District I 1625 N. French Dr., Hobbs, NM 88240 District 11 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

4

100

Submit one copy to appropriate District Office

6H

East/West line

EAST

AMENDED REPORT

County

EDDY

220 S. St. Francis Dr., Santa	Fe, NM 87505	Santa Fe, NM 87505			
I .	REQUEST FOR A	LLOWABLE AND AUTH	ORIZATION T	O TRANSPORT	
¹ Operator name and A Chisholm Energy Oper			² OGRID Numbe 372137	r	
801 Cherry St., Suite 1 Fort Worth, Texas 761			³ Reason for Filir NW-07/09/201	ng Code/ Effective Date	
⁴ API Number 30 - 015-44649	⁵ Pool Name Welch; Bone Spr	ing		⁶ Pool Code 64010	
' Property Code	B Property Name	· · · · · · · · · · · · · · · · · · ·		9 Mall Northan	-

Cottonwood 28-33 Fed 2BS 31 320683 ¹⁰ Surface Location ń. UI or lot no. Township 26S Range 26E Section Lot Idn Feet from the North/South Line Feet from the Р 21

G

11 ...

UL or lot no. 2	Section 33	Township 26S	Range 26E	Lot Idn	Feet from the 335	North/South SOUT	-	Feet from the 1468		West line AST	County EDDY
¹² Lse Code F	¹³ Producing Method Code P-GAS LIFT			numerican 12/2018	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effective	Date	¹⁷ C-12	29 Expiration Date
III. Oil a	nd Gas	Transpor	ters								

SOUTH

1035

¹⁸ Transporter OGRID	and Address	²⁰ O/G/W
31133	BRIDGER TRUCKING	0
371960	LUCID ENERGY DELAWARE, LLC 310 McKINNON ST., #800 DALLAS, TX 75201	G
	NM OIL CONSERVATION ARTESIA DISTRICT	
	AUG 1 6 2018	

IV. Well Com	pletion I	Data				
²¹ Spud Date 03/18/2018		ady Date 5/2018	²³ TD 14267'/7130'	²⁴ PBTD 14239'/7130'	²⁵ Perforations 14210'-7520'	²⁶ DHC, MC N/A
27 Hole Size		28 Casing	& Tubing Size	29 Depth Set		³⁰ Sacks Cement
17-1/2		13-:	3/8	420'		445
12-1/4		9-5/	/8	1630		550
8-3/4		5-1/	n	14218'		2635
		á	7/8	729:	5	

V. Well Test Data

Printed name. JENNIFER ELROD

E-mail Address:

Date: 08/16/2018

Title: SR. REGULATORY TECH

. *

³¹ Date New Oil	³² Gas Delivery Date	33 Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
07/09/2018	07/12/2018	07/28/2018	24	180	1100
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method
48/64	416	3273 1679	140 3		GAS LIFT

Approved by:

Approval Date:

Title:

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: ennifer Elroa

jelrod@chisholmenergy.com

Phone: 817-953-3728

OIL-CONSERVATION DIVISION

Pending BLM approvals will subsequently be reviewed and scanned

Form 3160-4 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT										2018	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5.													ease Serial 1 MNM1139		
	Type of Well 🖾 Oil Well 📋 Gas Well 📋 Dry 🔲 Other Type of Completion 🔀 New Well 📋 Work Over 🛑 Deepen 📋 Plug Back 🛑 Diff. Resvr.											6. If	Indian, Alle	ottee of	r Tribe Name
D. Type o	t Completion	Other			rk Over		eepen	J Plug	Back	Diff. R	esvr.	7. U	nit or CA A	greem 89	ent Name and No.
2. Name of Operator CHISHOLM ENERGY OPERATING, LE-Mail: jelrod@chisholmenergy.com 3. Address 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102 3a. Phone No. (include area code) Phr: 817-953-3728											8. Le	ase Name a	and We	ell No. 28-33 FED 2BS 6H	
												PI Well No.		30-015-44649	
4. Location	n of Well (Re	port locatio		d in acc	ordance	e with Fed							ield and Po VELCH, BO		Exploratory
At surfa	ace SESE	100FSL 1	035FEL 32 Sec	2.02075 28 T26	S R26	E Mer NN	2615 W Lo 1P					11. 8	Sec., T., R.,	M., or	Block and Survey 26S R26E Mer NMP
		33 T26S	R26E Mer	NMP					104.2938	35 W Lor	า่	12. 0	County or P	_	13. State
14. Date S	pudded	2 330FSL	15. D	ate T.D.	Reache	· · · · · · · · · · · · · · · · · · ·		Date	Completed				DDY Elevations (DF, KI	NM B, RT, GL)*
03/18/2			1	/08/201					5/2018	leady to P				34 GL	
18. Total E		MD TVD	14267 7130		,	ug Back 7	T	ND VD	142 713	0			dge Plug Se		MD TVD
21. Type E GAMM	ilectric & Oth A,CBL	er Mechan	ical Logs R	un (Sub	mit cop	y of each)					vell cored DST run? tional Sur		🔀 No	🗖 Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
3. Casing a	nd Liner Reco	ord (Repo	rt all strings	set in w	vell)					Direc	tional Sul	vey?			
Hole Size	Size/G	rade	Wt. (#/ft.)	t. (#/ft.) Top (MD)			Stage Cen Depti				Slurry (BB		Cement	Гор•	Amount Pulled
17.500 13.325 J-55		48.0			(MD) 42(20			445		87	1			
		625 J-55 0 P-110	<u>36.0</u> 17.0			<u> </u>			2635		1	328 1104		0 2510	
							1								
24. Tubing Size	Record Depth Set (N		cker Depth	(MD)	Size	Den	th Set (MD)		acker Dept	h (MD)	Size		pth Set (M		Packer Depth (MD)
2.875		7295			5120					ii (MD)	5120				
	ng Intervals ormation		Тор		Botto	· · ·	. Perforation		ord Interval		Size		No. Holes	_	Perf. Status
	I, BONE SPI	RING	100	7520		4210	Tene		7520 TO	14210	3.1			OPE	
B) C)												+		-	
D)	racture, Treat	mont Con	-	Eta											
	Depth Interva	al		<u>.</u>					mount and						
	52	0 TO 142	10 807 BBI	S HCL	+ 13803	8 BBLS S	W W/647660	07# 10	0 MESH + 3	3538180#	20/40 SA	ND			
			-												
28. Product	tion - Interval	A		<u> </u>	<u> </u>										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga M		Water BBL	Oil Gr Corr.		Gas Gravity	y	Product	ion Method		
07/09/2018 Thoke	07/28/2018 Tbg. Press.	24 Csg.	24 Hr.	416. Oil	.0 Ga	1403.0 s	1679.0 Water	Gas:0	50.0	Well S	0.79 tatus			GAS	
lize 48/64		Press. 1100.0	Rate	BBL 416	м		BBL 1679	Ratio	3373		POW				
	tion - Interva		<u>.</u>	·								-			
Date First Troduced	Test Date	Hours Tested	Test Production	Oil BBL	Ga M		Water BBL	Oil G Corr.		Gas Gravit	y	Product	A 20Pro	vals /	ed NX 1
Thoke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M		Water BBL	Gas:O Ratio	vil	v r	subsection and s	a BLN	tion Merce Napprov Napprov Napprov	NIGM	1.16,14

Formation Top Bottom Descriptions, Contents, etc. Name Measurement CASTILE 66 ANHY & SALT BONE SPRING 5 DELAWARE 1771 SS, SLTST, & SH 1ST BONE SPRING SS 6	28b. Prod	uction - Inter-	val C						· · · ·			
Size Production - Interval D 23e. Production - Interval D Definition Definition of Cas/Cold, used for first, vented, etc.) Status 23. Orgenization of Cas/Cold, used for first, vented, etc.) 33. Summary of Porous Zones (Include Aquifers): School and geth interval tested, cushon used, time tool open, flowing and shut-in pressure and recoveries. 23. Production of Cas/Cold, used for first, vented, etc.) 33. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers 31. Formation (Log) Markers 31. Formation (Log) Markers 32. Formation (Log) Markers 33. Formation (Log) Markers 34. Formation (Log) Markers 35. Str.ST, 8 SH 35. Str.ST, 8 SH 30. Str.ST, 8 SH 31. Formation (Log) Markers 32. Additional remarks (include plaging procedure): 33. Circle enclosed attachments: 1. Electricat/Mechanical Logs (1 full set regid) 2. 33. Circle enclosed attachments: 1. Electrionic Submitsion #430850 Verified by the BLM											Production Method	
St Image: Street and Production - Interval D 28. Production - Interval D Dispection - Interval D Weeker Teal Water Old Cavity Cas. API Other Production Method 20. Dispectition of Class/Gold. used for fuel. vented. etc.) SolD SolD Sold Cavity Weel Sume 30. Summary of Proces Zones (Include Aquifers): SolD SolD SolD SolD 30. Summary of Proces Zones (Include Aquifers): Sold Cavity Sold Cavity Sold Cavity Sold Cavity 30. Summary of Proces Zones (Include Aquifers): Sold Cavity Sold Cavity Sold Cavity Sold Cavity Sold Cavity 30. Summary of Proces Zones (Include Aquifers): Sold Cavity Sold Cavity Sold Cavity Sold Cavity Sold Cavity CASTLE 6 Ones Sprinko Sold Cavity Sold Cavity Sold Cavity Sold Cavity Sold Cavity Sold Cavity Sold Cavity Sold Cavity Sold Cavity Sold Cavity Sold Cavity Sold Cavity Sold Cavity Cost Cavity Sold Cavity Sold Cavity Sold Cavity Sold Cavity Sold Cavity Sold Cavity Cost Cavity<									w	ell Status		
Due File Test Test Test MCF Warr Old Cavey BBL Car. AT One Participant Decision Mediced Coke Tigs Press Stat Mit. MCF BBL Car. AT One Participant One Paritipant On	Size	-	Press.		BBL	MCF	BBL.	Ratio				
Deduct Date Tend Production BBL Core. AFI Cer. AFI Cer. AFI Cer. NT Choice Press. Press. Press. Car. AFI	28c. Prod	uction - Interv	val D		.			1				
Size Fine Rec. BBL MCF BBL Recip 29. Disposition of Gas/Sold, used for fuel, vented, etc.) 30. SoLD 31. Formation of Gas/Sold, used for fuel, vented, etc.) 30. Summary of Porous Zones (include Aquifers): SoLD 31. Formation (Log) Markers Shew all inportant zones of porosity and contents thereof: Cored intervals and all drill-stem sets, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Core Termation Top Botom Descriptions, Contents, etc. Name Mem CoreTice 60 MNY 4 SALT SS, SLTST, & SH BONE SPRINC 1ST BONE SPRINC 1ST BONE SPRINC 5366 555 DBONE SPRING SS 6251 SS, SLTST, & SH 2ND BONE SPRING SS 6251 SS, SLTST, & SH 2ND BONE SPRING SS 6 32. Additional remarks (include plagging procedure): PERFORATIONS-3 10°, 56 HOLES/STAGE, 32 STAGES FIRST OIL PRODUCTION-07/09/2016 FIRST OIL PRODUCTION-07/09/2016 4. Directional Sur 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reg(4) 2. Geologic Report 3. DST Report 4. Directional Sur 34. Thereby certify t											Production Method	
SOLD 30. Summary of Porous Zones (include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shuk-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Mean CASTILE 66 ANHY & SALT BONE SPRING SS & SLTST, & SH SOTE SPRING SS & SLTST, & SH ST BONE SPRING SS 5256 SS & SLTST, & SH ST BONE SPRING SS 6776 SS & SLTST, & SH ST BONE SPRING SS 6 32. Additional remarks (include plugging procedure): PERFORATIONS-31 (8°, 56 HOLES/STAGE, 32 STAGES FIRST OL PRODUCTION-0709/2018 S. Suntary Stage 6 33. Circle enclosed attachments: I. Electrical/Mechanical Logs (1 full set reg/d.) 2. Geologic Report 3. DST Report 4. Directional Surt S. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 4. Directional Surt S. Sundry Notice for plugging and cement verification 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #308050 Verified by the BLM Well Information System. For CHISHIOLM ENERGY OPERATING, LLC, seat to the Carabade <td>Size</td> <td>Flwg. Si</td> <td>Press.</td> <td>Rate</td> <td>BBL.</td> <td></td> <td></td> <td></td> <td>w</td> <td>'ell Status</td> <td>· ·</td> <td></td>	Size	Flwg. Si	Press.	Rate	BBL.				w	'ell Status	· ·	
Show all important zones of porosity and contents thereof: Cored intervals and all difilistem tests, including depth interval tested, cushion used, time tool open, flowing and shue-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Mean CASTILE 66 ANHY & SALT BONE SPRING 5366 LS & SH 15T BONE SPRING SS 6 DELWAARE 1771 SS, SLTST, & SH BONE SPRING SS 6 6 BONE SPRING SS 6776 SS, SLTST, & SH 2ND BONE SPRING SS 6 32. Additional remarks (include plugging procedure): PERFORATIONS -3 1/8", 56 HOLESISTAGE, 32 STAGES FIRST GAS PRODUCTION-07/09/2018 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req/d) 2. Geologic Report 3. DST Report 4. Directional Sur 7. Other: 34. Interby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #430850 Verified by the BLM Well Information System. 14. Interby certify that the foregoing and attached information System. For CHISHOLM ENERGY OPERATING, LLC, seat to the Carbibad			Sold, used	d for fuel, ven	ed, etc.)							
tests, including depth interval lested, cushion used, time tool open, flowing and shut-in pressures Name Pormation Top Bottom Descriptions, Contents, etc. Name CASTILE, CASTILE, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10		2	•	•	,					31. For	mation (Log) Markers	
Formation Top Bottom Descriptions, Contents, etc. Name Meas CASTILE 66 ANHY & SALT BONE SPRING 5 BONE SPRING 5356 SS, SLTST, & SH IST BONE SPRING SS 5 BONE SPRING SS 6776 SS, SLTST, & SH IST BONE SPRING SS 5 2ND BONE SPRING SS 6776 SS, SLTST, & SH IST BONE SPRING SS 6 32. Additional remarks (include plugging procedure): PERFORATIONS-3 1/8", 56 HOLES/STAGE, 32 STAGES FIRST OIL PRODUCTION-07/09/2018 FIRST OIL PRODUCTION-07/09/2018 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Sur 34. Thereby certify that the foregoing and eattached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #430850 Verified by the BLM Well Information System. For CHISHOLM ENERGY OPERATING, LLC, sent to the Carlsbad Name (please print) JENNIFER ELROD Title SR. REGULATORY TECH	tests,	including dep	zones of th interva	porosity and c I tested, cushi	ontents ther on used, tim	eof: Cored e tool oper	intervals and a n, flowing and s	II drill-stem shut-in press	ures			
CASTILE 66 ANHY & SALT BONE SPRING SS 54 SS 54 <td></td> <td>Formation</td> <td></td> <td>Тор</td> <td>Bottom</td> <td></td> <td>Description</td> <td>is, Contents,</td> <td>etc.</td> <td></td> <td>Name</td> <td>Top Meas. Dept</td>		Formation		Тор	Bottom		Description	is, Contents,	etc.		Name	Top Meas. Dept
BÖNE SPRING 5366 L S & SH 2ND BONE SPRING SS 2ND BONE SPRING SS 2ND BONE SPRING SS 6 SS LTST, & SH SS SLTST, & SH SS SLTST, & SH SS SLTST, & SH SS SLTST, & SH 2ND BONE SPRING SS 6 32. Additional remarks (include plugging procedure): PERFORATIONS 31 //S, 56 HOLLSYSTAGE, 32 STAGES FIRST OIL PRODUCTION-07/19/2018 FIRST OIL PRODUCTION-07/19/2018 6 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Sur 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #430850 Verified by the BLM Well Information System. For CHISHOLM ENERGY OPERATING, LLC, sent to the Carlsbad Name (please print) JENNIFER ELROD Title SR. REGULATORY TECH										ВО	NE SPRING	5356
2ND BONE SPRING SS 6776 SS, SLTST, & SH 32. Additional remarks (include plugging procedure): SS, SLTST, & SH PERFORATIONS-3 1/8", 56 FOLES/STAGE, 32 STAGES FIRST OIL PRODUCTION-07/109/2018 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Sur 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #430850 Verified by the BLM Well Information System. For CHISHOLM ENERGY OPERATING, LLC, sent to the Carlsbad Name (please print) JENNIFER ELROD Title SR. REGULATORY TECH	BONE SP	RING		5356		- Ľ	5 & SH					6251 6776
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