		2996 GR			
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
13873			13764			Yes		None		
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">6850 - 13722 Brushy Canyon</div>										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
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24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
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26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
6850 - 13722 .4 783 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						6850 - 13722		29 stages - 31501 g. 15% + 39839		
								bbls SW + 33351 bbls 20#LG + 224500#		
								100M + 843930# 30/50 RC + 2408882#		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
4/28/18		gas lift				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
5/18/18	24	64		191	224	1934	1173			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
232	944		191	224	1934	45				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
Sold						-				
31. List Attachments										
C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
<div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD83 </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name		Title			Date		
			Charlotte Van Valkenburg		Mgr., Regulatory Compliance			Date 7/31/18		
E-mail Address: Charlottev@kfoc.net										

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS SANDS OR ZONES	
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IMPORTANT WATER SANDS

tion to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology	From	To	Thickness
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[illegible]