

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Premier Oil & Gas, Inc. P.O. Box 837205 Richardson, TX 75083-7205		<sup>2</sup> GRID Number 017985
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 15 - 40082	<sup>5</sup> Pool Name Loco Hills; Glorieta - Yeso	<sup>6</sup> Pool Code 96718
<sup>7</sup> Property Code 9377	<sup>8</sup> Property Name Dale H. Parke B Tract C	<sup>9</sup> Well Number 26

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	15	17S	30E		990	North	330	East	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
015694	Holly Frontier P.O. Box Artesia, NM 88211-0159	O-2833258
221115	Frontier Field Services, LLC 4200 E. Skelly Drive, Suite 700 Tulsa, OK 74135-3256	G-2833259
NM OIL CONSERVATION ARTESIA DISTRICT		
APR 30 2018		
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**IV. Well Completion Data**

<sup>21</sup> Spud Date 11/5/2015	<sup>22</sup> Ready Date 3/31/2018	<sup>23</sup> TD 6350'	<sup>24</sup> PBTD 6344'	<sup>25</sup> Perforations 4979 - 6263'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8" 48# H40	339.16'	1140 sx - <i>CUC</i>		
11"	8-5/8" 24# J55	1312.92' <i>1310</i>	530 sx - <i>CUC</i>		
7-7/8"	5-1/2" 17# J55	6346.48'	968 sx - <i>CUC</i>		
	2-7/8" 6.4# J55	6265.8'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 4/6/2018	<sup>32</sup> Gas Delivery Date 4/1/2018	<sup>33</sup> Test Date 4/8/2018	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 50#	<sup>36</sup> Csg. Pressure 50#
<sup>37</sup> Choke Size	<sup>38</sup> Oil 23 bbls	<sup>39</sup> Water 438 bbls	<sup>40</sup> Gas 101 MCF		<sup>41</sup> Test Method Beam Pump

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature:

Printed name:  
Daniel Jones

Title:  
Vice President

E-mail Address:  
dan.jones@premieroilgas.com

Date:  
4/21/2018

Phone:  
972-470-0228

OIL CONSERVATION DIVISION	
Approved by:	<i>Rusty Klein</i>
Title:	<i>Business Ops Spec A</i>
Approval Date:	<i>4-30-18</i>
Pending BLM approvals will subsequently be reviewed and scanned	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Case Serial No.  
NMNM0467933

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Zones  Hydraulic Fracturing  
 Other: \_\_\_\_\_

2. Name of Operator  
Premier Oil & Gas, Inc.

3. Address  
PO Box 837205

3a. Phone No. (Include area code)  
972-470-0226

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
990' FNL & 330' FEL; A-15-T17S-R30E  
At surface same  
At top prod. interval reported below same  
At total depth same

6. If Indian, Allottee or Tribe Name  
N/A

7. Unit or CA Agreement Name and No.  
N/A

8. Lease Name and Well No.  
Dale H. Parke B Tract C #26

9. API Well No.  
30-015-40082

10. Field and Pool or Exploratory  
Loco Hills

11. Sec., T., R., M., on Block and  
Survey or Area A-15-T17S-R30E

12. County or Parish  
Eddy County

13. State  
NM

14. Date Spudded  
11/5/2015

15. Date T.D. Reached  
11/13/2015

16. Date Completed  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3699' GL

18. Total Depth: MD 6350'  
TVD

19. Plug Back T.D.: MD 6344'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DLL, DSN, GR

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

NM OIL CONSERVATION  
ARTESIA DISTRICT  
APR 30 2018

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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	48	0	339.18'		1140		0	none
11"	8-5/8" J55	24	0	1312.92'		530		0	none
7-7/8"	5-1/2" J55	17	0	6346.48'		968		0	none

24. Tubing Record

Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6265.8'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Yeso	4400	6350	5910' - 6263'	0.40"	20	open
B)			5382' - 5780'	0.40"	23	open
C)			4979' - 5299'	0.40"	19	open
D)						

26. Perforation Record

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org
5910' - 6263'	3,000 gal 15% HCL; 10,559 bbbls of slickwater; 7,660 lbs 100 mesh; 138,019 lbs 40/70; 27,079 lbs 20/40 SLC
5382' - 5780'	3,000 gal 15% HCL; 10,950 bbbls of slickwater; 7,785 lbs 100 mesh; 142,393 lbs 40/70; 29,566 lbs 20/40 SLC
4979' - 5299'	3,000 gal 15% HCL; 9,855 bbbls of slickwater; 7,775 lbs 100 mesh; 122,387 lbs 40/70; 31,876 lbs 20/40 SLC

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
3/31/18	4/8/18	24	→	23	101	438	35		beam pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Pending BLM approvals will  
subsequently be reviewed  
and scanned

4.30.18

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	1229	1538		Rustler	300
Seven Rivers	1538	1920		Top of Salt	388
Queen	2144	2181		Yates	1227
Grayburg	2181	2830		Grayburg	2181
Glorieta	4418	4437		San Andres	2830
Yeso	4400	6500		Glorieta	4380

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Daniel Jones Title Vice President  
 Signature [Signature] Date 04/20/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

APR 30, 2018

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**RECEIVED**

5. Lease Serial No. **NMNM0467933**  
 6. Indian, Allottee or Tribe Name  
 N/A

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
 abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. N/A
2. Name of Operator Premier Oil & Gas, Inc.		8. Well Name and No. Dale H. Parke B Tract C #26
3a. Address PO Box 837205, Richardson, TX 75083-7205	3b. Phone No. (include area code) (972) 470-0228	9. API Well No. 30-015-40082
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 330' FEL; A-15-T17S-R30E		10. Field and Pool or Exploratory Area Loco Hills; Glorieta-Yeso
		11. Country or Parish, State Eddy County, NM

**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen, directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/22/2018 - RU WOU. Tag and drill out DV Tool. Circulate hole clean

3/23/2018 - Bond log from 2200 - 6330'. Spot 1000 gal of 10% acetic acid. Install 5k companion flange, 5k frac valve and 5k goathead. Top off casing and test frac valve to 4500 psi. Perforate Yeso 1 5910-6263' (20).

3/26/2018 - Acdz Yeso 1 (5910-6263') w/ 3000 gal 15% HCL. Frac w/ 11,559 bbls of slickwater carrying 172,758# of sand. SD.

3/27/2018 - Set frac plug @ 5840'. Perforate Yeso 2 5382-5780' (23). Acdz w/ 3000 gal 15% HCL. Frac w/ 10,950 bbls of slickwater carrying 179,744# of sand. Set frac plug @ 5342'. Perforate Yeso 3 4979-5299' (19). SD. Acdz Yeso 3 w/ 3000 gal 15% HCL. Frac w/ 9,955 bbls of slickwater carrying 162,018# of sand.

3/28/2018 - Drilled out all plugs. Cleaned out to 6330' and circulated clean.

3/29/2018 - Set 190 joints and 1 sub @ 6265.8' KB. Run rods and pump. Load hole w/ fresh water and begin pumping.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Daniel Jones	Vice President Title
 Signature	Date 04/20/2018

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Pending BLM approvals will subsequently be reviewed and scanned <i>MS</i> <i>4-30-18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly a any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\_\_\_\_\_ of agency of the United States

(Instructions on page 2)