

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD RECEIVED  
Artesia

JUL 11 2018

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

DISTRICT II-ARTESIA

Lease Serial No.  
NMNM14124

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
MARQUARDT 1

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: NICK GLANN

E-Mail: nglann@chevron.com

9. API Well No.

30-015-22674-00-C1

3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 661-599-5062

10. Field and Pool or Exploratory Area

WHITE CITY-PENN (GAS)  
WHITE CITY-WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T25S R26E SENW 1650FNL 1650FWL

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron abandoned this well as follows:

5/23-24/2018: MIRU, set blanking plug in F-Stop @ 9516', testing tubing 1/1,000 psi - good  
5/30/2018: N/U & test BOP, pull blanking plug 6/4-7/2018: Pull packer out of the well  
6/8/2018: Set CIBP @ 11,070' 6/11/2018: Spot 65 sx CL H cmt f/ 11,070' v/ 10,435', spot 67 sx CL H cmt f/ 10,421' v/ 9,775' WOC, tag TOC @ 9,810', Kent Caffall (BLM) OK'd tag, spot 122 sx CL H cmt f/ 9,810' v/ 9,000' 6/12/2018: Test casing 1/1,000 psi for 10 minutes - good, tag TOC @ 9,125', Kent Caffall (BLM) OK'd tag, spot 45 sx CL H cmt f/ 8,625' v/ 8,400' 6/13/2018: Spot 41 sx CL C cmt f/ 6,550' v/ 6,350', perf @ 5,846', no injection rate, perf @ 5,796' as per Jim Hughes (BLM), no injection rate, spot 50 sx CL C cmt f/ 5,900' v/ 5,600' as per Jim Hughes (BLM)  
6/14/2018: Tag TOC @ 5,670', Jim Hughes (BLM) OK'd tag, perf @ 3,800', obtained circulation up annulus, squeeze 55 sx CL C cmt f/ 3,800' v/ 3,600', perf @ 2,200', WOC, tag TOC @ 3,631', Jim

GC 7-12-18  
Accepted for record - NMOCRECLAMATION PROCEDURE  
ATTACHEDRECLAMATION  
DUE 12-25-18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425457 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Carlsbad

Committed to AFMS for processing by DEBORAH MCKINNEY on 06/28/2018 (18PP1520SE)

Name (Printed/Typed) NICK GLANN

Title WELL ABANDONMENT ENGINEER

Signature (Electronic Submission)

Date 06/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD  
JUN 29 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make (to any department or agency of the United States) any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #425457 that would not fit on the form**

**32. Additional remarks, continued**

Hughes (BLM) witnessed tag, obtained circulation up annulus 6/15/2018: Attempt to squeeze through perms, not taking fluid, perf @ 2,190', obtain circulation up annulus, squeeze 90 sx CL C cmt w/ gas block f/ 2,190' v 1,800' 6/16/2018: Tag TOC @ 1,888, Jim Hughes (BLM) witnessed tag, perf @ 1,800', inj rate = 1.5 bpm @ 400 psi, squeeze 45 sx CL C cmt w/ gas block f/ 1,800' v 1,700' 6/18/2018: Tag TOC @ 1,692, Jim Hughes (BLM) witnessed tag, perf @ 1,660', no inj rate, perf @ 1,450', inj rate = 2 bpm @ 350 psi, spot 140 sx CL C w/ gas block f/ 1,690' v 823' & down squeeze, ETOC @ 1,150' inside & out 6/19/2018: Tag TOC @ 1,181, Jim Hughes (BLM) OK'd tag, perf @ 1,150', inj rate = 2 bpm @ 400 psi 6/20/2018: Spot 50 sx CL C cmt w/ 20% resin f/ 1,181' v 899' and down squeeze, ETOC @ 1,040' inside & out 6/22/2018: Tag TOC @ 1,014, Jim Hughes (BLM) witnessed tag, perf @ 965', obtained circulation to surface 6/25/2018: Squeeze 684 sx CL C cmt f/ 965' v surface w/ portion f/ 965' v 600' containing gas block, Jim Hughes (BLM) witnessed cement to surface, RDMO



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
[www.blm.gov/nm](http://www.blm.gov/nm)



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech  
575-234-5909, 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Henryetta Price  
Environmental Protection Specialist  
575-234-5951

Shelly Tucker  
Environmental Protection Specialist  
575-234-5979

Trishia Bad Bear, Hobbs Field Station  
Natural Resource Specialist  
575-393-3612

**Additional data for transaction #421182 that would not fit on the form**

**32. Additional remarks, continued**

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AUG 07 2018

DISTRICT II-ARTESIA O.C.D. ☒ AMENDED REPORT  
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44298	Pool Code 13367	Pool Name Cotton Draw; Bone Spring
Property Code 317687	Property Name PALLADIUM MDP1 "7/6" FEDERAL COM	Well Number 1H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3530.0'

Surface Location

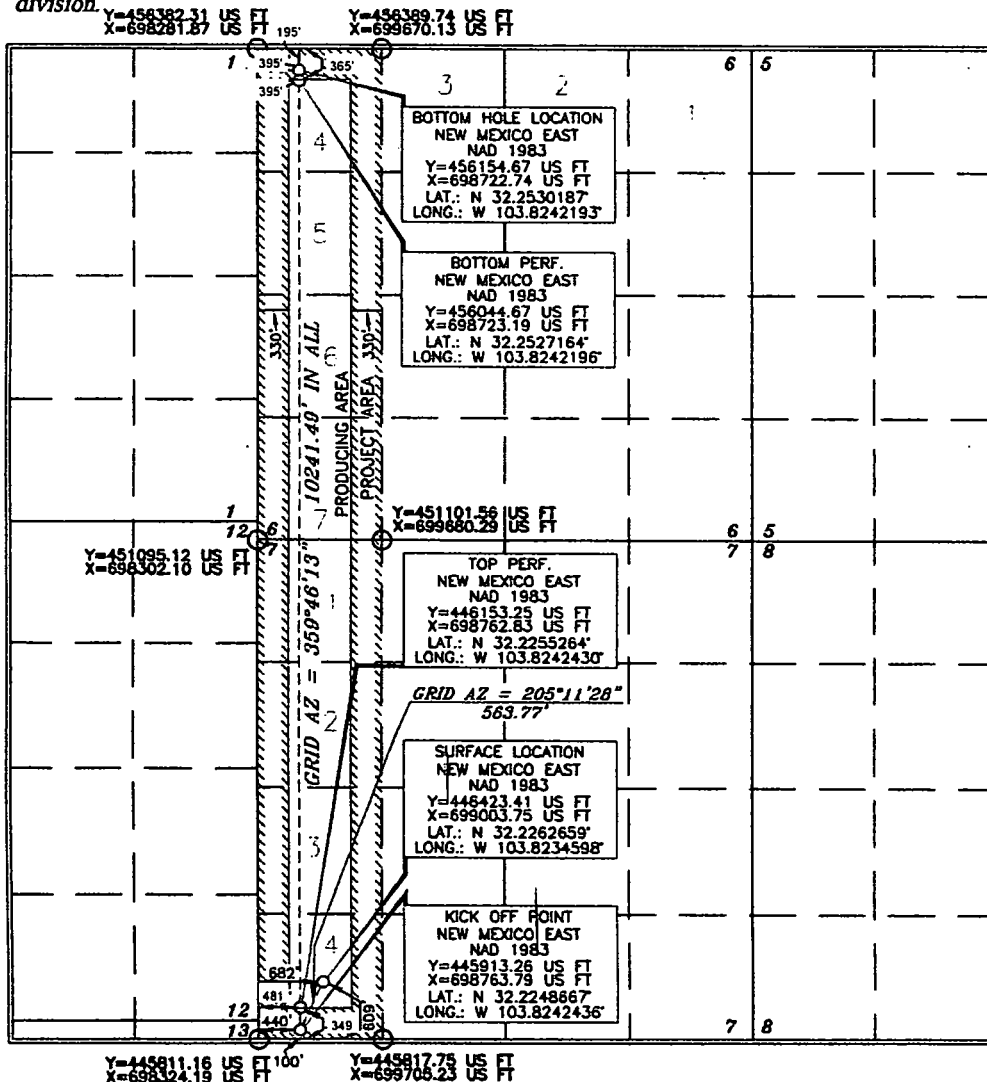
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24 SOUTH	31 EAST, N.M.P.M.		609'	SOUTH	682'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	24 SOUTH	31 EAST, N.M.P.M.		195'	NORTH	395'	WEST	EDDY

Dedicated Acres 330.89	Joint or Infill Y	Consolidation Code	Order No. TP: 349 FSL 481 FWL, BP: 365 FNL 395 FWL
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Sarah Mitchell Date: 2/9/2018

Printed Name: sarah\_mitchell@oxy.com  
E-mail Address:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: OCTOBER 15, 2015  
Signature and Seal: TERRY J. ASH  
Professional Land Surveyor  
15079

Signature: Terry J. Ash Date: 9/21/2016  
Certificate Number: 15079