District I 1625 N. French	Dr., Hobb	s, NM 88240	State of New Mexico						Form C-104 Revised August 1, 2011			
District II Energy, Minerals & Natural Resources  811 S. First St. Artesin NM 88210												
District III Oil Conservat						ion Division				opy to ap	opropriate District Office	
District IV			1220 South St. Francis Dr.						☐ AMENDED REPORT			
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSFORT     Operator name and Address     OGRID Number												
	. D	· C	1 D					6137				
Devon Energy 333 West She				<sup>3</sup> Reason for Filing Code/ Effective Date NW / 7/13/18								
<sup>4</sup> API Numb						ool Code						
	5-44358		PARKWAY BONE SPRING; WEST  B Property Name					98199				
<sup>7</sup> Property C	Onyx PWL	•				Vell Number 62H						
II. 10 Surface Location												
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		Feet from th	East/West lin		ne County	
M	29	195	29E		1235	South		292	East		EDDY	
UL or lot		om Hole Location Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County										
no.		-	29E					2372	East			
12 Lse Code	28 13 Produc	19S		onnection	1536 15 C-129 Pern	South	<sup>16</sup> (	C-129 Effective	Date		EDDY E-129 Expiration Date	
S	(	Code F	υ 7/1	ate .3/18								
III. Oil and Gas Transporters												
18 Transporter 19 Transporter Name 20 O/G/W												
OGRID		and Address										
036785			DCP Midstream							Gas		
		P.O. Box 50020 Midland, TX 79710-0020										
278421		Holly-Frontier									Oil	
		10 Desta Drive, Ste 350W Midland, TX 79710										
		NM OIL CONSERVATION ARTESIA DISTRICT										
		AUG 23 2018										
								RECEIVED				
IV Wel	l Compl	letion Dat	a									
21 Spud Da		teady Date 23 TD /			24 PBTD	25 Perfor	25 Perforations		<sup>26</sup> DHC, MC			
	11/17/17				16795 9009	16693.5	16693.5		6641			
27 Ho	ole Size		28 Casing & Tubing Size			29 Depth Set		et	<sup>30</sup> Sacks Cement			
24					190			890 sx CLC ; Circ 26				
1				3487			1475 sx CLC; Circ 156					
1				8354			550 51.6					
	8.75			5.5					560 sx CLC			
8.5						16781				1455 sx CLH		
V. Well Test Data			21/8"		3 **	8611						
31 Date New	<sup>1</sup> Date New Oil 32 Gas Del		ivery Date 33 Test Da		Test Date	34 Test Length		h 35 7	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure	
7/13/18	7/13/18 7,				//24/18	24 hrs			293 psi		1101 psi	
<sup>37</sup> Choke Size		<sup>38</sup> Oil		39 Water		40 Gas					41 Test Method	
		1608 t	98 bbl 8		364 bbl	2640 mcf					·	
	Division have	OIL CONSERVATION DIVISION										
been complied complete to the					e is true and			0 1				
complete to the best of my knowledge and belief.  Signature  Approved by:												

Title:

Approval Date:

Printed name

E-mail Address:

Title:

Date:

Erin Workman

Erin.Workman@dvn.com

Phone:

405-552-7970

Regulatory Analyst

8/20/2018

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