

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	AUG 13 2018 State of New Mexico Energy, Minerals and Natural Resources DISTRICT II-ARTESIA O.C.D. Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
--	---	--------------------------------------

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Onyx PWU 29-28 6. Well Number: 11H
---	--

7. Type of Completion:
 NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER

8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
--	------------------

10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	11. Pool name or Wildcat PARKWAY, BONE SPRING; WEST
--	--

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	29	19S	29E		2295	South	380	West	EDDY
BH:	K	28	19S	29E		2200	South	2630	West	EDDY

13. Date Spudded 11/29/17	14. Date T.D. Reached 2/2/18	15. Date Rig Released 2/5/18	16. Date Completed (Ready to Produce) 5/5/18	17. Elevations (DF and RKB, RT, GR, etc.) 3310' GL
------------------------------	---------------------------------	---------------------------------	---	---

18. Total Measured Depth of Well 16743 MD, 9062.27 TVD	19. Plug Back Measured Depth 16636	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL
---	---------------------------------------	---	---

22. Producing Interval(s), of this completion - Top, Bottom, Name
 9224-16591, WEST

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	190'	24	890 sx CLC ; circ 26	
9.625	36	3496'	12.25	1475 sx CLC; circ 110	
5.5	17	9,245'	8.75	605 sx CLC; circ 117	
5.5	17	16728'	8.5	1,468 sx CLH	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	8690.5	

26. Perforation record (interval, size, and number) 9224 - 16591, total holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9224-16591 Acidize and frac in 24 stages. See detailed summary attached.
--	---

28. PRODUCTION

Date First Production 5/5/18	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 6/22/18	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1899	Gas - MCF 2820	Water - Bbl. 904	Gas - Oil Ratio 1484
Flow Tubing Press. 588 psi	Casing Pressure 1130 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
--	-----------------------

31. List Attachments
 Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Erin Workman	Title Regulatory Analyst
E-mail Address Erin.Workman@dvn.com	Date 8/10/2018	

