

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017  1. WELL API NO. 30-015-44744 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)	5. Lease Name or Unit Agreement Name <b>JIMMY KONE 05 24S 28E RB</b> 6. Well Number:  <b>215H</b>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator <b>Matador Production Company</b>							9. OGRID <b>228937</b>		
10. Address of Operator <b>5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240</b>							11. Pool name or Wildcat <b>PURPLE SAGE;WOLFCAMP(GAS)</b>		

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	5	24S	28E		1887	N	225	E	EDDY
BH:	D	5	24S	28E		1021	N	242	W	EDDY

13. Date Spudded 03/07/18	14. Date T.D. Reached 03/24/18	15. Date Rig Released 03/27/18	16. Date Completed (Ready to Produce) 06/04/18	17. Elevations (DF and RKB, RT, GR, etc.)
18. Total Measured Depth of Well 9490'/14,608'		19. Plug Back Measured Depth 14600'		20. Was Directional Survey Made? Y
22. Producing Interval(s), of this completion - Top, Bottom, Name 10003' - 14454'				Cement in hole 14608' - 14600'

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5#/J55	604'	17.5	672/C	0
9.625	40.0#/J55	2610'	12.25	856/C	0
7.625	29.7#/P110	9160'	8.75	817/TXI	0
7.0	29.0#/P110	9973'	8.75	817/TXI	0
5.5	20.0#/P110	9082'	6.125	509/H	0
4.5	13.5#/P110	14600'	6.125	509/H	0

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
no liner					no tlg.		

26. Perforation record (interval, size, and number) 10003' - 14454'; 21 stages; 8 clusters, 4 holes per @ 0.33"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 10003' - 14454'      12,740,258 lbs sand - fracture treat
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**PRODUCTION**

Date First Production 06/04/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 06/15/18	Hours Tested 24	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl 1202	Gas - MCF 2064	Water - Bbl. 4447	Gas - Oil Ratio 1717
Flow Tubing Press. ---	Casing Pressure 1800	Calculated 24-Hour Rate	Oil - Bbl. 1202	Gas - MCF 2064	Water - Bbl. 4447	Oil Gravity - API - (Corr.) 45.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Eymarth Rodriguez
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31. List Attachments C-102 & plat, DS, Logs	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude	Longitude	NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Ava Monroe</i>	Printed Name	Title
E-mail Address amonroe@matadorresources.com	Ava Monroe	Sr. Engineering Tech
		Date 08/06/18

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2537/2548	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2580/2590	T. Morrison	
T. Drinkard	T. Bone Springs 6185/6273	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9402/9499	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology