SUBMIT IN	(NOTICES AND REPO his form for proposals to ell. Use form 3160-3 (AP	RTS ON W	ศึกษา	UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				
I. Type of Well		D) for such p	oroposats	bad	Field Off	114968	Tribe Name	
	TRIPLICATE - Other ins	tructions on	page 2			or CA/Agreen	nent, Name and/or No.	
1. Type of Well Difference of We					HH CE	8. Well Name and No. HH CE 35 2 FED COM 006 3H		
2. Name of Operator Contact: KAYLA MCCONNELL CHEVRON USA INCORPORATED E-Mail: kaylamcconnell@chevron.com						9. API Well No. 30-015-44350-00-X1		
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7375			10. Field a PURP	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec.,	n)			11. County	11. County or Parish, State			
Sec 35 T25S R27E NESE 2 32.085710 N Lat, 104.15375					EDDY COUNTY, NM			
12. CHECK THE A	APPROPRIATE BOX(ES)) TO INDICA	TE NATU	JRE OF	NOTICE, REPORT,	OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	🗖 Dee	Deepen		Production (Start/Resume)		□ Water Shut-Off	
_	Alter Casing		Hydraulic Fracturing				U Well Integrity	
Subsequent Report	Casing Repair	New Construction			Recomplete Z Other Drilling C		Other Orilling Operations	
Final Abandonment Notice	 Change Plans Convert to Injection 		g and Aban g Back	don	 Temporarily Aband Water Disposal 	lon	6-1	
13. Describe Proposed or Completed C If the proposal is to deepen direction Attach the Bond under which the w following completion of the involv- testing has been completed. Final a determined that the site is ready for	nally or recomplete horizontally ork will be performed or provide ed operations. If the operation re Abandonment Notices must be fi	, give subsurface e the Bond No. or esults in a multipl	locations an n file with B le completio	d measure LM/BIA. n or recon	ed and true vertical depths Required subsequent repo- npletion in a new interval, ig reclamation, have been	of all pertine orts must be f a Form 3160 completed an	nt markers and zones. iled within 30 days -4 must be filed once d the operator has	
12/18/2017: Spud well.					Accepted for record	7-18 - NMOC	D	
12/18/2017: TD 17 1/2" hole (54.5# J55 STC) w/370 sx o	@ 481'. Notified BLM of ir form. Cmt circ to surface.	ntent to run ar WOC.	nd crnt csg	. Set 13	3/8" csg			
2/8/2018: Test 13 3/8" csg @ 1920 psi for 30 mins. Good test.						ŀ	RECEIVED	
2/8/2018-2/21/2018: TD 12 ⁻ csg (43.5# HCL-80 LTC) w/1 circ to surface. WOC.	l/4" hole @ 9245'. Notified 100 sx of class C cmt, 190	BLM of inten 85 sx of class	t to run an H cmt. D\	d cmt ca / tool se	sg. Set 9 5/8" et @ 2330'. Cmt	AU	G 1 7 2018	
6/30/2018: Test 9 5/8" csg @ 4450 psi for 30 mins. Good test.					D	ISTRICT II	-ARTESIA O.C.D.	
14. I hereby certify that the foregoing	is true and correct. Electronic Submission # For CHEVRON mmitted to AFMSS for proc	USA INCORPO	RATED, s	ent to th	ne Carlsbad	SE)		
Name(Printed/Typed) KAYLA I		Title PERMITTING SPECIAL						
Signature (Electronic	Submission)			<u>8/03/20</u>		<u> </u>		
	THIS SPACE F	OR FEDER		QCEF	BFEBEFUSE REC	ORD		
Amound Du			Titla				Date	
Approved By		Title		AUG 1 0 2018	/s/ .10	nathon Shepa		
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con	e subject lease	Office		U JE LAND MANAGEN RUSBAD FIELD OFFICE		•		
				INTREA	AT A DY TO ATMENT IN ADVANCE IN			

(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #429894 that would not fit on the form

32. Additional remarks, continued

6/30/2018-7/11/2018: TD 8 1/4" hole @ 17422'. Notified BLM of intent to run and cmt csg. Set 5 1/2" csg (20# P-110 BTC) w/2514 sx of class H cmt. Cmt did not circ to surface. Estimated TOC 4194'. WOC.

7/12/2018: Rig released.

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