Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIORAUG OCCUPANTESIA BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM86908

WEI	LL COMPLE	TION OR RI	ECOMPL	ETION RI	PORTANISMOTEC.D.
117-11	67 Oi Wall	Coc Well	C Davi	C Other	-

la. Type o	_	Oil Well	☐ Gas `	Well	O Di	ry C	Othe	г					6. If	Indian, Allo	ottee o	r Tribe Name	:
b. Type o	f Completion	n ⊠N Othe	lew Well er	□ Wo	rk Ove	г 🗆	Deepe	en 🗖	Plug	Back	Diff. I	Resvr.				ent Name and	d No.
2. Name of		- Cuit						MENDI	OLA				8. Le	MNM1375 ase Name a	and We		
	ISÁ INC		E	-Mail: j	analyn	_mend	iola@	oxy.com	-:-							1 21-22 FEC	DERAL COM
3. Address	MIDLAND							Ph: 432	-685	-5936	area code	:)	9. AI	PI Well No.		15-44133-00	D-S1
		1 T24S R	29E Mer Ni	ИP				-		•			10. F	ield and Po IERCE CF	ol, or l ROSSI	Exploratory NG-BONE	SPRING
At surfa			SL 374FWL Sec	21 T24	IS R29	E Mer	NMP			400.00			11. S	Sec., T., R., r Area Sec	M., or 21 T	Block and S 24S R29E I	urvey Mer NMP
At total	prod interval : Sec depth NE	c 22 T24S	R29E Mer SL 140FEL	NMP						103.99	5933 W L	.on	12. C	County or Pa		13. State	
14. Date S 05/10/2	pudded		15. Da	ate T.D.	Reach			16.		Complete	d Ready to	Prod	17. E	Elevations (1	DF, KI	B, RT, GL)*	
									8/06	/2017						· .	
18. Total I	Depth:	MD TVD	19951 10002		19. P	lug Bac	ж Т.D.	: MI TV		99	790 99	20. Dej	oth Bri	ige Plug Se		MD TVD	
21. Type E MUDL	Electric & Oth OG	ner Mecha	nical Logs R	un (Sub	mit cop	oy of ea	ch)				22. Was Was	well core DST run? ctional Su	d?	⊠ No I	☐ Yes	s (Submit and s (Submit and	alysis)
3. Casing a	nd Liner Rec	ord (Repo	ort all strings	set in v	vell)						Dire	ctional Su	rvey?	∐ No	<b>⊠</b> Ye	(Submit ana	alysis)
Hole Size	Size/G	rade	Wt. (#/ft.)	To		Botto		age Ceme	nter		f Sks. &	Slurry		Cement 7	Гор*	Amount	Pulled
17.500	13	.375 J55	54.5	(M)	0)	(MD	542	Depth	-	1 ype o	f Cement 63	+ $$	BL) .				<del></del> '
12.250	† ·	.625 L80	47.0		0		183	2	942		223	+	1163		1305		
8.500	5.5	00 P110	20.0		8918	198	842		$\dashv$		173	0	509		8918		
24. Tubing	Pecord			<u> </u>												L	AV
Size	Depth Set (N	ИD) P	acker Depth	(MD)	Siz	e E	Depth S	et (MD)	Pa	ıcker Dej	oth (MD)	Size	De	pth Set (M)	D)	Packer Dept	th (MD)
25 Produci	ing Intervals				<u></u>	Щ,	26 Pa	rforation	Peco	rd	<del></del>	1	<u> </u>				
	ormation	· T	Тор .	· · · · · ·	Bott	om	20.10			nterval		Size	7	No. Holes	1	Perf. Statu	19
	NE SPRING	3RD		9908		19667		101101		9908 TC	19667	0.4	_		ACT	IVE - Bone	
В)													1				
C) D)								_					+-		<u> </u>		<del>-,</del>
	racture, Treat	tment, Cer	nent Squeeze	e, Etc.		1										JX	78
	Depth Interv	al							An	ount and	Type of l	Material				<u> </u>	
	990	08 TO 196	834972	3 SLICE	WATE	R + 344	8200G	7.5% HCL	. ACII	D + 3475	332G LINE	AR GEL +	37307	76G CROS	SLINK	<i>₩</i> ,	
28. Product	tion - Interval	A			·												
ate First	Test	Hours	Test	Oil		as	Wate		Oil Gra		Gas		Product	ion Method			<del></del>
roduced 08/11/2017	Date 09/14/2017	Tested 24	Production	BBL 2344		5779.0	BBL 5	908.0	Соп. А	PI	Gravi	ty		FLOV	VS FR	OM WELL	
hoke	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL		as ICF	Wate		Gas:Oil Ratio		Well	Status				<del></del>	
64/64	SI	1768.0	Rate	234		5779		5908	Nallo	2465		POW _					
	ction - Interva	T		·								1/	CC	EPTFL	) Fr	) B BEC	ngn'
ate First roduced	Test Date	Hours Tested	Test Production	Oi) BBL		as CF	Wate BBL		Dil Gra Corr. A		Gas Gravi	ty	Product	an Method		/II IILU	
hoke	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL		as CF	Wate BBL		Gas:Oil Ratio	<del></del>	Well	Status	+	APR	28	2018	
ize	Flwg. SI	1 1635.		DUL			DDL	]	141IU						<u> </u>	1010	*
	ions and spac									<b></b>			RIID	EAU OF L.		USICE	40
LECTRO	NIC SUBMIS		92980 VER									VISED				MAGEM	ENT

Reclamation Due: 2/6/2018

28b. Produ	uction - Interv	al C				-						<del></del>
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	<del></del>		
28c. Produ	action - Interv	al D		<u> </u>	<u> </u>	J						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Grav	rity	Production Method		-
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Weil	Status			
29. Dispos	sition of Gas(	Sold, used	for fuel, vent	ed, etc.)		-	•				•	
	ary of Porous	Zones (lr	clude Aquife	rs):		·			31. For	rmation (Log) Marl	cers	<del></del>
tests, i	all important a ncluding dept coveries	zones of p h interval	orosity and co tested, cushio	ontents ther on used, tim	eof: Cored e tool open	intervals and , flowing and	all drill-stem I shut-in pressum	es				
	Formation		Тор	Bottom		Description	ons, Contents, et	c.		Name		Top Meas. Depth
32. Addition 52. FC	CANYON CANYON RING	(LOG) M	2957 3801 5008 6645 7551 8391 9475	3800 5007 6644 7550 8390 9474 9999	0i 0i 0i 0i 0i	L, GAS, WA L, GAS, WA L, GAS, WA L, GAS, WA L, GAS, WA	ATER ATER ATER ATER ATER		SA CA DE BE CH BF	JSTLER ALADO ASTILE ELAWARE ELL CANYON HERRY CANYON RUSHY CANYON DNE SPRING		300 587 1238 2906 2957 3801 5008 6645
2ND E	BONE SPRIN BONE SPRIN	1G 83	91'M 75'M									
Logs v	were mailed	10/25/17										
1. Elec	enclosed attac ctrical/Mecha dry Notice fo	nical Log		•		Geologie     Core An	•		3. DST Re	ероп	4. Direction	nal Survey
34. I hereb	y certify that	the forego	-			•				le records (see attac	hed instruction	ons):
		c			For OX	Y USA INC,	d by the BLM \ sent to the Ca CAN WHITLO	risbad		<del>-</del>		
Name (	(please print)								,	Y ADVISOR		
Signati	ure	(Electror	nic Submissi	on)			Date	10/24/201	7			
•												

District I
1625 N. French Dr., Hobba, NAd 80240
1625 N. French Dr., Hobba, NAd 80240
Patter 175) 193-0161 Fax: (575) 193-0720
District II
811 S. Frats St., Ameria, NAd 88210
Phone: (575) 746-1281 Fax: (575) 749-9720
District III
1000 RN Brance Road, Azen, NAd 87410
Phone: (585) 334-6178 Fax: (585) 334-6170
District IV
1220 S. St. Prancis Dr., Sents Fa, NAd 87505
Phone: (585) 476-3460 Fax: (585) 476-342

## State of New Mexico Energy, Minerals & Natural Resources Department 2018 OIL CONSERVATION DIVISION

1220 South St. Franci DISTRICT II-ARTESIA O.C.D. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-44133	Pool Cod: 96473	Pierce Crusing Bone Spring	East
Property Code 317654	•	perty Name 1-22" FEDERAL COM	Well Number 33H
OGRID No.		ratar Name USA INC.	Elevation 2928.0'

			Surf	ace Lo	ocation				
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	21	24 SOUTH	29 EAST, N.M.P.M.		1754'	SOUTH	374'	WEST	EDDY
			Bottom Hole Location	on If I	Different l	rom Surfac	e	1	
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
<b>J</b>	22	24 SOUTH	29 EAST, N.M.P.M.		<del>2260</del> ',	SOUTH	748'	EAST	EDDY
Dedicated		Joint or Infill	Consolidation Code Order No.	TD-			FEL FEL		
320	)	1 4 1		TP-		FSL 424 <i>FSL</i> 393	FWL		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

