	State of New Mexico	Form C-103	
Office <u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-44748 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE	
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
···	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Morris Boyd State Com	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH		
· _	Gas Well Other	8. Well Number 5H	
2. Name of Operator		9. OGRID Number	
Percussion Petroleum Operating LI	<u>.C</u>	371755	
3. Address of Operator 919 Milam St. Suite 2475 Houston,	TY 77007	10. Pool name or Wildcat	
4. Well Location	17/1002		
Unit Letter N:	555 feet from the south line and	1600 feet from the west line	
Section 23	Township 19S Range 25		
Section 23	11. Elevation (Show whether DR, RKB, RT, GR, et		
	3431 GR		
12. Check A	appropriate Box to Indicate Nature of Notice	e, Report or Other Data	
NOTICE OF IN	TENTION TO:	BSECUENT DEPORT OF:	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON		RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME		
DOWNHOLE COMMINGLE.			
CLOSED-LOOP SYSTEM		_	
OTHER:	OTHER:	⊠	
12 75	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
of starting any proposed wo	rk). SEE RULE 19.15.7.14 NMAC. For Multiple (
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