

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Case Serial No.
NMNM88134

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
H B 11 FEDERAL 79. API Well No.
30-015-32606-00-S110. Field and Pool or Exploratory Area
PIERCE CROSSING-BONE SPRING11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: BRITTNEY WHEATON

E-Mail: brittney.wheaton@dvn.com

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA, OK 73102

3b. Phone No. (include area code)

Ph: 405.228.2810

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T24S R29E NESW 2550FSL 1600FWL

DECEMBER

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co. LP, respectfully requests TA status for two years with attached procedures dated 01/26/2018 to 01/31/2018.

ATTACHMENTS:

PROCEDURES

MIT 500 PSI

MIT 1000 PSI

CURRENT WELLBORE SCHEMATIC

OAR

RECEIVED

GC 8-17-18
Accepted for record - NMOC

AUG 17 2018

TA UNTIL 1/31/2019
AS per ATTACHED COAs

DISTRICT II-ARTESIA O.C.D.

well OSI 7/2017 till 1/2018 & well TA 2/2018 to Present

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #404014 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Carlsbad

Committed to AFMS for processing by PRISCILLA PEREZ on 02/15/2018 (17PP0987SE)

Name (Printed/Typed) BRITTNEY WHEATON

Title REGULATORY PROFESSIONAL

Signature (Electronic Submission)

Date 02/09/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title TECHNICAL LEAD PET

Date 08/16/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

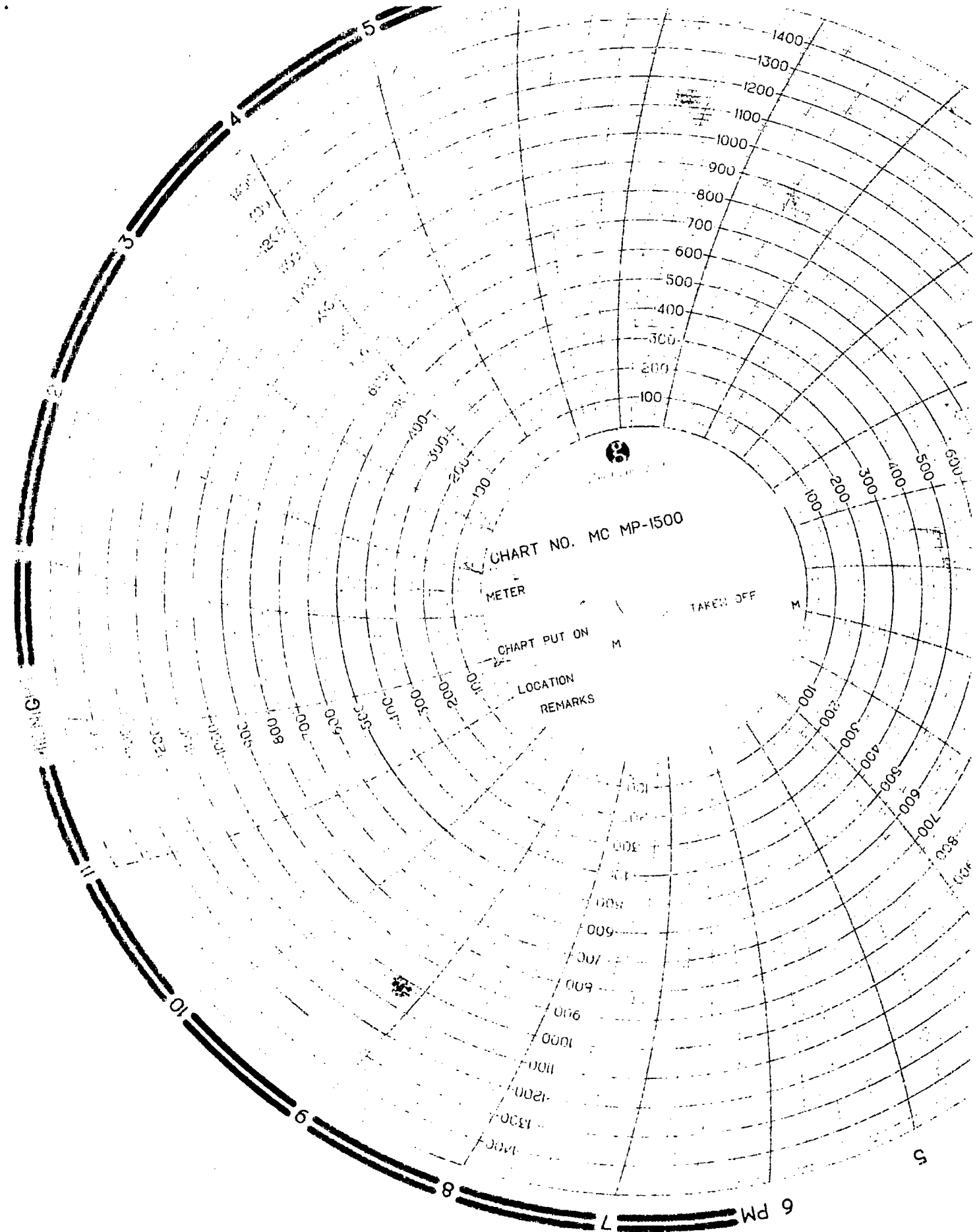


CHART NO. MC MP-1500

METER

TAKEN OFF

CHART PUT ON

LOCATION
REMARKS

1

2

3

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HB 11 Fed 7 Temporary Abandonment

Summary: TOO H rod string and pump (assumed), unset TAC, TOO H tubing and BHA, RIH and set CIBP, cap with cement, run CBL, perform MIT with BLM notification / witness

****Rig anchors on location have been tested SATISFACTORY****

WBS MM-125224.CB.WWO is approved for \$55,756.00

Potato Basin Workover Team,

The **HB 11 Fed 7** is to be Temporarily Abandoned to evaluate uphole potential. As part of the TA process, we will install a CIBP above the existing perforated interval, cap with cement, and pressure test the wellbore.

Note the following in the approved TA Sundry:

- Complete a CBL after tagging cement to validate uphole potential perforated intervals.
- Complete a 500 PSIG MIT for 30 min. on a 1 hour, 1,000 PSIG chart recorder for submission to the BLM.
- Maintain a copy of the approved sundry procedure on location at all times.

****H2S: No history of H2S on the HB 11 Fed 7; however, all normal H2S monitoring precautions are still required****

BLM Contact: Paul Schwartz – Office: (575) 234-5985 or Office: (575) 361-2822

Contact at least 24 hours prior to performing MIT

HB 11 Fed 7 Pre-TA Notes:

- 2nd BSSS perforated interval from 8,043' to 8,098' MD.
 - 5 ½" 15.5# J-55 casing set from surface to 8,406' MD.
 - CIBP to be set between 7,950' and 8,023' MD per approved sundry.
 - Note full Conditions of Approval in Approved Sundry. Contact engineering if there is a conflict between this procedure and the Approved Sundry.
1. Hold tailgate safety meetings prior to R.U., each morning and before each operational change or event. Clearly identify the Person In Charge.
 2. Bleed down casing pressure and top kill well as needed with KCL brine.
 3. This well is being pulled in preparation for Temporary Abandonment.
- *NORM Check required for equipment leaving location & downhole parts left on surface***
- a. ND wellhead. NU rod rams.
 - b. TOO H rod string (if present – no records in Wellview).
 - c. ND rod rams.

- d. NU 5,000 psig BOP with 1 set of blind rams on bottom and 1 set of 2 7/8" tubing rams on top. Test BOP to Devon specifications. Ensure 2 7/8" TIW available on location for well control.
- e. Unset TAC. TOOH tubing string as follows:

TUBING - PRODUCTION set at 8,030.1ftKB on 12/14/2006 00:00							
Job Description		Run Date		Casing Length (ft)		Casing Depth (FEET) (TBS)	
TUBING - PRODUCTION		12/14/2006		8,030.1		8,030.1	
Item Des	JS	OD (in)	Wt (lbs)	Grade	Len (ft)	Top (ftKB)	Bot (ftKB)
TSG	250	2 7/8	6.40		8,029.00	0	8,029.0
SEATING PIPE	1	2 7/8	6.40		1.00	8,029.0	8,030.0

4. RIH w/ Wireline and set CIBP between 7,950' and 8,023' MD per BLM approved procedure.
5. Pressure test casing to 500 PSIG for 30 minutes to verify casing will pass MIT. Contact foreman and engineering if casing fails integrity check.
6. RIH and complete CBL past top of cement. Complete casing integrity log to surface. Obtain copies for BLM and engineering.
7. TIH with 2 7/8" tubing and cap CIBP with a minimum of 35' of cement. Wait on cement.
8. TIH and tag top of cement to verify PBTD. TOOH tubing string.
9. Prior to performing MIT, contact BLM Engineer Paul Schwartz via contact info.
 - a. Use a 1 hr circular chart rated for 1,000 PSIG.
 - b. Fill casing with corrosion inhibited fluid.
 - c. Test casing at surface to 500 psig. Record pressure on chart for 30 minutes.
 - d. Maintain chart for submission to BLM and Devon Engineering.
10. Shut in well. RDMO.

Additional Notes:

- Record any relevant information in daily reports – too much information/data will never be an issue.
- **SAFETY FIRST** – anyone has the authority to stop work if an activity appears unsafe. Be proactive on any procedural or technical recommendations and relay any ideas along for discussion.

Contact	Company	Office #	Mobile #
Tracy Egeland	Devon - Workover Foreman	(575) 746-5593	(575)513-9290
Joe Koessler	Devon – Engineer	(405) 228-8407	(405) 880-6627
Wesley Ryan	Devon – Foreman	(575)748-0177	(575)390-5436
Leonard Aguilar	Devon – Assistant Foreman	(575)234-0207	(575) 234-0242
Paul Schwartz	BLM Engineer	(575) 361-2822	(575) 234-5985

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: HB II FEDERAL # 7		Field: PIERCE CROSSING EAST	
Location: 2550' FSL & 1600' FWL; SEC II-T24S-R29E		County: EDDY	State: NM
Elevation: 3,050' KB; 3,032' GL; 18' KB to GL		Spud Date: 3/8/03	Compl Date: 3/29/03
API#: 30-015-32606	Prepared by: J. Koessler	Date: 2/6/18	Rev:

17-1/2" hole
13-3/8", 48#, H40, STC, @ 392'
 CMT to surface

TOC @ 2,700'-cbl (1/24/2018)

11" Hole
8-5/8", 32#, J55, LTC, @ 3,107'
 CMT to surface

246 joints 2 7/8" L80 tubing

Casing MIT completed satisfactory on 1/27/2018.

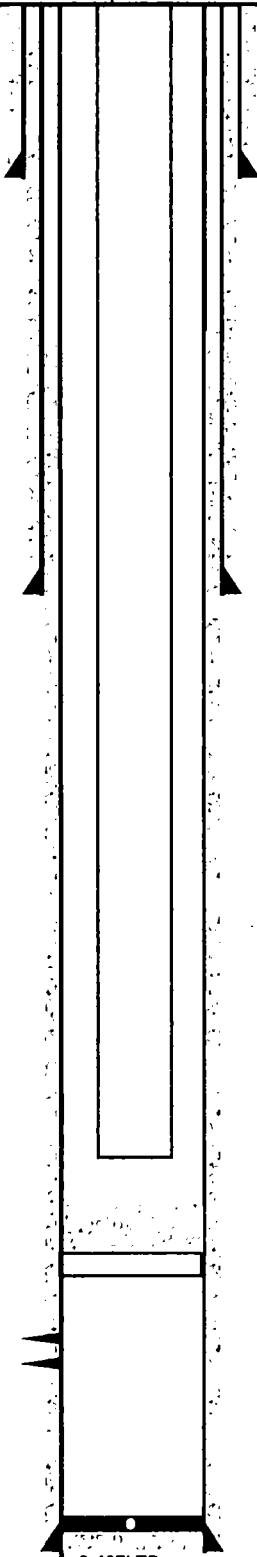
7,944' - CIBP capped w/ cement, TOC tagged w/ tubing

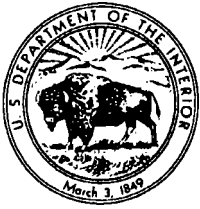
7,980' - CIBP on 1/24/2018

BONE SPRING
8,043'-8,098'

7-7/8" Hole
5-1/2", 17#, J55, LTC, @ 8,407'
 TOC @ 1,890' by cbl on 1/24/2018

8,407' TD





United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220
Tel. (505) 234-597
Fax (505) 234-5927



**Temporarily Abandon of Well on Federal Lands
Conditions of Approval**

Devon Energy Production Co.
HB 11 Federal 7
3001532606, Lease-NMNM88134

As per your Sundry request the above well is Temporarily Abandoned (TA). The Bureau of Land Management (BLM) definition of a temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer. A shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (c) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Your Sundry Notice is being APPROVED for well to be in TA status.

Approved for 12 month period ending 1/31/2019

43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed.

1. **Submit Sundry Notice within 5 days of well-being placed on production.**
2. **After 1/31/2019 the well must be placed on production or a NOI to P&A must be submitted. This will be the last TA approval for this well.**

JDW 8/16/18