RECEIVED

Submit To Appropri Two Copies		State of New Mexico						Form C-105								
District I 1625 N. French Dr.,		State of New Mexico Energy, Minerals and Natural Resources						<b>,</b>	Revised April 3. 2017							
District II  811 S. First St., Artesia, NM 88210  District III  1000 Rio Brazos Rd., Aztec, NM 87410  District IV  District IV  220 South St. Francis Dr. Santa Fe. NM 87505  Santa Fe. NM 87505								6.0 DELL API NO. 30-015-43743								
District III  1000 Rio Brazos Rd., Aztec, NM 87410  1220 South St. Francisco Rd.									2. Type of Lease							
District IV 1220 S. St. Francis I			,		12	Santa Fe, N	t. Fi SM	8750	אנשטו. 15	•	-	STA1  3. State Oil &			FED/IND	DIAN
				RECO		ETION RE				LOG	+					
Reason for filing			01(1	·LOO	VII	LIIOITIL	<u> </u>	<u> </u>	1110			. Lease Name	or Unit Ag	reement N	ame	
COMPLETION	ON REPO	RT (Fill i	n boxes	#1 throug	h #31	for State and Fed	e well	s only)	)		6	Willia 5. Well Numb		2524	LBC	
C-144 CLOS	d the plat t	ACHME the C-14	NT (Fil 14 closur	l in boxes re report i	#1 thr n acco	ough #9, #15 Dardance with 19.1	ate Ri <sub>2</sub> 5.17.	g Relea 13.K N	ased an	nd #32 and/o	or	<del></del>			1H	
<ol> <li>Type of Complement</li> <li>NEW W</li> </ol>		WORKO	VER [	DEEPE	NING	□PLUGBACE	К	DIFFE	ERENT	RESERVO	OIR	OTHER_				
8. Name of Opera	tor					ompany						OGRID		12361		
10. Address of Op		301 1	Lanc	13 01	1 00	лирану					1	11. Pool name		12301		
P. O. Bo	ox 214	68, T	ulsa	, OK	7412	21-1468						Loving	, East	(Brus	hy Ca	anyon)
12.Docation	Unit Ltr	Sectio	n	Townsh	ip	Range	Lot		F	eet from th	ne 1	N/S Line	Feet from (	he E/W	Line	County
Surface:	F		25	23	<u>s</u>	28E		_		2290		North	2205	M	lest	Eddy
BH:	С		24	23		28E				244		North	1673		lest	Eddy
13. Date Spudded 1/20/18		e T.D. Rea 7/18	iched		ate Rig <b>/11</b> /	Released			16. D			Ready to Prod /18	uce)			and RKB, 996 GR
18. Total Measure						k Measured Dep 13764	oth		20. V			Survey Made?	21.		ric and O	ther Logs Run
22. Producing Inte		this comp	letion - 1	Top, Botte	om, Na	me							i	.,,,,,,,		
					2 4 6	6850 -				cushy (		<del></del>	115			
23. CASING SIZ	·c	WEIGH	IT LB./I			ING REC	OR			t all stri E SIZE		Set in we		1 4	MOUNT	PULLED
13 3/8	,15		54.5	1.		378				1/2	$\dashv$	380 s		A	<u>  MOUNT</u>  -	1
9 5/8			40	2755			12 1/4			765 sxs			-(	-		
7			20			6530		8 3/4			_	448 sxs				)_
		_					_				-			-		
24.					LINE	ER RECORD				1	 25.	ייך	UBING RI	CORD		
SIZE	TOP			ТОМ	Bit i	SACKS CEM	ENT	SCR	EEN		SIZE		DEPTH S		PACK	ER SET
4 1/2	6	028		<u> 13863</u>		480		<u> </u>			2 7	<u>'/8 - 2</u>	<u> 3/8 6</u>	224	No	ne
26. Perforation i	record (inte	rval size	and nur	nher)		L		27	A CID	SHOT	ED A	CTURE, CE	MENIT SC	HEEZE	ETC	
io. renoration i	record (mic	irui, size,	ana mai	noct,						TERVAL		AMOUNT A				
6850 -	13722	. 4	783	hole	s			6850	0 –	13722		29 stages - 31501 g. 15% + 39839				
		• •	,													LG + 22450
<u></u>		<del></del>	•				DD/	DDU	CT	ION		100M + 8	343930 <i>i</i>	30/5		<u>+ 240888</u> 2# )/50 white
Date First Product	ion		Product	ion Metho	od (Flo	wing, gas lift, pi						Well Status	Prod. or SI	iut-in)	30	7/30 WILLE
4/28/18	3					gas 1		_						roduci	ng	
Date of Test	Hours T	ested	Cho	ke Size		Prod'n For		Oil -	Bbl		Gas -	MCF	Water - E			Dil Ratio
5/18/18	,	4		54		Test Period			191			224	193	8.4	1	.173
Flow Tubing		Pressure	Cal	culated 24	-  -	Oil - Bbl.			Gas - N			ater - Bbl.		Gravity - A		
Press.	9	44	Hou	ır Rate		191			2	224		1934			45	
9. Disposition of			uel, veni	ed. etc.)									30. Test Wi			
1. List Attachmer	nts					Sold										
2. If a temporary	(	C-104	ell atte	sh a plat :	vith the	location of the	lamn	arame +	··			· · ·	11 Dia Dal-	nea Detai		
	-			•				• •	н.			j	33. Rig Rele	ase Date:		
34. If an on-site bu						Latitude						Longitude			NA	D83
I hereby certify	that the	<del>in</del> forma	ation si	hown or						d comple					d beliej	
Signature	J.	re	re	Bu		Name Va	arl n V	otte alke	e enbu	ırg <sup>Title</sup>	e M	gr., Reg Con	gulato: mpliáno		Date	7/31/18
E-mail Address	$\mathcal{C}_{C}$	harlo	tv@k:	foc.n	لهل											1

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.Cherry Canyon 3485	T. Entrada					
T. Wolfcamp	T.Brushy Canyon 4774	T. Wingate	·I				
T. Penn	T.Lo. Brushy Canyon 600	2T. Chinle					
T. Cisco (Bough C)	Т	T. Permian	OIL OR GAS				

			SANDS	OR ZONE
No. 1, from 6850	to13722	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT			
Include data on rate of water i	nflow and elevation to which	h water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
•		feet		
7				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	In Feet	Lithology
						i	•
			·				
							•

• • •								_	CEIVED							
Submit To Appropr	iate Distric	t Office			S	State of Nev	w M	exico	)	- 40					Form C-105	
Two Copies District I			State of New Mexico Energy, Minerals and Natural Resources 1918								Revised April 3, 2017					
1625 N. French Dr., District II										15. WELL API NO. 30-015-43743						
811 S. First St., Artesia, NM 88210 Oil Conservation Division									2. Type of Lea			0-013-4	3743			
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Det West									STAT		FEE	☐ FED/I	NDIAN			
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 8750	)5		S	Santa Fe, N	MI 8	37563	34		3. State Oil &	Gas Lea	se No.		_	
WELL (	COMP	LETION	OR R	ECON	/PLE	TION RE	POR	AN TS	ID LOG		r William Carl		.ا ج	L g	- 43	
4. Reason for fili									•		5. Lease Name	or Unit	Agree	ment Name	,	
☑ COMPLETI	ON REE	ORT (Fill	in boxes#	l through	#31 fe	or State and Fee	wells	only)			6. Well Numb		e 2.	524 LBC	,	
_										.,						
C-144 CLOS #33; attach this ar										id/or				111	[	
7. Type of Comp	letion:															
8. Name of Opera		<u> </u>	OVER L	DEEPEN	ING	□PLUGBACK	<u>СП</u>	DIFFER	ENT RESER	VOII	9. OGRID					
6. Name of Opera	Kε	iser-I	ranci	s 0il	L Co	mpany								361		
10. Address of O											11. Pool name					
P. O. B	ox 21	.468, 1	ľulsa,	OK 7	7412	1-1468			-			, Eas	t (		Canyon)	
12.Location	Unit Ltr	Section	on	Townshi	p	Range	Lot		Feet from	the	N/S Line	Feet fro	m the	E/W Line	County	
Surface:	F		25	238	3	28E		-	2290		North	220	5	West	Eddy	
вн:	С		24	238		28E			244		North	167		West		
13. Date Spudded			ached			Released					(Ready to Prod	uce)			(DF and RKB, 2996 GR	
1/20/18 18. Total Measure		2/7/18 of Well			/11/	18 k Measured Dep	nth.				27/18_ al Survey Made?	2			d Other Logs Run	
	13873			17	ig Duci	13764			io. Was Dire		es.			None	2 canon diago and a	
22. Producing Int	erval(s),	of this com	pletion - T	op, Botto	m, Nar											
						6850 -										
23.	25	WEIG	TITLD (F				<u>ORI</u>			trın	gs set in we		nn I	AMOU	INT PULLED	
CASING SI 13 3/8		WEIG	HT LB./F 54.5	-		378			HOLE SIZE 17 1/2		CEMENTING 380 s:		KD	AMOU	-O-	
9 5/8			40				_	12 1/4			765 sxs				-0-	
7			20	6530			8 3/4			448 sxs				-0-		
														·		
SIZE	Ton		LDOT	LINER RECORD  TTOM SACKS CEMENT				SCREEN SIZ			TUBING RECO ZE DEPTH SET				CKER SET	
4 1/2	TOP	6028		13863		480	EINI	SCRE	EIN -		7/8 <b>-</b> 2				None	
, 1/2		0020	_				•			+-	170 =	1	<u> </u>	-		
26. Perforation	record (	nterval, siz	e, and nun	nber)	,			27. A	CID, SHO	r, fr	ACTURE, CE	MENT,	SQU	EEZE, ETC	·	
									H INTERVA		AMOUNT A					
6850 -	137	22 .4	783	83 holes					<u> </u>	<u> 22 </u>	29 stages - 31501 g. 15% + 39839 bbls SW + 33351 bbls 20#LG + 2245					
									<del></del>		100M + 843930# 30/50 RC + 2408882					
28.						<del></del>	PRO	DUC	CTION		1100H	<del>9737.</del>	) U II	<u> </u>	30/50 white	
Date First Produc	ction		Producti	ion Metho	od (Flo	wing, gas lift, p	_			ıp)	Well Status	(Prod. o	r Shut	-in)		
4/28/1	.8					gas 1	ift						Pro	ducing		
Date of Test	Hour	s Tested	Cho	ke Size		Prod'n For		Oil - I	Bbl	Ga	as - MCF	Water	r - Bbl.	Ga	s - Oil Ratio	
5/18/18		24		54		Test Period			191		224	1	934		1173	
Flow Tubing	Casi	24 ng Pressure		culated 24	l  -	Oil - Bbl.			as - MCF		Water - Bbl.			vity - API - (		
Press.		944		ır Rate	ļ	191		1	224		1934			45		
29. Disposition of	f Gas /So		fuel, vent	ed. etc.)	i	171		1	224		1934	30. Test	Witne	essed By		
,	,	•	- "	,		Sold	l									
31. List Attachm	ents															
32. If a temporar	v mit	C-104	well assa	nh a nlot	vith the	e location of the	temp	nrary ni				33. Rig	Releas	e Date		
1													·····us			
34. If an on-site	ourial wa	s used at the	e well, rep	on the ex	act loc		sne bu	mat:			Lauraha da				NAD83	
I hereby certi	fy that	the inform	nation si	hown or	ı both	<u>Latitude</u> sides of this	forn	ı is trı	ie and com	plete	Longitude to the best o	f my kn	owled	dge and be		
1	3	مرجل	on si	2	, F	Printed a	- 1				Mgr., Re	gulaı	ory	,		
Signature	y	gel	ne	0	יע	Name Va	in V	alke	nburg T	itle		mplia			ate 7/31/18	
		/		foc.n	I										1	

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T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville				
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T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta_	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T Cherry Canyon 348	T. Entrada					
T. Wolfcamp	T.Brushy Canyon 477	T. Wingate	er:				
T. Penn	T.Lo. Rrushy Canyon 6	002T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

No. 1, from	6850	to. 13722	No. 3, from	SANDS OR ZON
			No. 4, from	
		IMPOR	RTANT WATER SANDS	
Include data on	rate of water	inflow and elevation to wl	hich water rose in hole.	
No. 1, from		to	feet	•••••
No. 2, from		to	feet	••••••
No. 3, from		to	feet	• • • • • • • • • • • • • • • • • • • •

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology		From	То	In Feet	Lithology
:								
								•
:			·					
				·				
							•	