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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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AUG 10 2018

DISTRICT II-ARTESIA O.C.D.

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45161		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLF CAMP (GAS)	
⁴ Property Code 322242		⁵ Property Name JABBERWOCKY			⁶ Well Number 1H
⁷ GRID No 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3587'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Last/West line	County
P	12	24 SOUTH	31 EAST, N.M.P.M.		367'	SOUTH	354'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Last/West line	County
A	1	24 SOUTH	31 EAST, N.M.P.M.	1	280'	NORTH	330'	EAST	EDDY

¹⁰ Dedicated Acres 320	¹¹ Joint or Infill 39.99	¹² Consolidation Code	¹³ Order No.
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No allowable will be assigned to this completion until a 1 interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED LAST TAKE POINT LAT. 32.252637 NAD 27 LONG. 103.723565 LAT. 32.252761 NAD 83 LONG. 103.724048 PROPOSED MID-POINT X= 688,533 NAD 27 Y= 451,210 LAT. 32.239022 LONG. 103.723569 X= 729,717 NAD 83 Y= 451,269 LAT. 32.239145 LONG. 103.724051 PROPOSED FIRST TAKE POINT LAT. 32.225410 NAD 27 LONG. 103.723573 LAT. 32.225534 NAD 83 LONG. 103.724055	PROPOSED BOTTOM HOLE LOCATION X= 688,506 NAD 27 Y= 456,213 LAT. 32.252775 LONG. 103.723565 X= 729,690 NAD 83 Y= 456,272 LAT. 32.252898 LONG. 103.724048 JABBERWOCKY 1H WELL X= 688,536 NAD 27 Y= 446,295 LAT. 32.225511 LONG. 103.723651 X= 729,720 NAD 83 Y= 446,354 LAT. 32.225634 LONG. 103.724133 ELEVATION +3587 NAVD 88	CORNER COORDINATES TABLE (NAD 27) A - Y=456487.46 X=687515.20 B - Y=456494.74 X=688834.75 C - Y=451205.44 X=687542.82 D - Y=451211.26 X=688862.56 E - Y=445923.64 X=687571.75 F - Y=445929.75 X=688892.05	Diagram Proposed Last Take Point 330' FNL, 330' FEL Proposed Producing Interval Proposed Mid-Point Proposed First Take Point 330' FSL, 330' FEL Bearings: N 00° 18' 39" W 5,003.19', N 00° 18' 39" W 4,951.67', S 33° 50' 06" E 43.95'	OPERATOR CERTIFICATION I hereby certify that the information contained on this plat was obtained by me or the best of my knowledge and belief, and that the same is true and correct to the best of my belief. Signature: <i>[Signature]</i> Date: 5-23-17 Printed Name: <i>[Name]</i> E-mail Address: <i>[Email]</i> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 3-24-2017 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: 23006
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RWP 8-14-18



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

08/07/2018

APD ID: 10400014560

Submission Date: 05/26/2017

Highlighted data
reflects the most
recent changes

Operator Name: CHEVRON USA INCORPORATED

Well Name: JABBERWOCKY

Well Number: 1H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	RUSTLER	3687	766	766	LIMESTONE, ANHYDRITE	NONE	No
2	CASTILE	-2990	2990	2990	LIMESTONE, ANHYDRITE, GYPSUM	NONE	No
3	LAMAR	-4575	4575	4575	LIMESTONE	NONE	No
4	BELL CANYON	-4628	4628	4628	SANDSTONE	NONE	No
5	CHERRY CANYON	-5480	5480	5480	SANDSTONE	NONE	No
6	BRUSHY CANYON	-6760	6760	6760	SANDSTONE	NONE	No
7	AVALON SAND	-8443	8443	8443	SANDSTONE	NONE	No
8	BONE SPRING 1ST	-9380	9380	9380	SANDSTONE	NONE	No
9	BONE SPRING 2ND	-10032	10032	10032	SANDSTONE	NONE	No
10	BONE SPRING 3RD	-11330	11330	11330	LIMESTONE	NONE	No
11	WOLFCAMP	-8182	11769	11769	MUDSTONE	NATURAL GAS, OIL	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 12043

Equipment: Chevron will have a minimum of a 10,000 psi rig stack (see proposed schematic) for drill out below intermediate casing.

Requesting Variance? YES

Variance request: Chevron requests a variance to use a FMC Technologies UH-S multibowl wellhead, which will be run through the rig floor on surface casing. BOPE will be nipples up and tested after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days. The field report from FMC Technologies and BOP test information will be provided in a subsequent report at the end of the well. Please see attached wellhead schematic. An installation manual has been placed on file with the BLM Office and remains unchanged from previous submittal. Another variance is requested to use a co-flex line between the BOP and choke manifold.

Testing Procedure: Nipple up on 5 1/2 with 10M system and test to 10,000#. BOP/BOPE will be tested by an independent