Office Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-005-64299
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	NHI OIL CONSERVAT	IDN
SUNDRY NOTICES AND REPORTS ON WEIGHTESIA DISTRICT 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Bease Name of One Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) AND 12 19 2018	Pinehurst
PROPOSALS.)		O Well Northern
1. Type of Well: Oil Well X	Gas Well Other	ЭП
2. Name of Operator RECEIVED		9. OGRID Number
Hadaway Consulting & Engineering LLC		371985
3. Address of Operator		10. Pool name or Wildcat
PO Box 188, Canadian TX 79014		Chisum; San Andres East
4. Well Location		
Unit Letter C: 74 feet from the N line and 1563 feet from the W line		
Section 21	Township 11S Range 28E	NMPM County Chaves
Dection 21	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3664 GL	·/
<u> </u>		The second secon
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE " AMENDED DRILLING PERMIT"		
CLOSED-LOOP SYSTEM	Amended C102 Attached	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
The operator would like to amend the approved drilling permit as follows:		
1. Change 9 %" surface casing size: Drill 17 %" hole to 500' md and set 13 %" 48 ppf H40 STC csg,		
and cement w/ 525 sx class C cement to surface.		
2. Drill 12 ½" pilot hole to 2500' md and run logs. Plug back pilot hole from 1900' to 1200' (700') w/		
680 sx class H slurry. WOC and dress off 200' of cement plug to 1400'.		
3. Drill 12 ¼" hole and run 9 ½" intermediate casing: KO 8°/100' curve at 1400' w/ 12 ¼" hole and		
land at 2525' md (tvd of 2150' and 183° azimuth same as original permit plan). Run 9 1/2" 36 ppf		
J55 STC to TD and cement w/ 790 sx class C cement to surface.		
4. Run uncemented pkr and port completion: Drill out w/ 8 ¾" bit to TD of 7200' md and run 5 ½"		
casing to TD (per original permit). Change BHL and LTP from 330' FSL of sec 21, to 100' FSL of		
sec 21 (amended C102 attached) per the new horizontal well rules. Run pkr and port		
completion syste	em w/ two pkr elements inside shoe of 9 $\%$ " csg for	annular seal and 5 1/2 will not
be cemented.		
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Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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	1 m/ / -	
SIGNATURE	TITLE Petroleum Engi	neer DATE <u>8/2/2018</u>
7		
Type or print name	E-mail address:	PHONE:
For State Use Only		
		-/ /
APPROVED BY Aymo	ad the ordang EITLE Gres/05.3+	DATE 8/27/18
Conditions of Approval (itany):		