

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 WELL API NO. 30-015-44688 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name MARBOB 19 STATE 6. Well Number: 133H
---	--

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Matador Production Company	9. OGRID 228937
--	---------------------------

10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	11. Pool name or Wildcat SCANLON DRAW; BONE SPRING
---	--

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	19	19S	29E	3	1564	S	310	W	EDDY
BH:	I	19	19S	29E		1968	S	226	E	EDDY

13. Date Spudded 03/28/18	14. Date T.D. Reached 4/10/18	15. Date Rig Released 4/13/18	16. Date Completed (Ready to Produce) 05/29/18	17. Elevations (DF and RKB, RT, GR, etc.) 3360' GR
-------------------------------------	---	---	--	---

18. Total Measured Depth of Well 8908'/13375'	19. Plug Back Measured Depth 13363'	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run GAMMA
---	---	--	--

22. Producing Interval(s), of this completion - Top, Bottom, Name
9050' - 13325' ; BONE SPRING *Cement in hole 13375' - 13363'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.50#/J55	394'	17.5	845/C	0
9.625	40.0#/J55	3210'	12.25	1101/C	0
8.75 5.50	20.0#/P110	13363'	8.75	2297/TXI	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8:	7592'	---

26. Perforation record (interval, size, and number) 9050' - 13325'; 17 stages, 5 cluster, 6 holes per @ 0.45"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9050' - 13325'</td> <td>9,655,090 lbs sand; fracture treated</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9050' - 13325'	9,655,090 lbs sand; fracture treated
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
9050' - 13325'	9,655,090 lbs sand; fracture treated				

28. PRODUCTION

Date First Production 05/29/18		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP pump				Well Status (<i>Prod. or Shut-in</i>) Prod.	
Date of Test 06/24/18	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 555	Gas - MCF 1175	Water - Bbl. 1385	Gas - Oil Ratio 2117
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 555	Gas - MCF 1175	Water - Bbl. 1385	Oil Gravity - API - (<i>Corr.</i>) 43.0	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flared	30. Test Witnessed By Scotty Thibodeaux
--	---

31. List Attachments
C-102 & plat, DS, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
--	-----------------------

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Ava Monroe	Title Sr. Engineering Tech	Date 07/16/18
-----------	-----------------------------------	--------------------------------------	-------------------------

E-mail Address **amonroe@matadorresources.com** **Ava Monroe** **Sr. Engineering Tech** **07/16/18**

