

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-42307
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1659
7. Lease Name or Unit Agreement Name Forehand 22 State
8. Well Number 1
9. OGRID Number 249099
10. Pool name or Wildcat Cass Draw, Delaware 10410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form M-101) FOR PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Caza Oil and Gas, Inc	
3. Address of Operator 200 N. Lorraine St #1550., Midland, TX 79701	
4. Well Location Unit Letter O : 660 feet from the south line and 1980 feet from the east line Section 22 Township 23S Range 27E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3158' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

An MIT was performed on the well. The chart is attached. A CIPB was placed at 2215'MD and 50' of cement placed above the CIPB. The detailed WBS is attached. Caza requests to have the well put in to TA status for a period of 2 years.

Temporary Abandonment Status Approved
8-21-2020

Spud Date:

04/30/2014

Rig Release Date:

06/09/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Contract Engineer

DATE 08/21/2018

Type or print name

Steve Morris

E-mail address:

steve.morris@mojoenergy.com

PHONE:

403-923-9750

For State Use Only

APPROVED BY:



TITLE

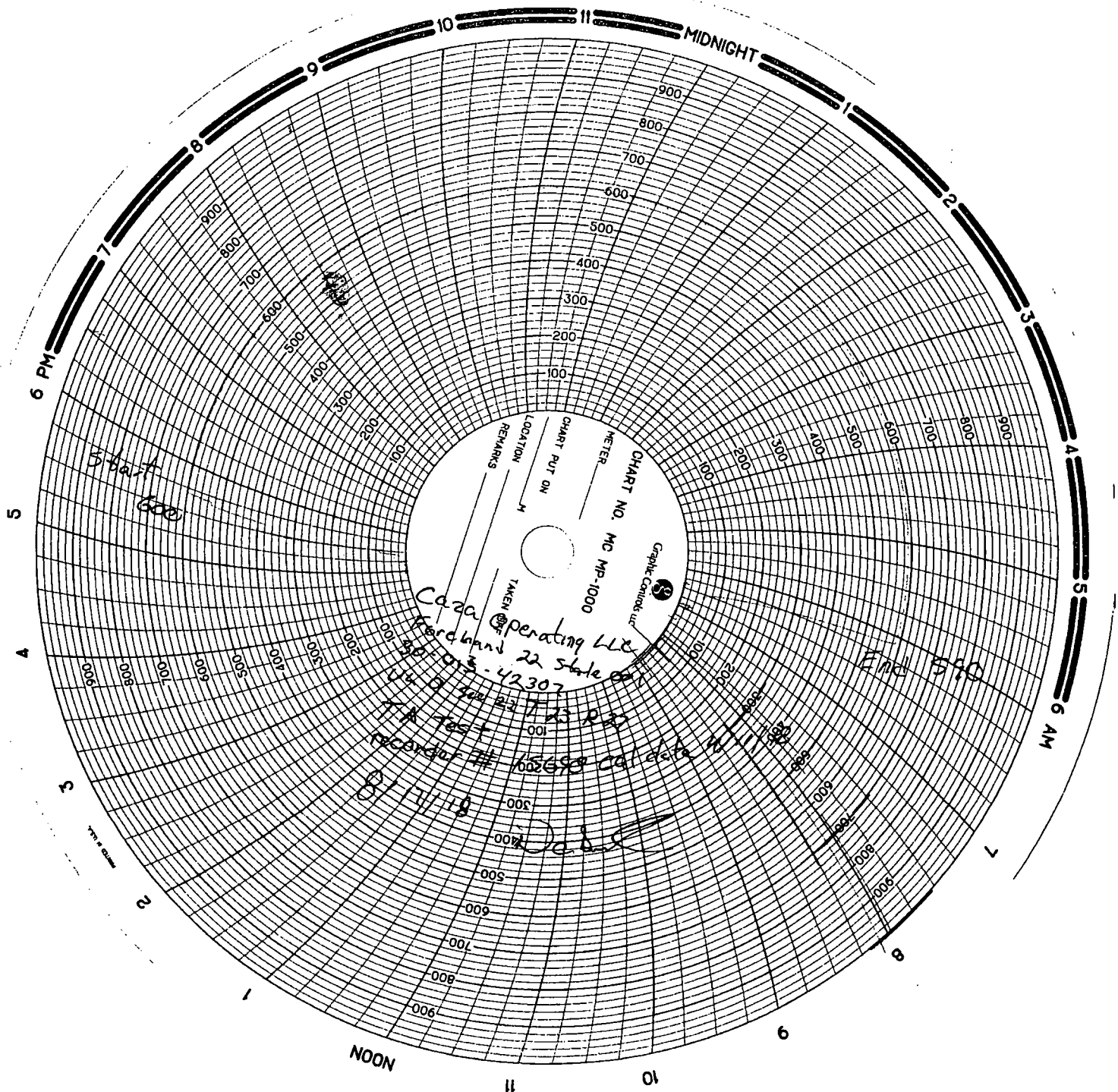
State Engineer

DATE

8-21-18

Conditions of Approval (if any):

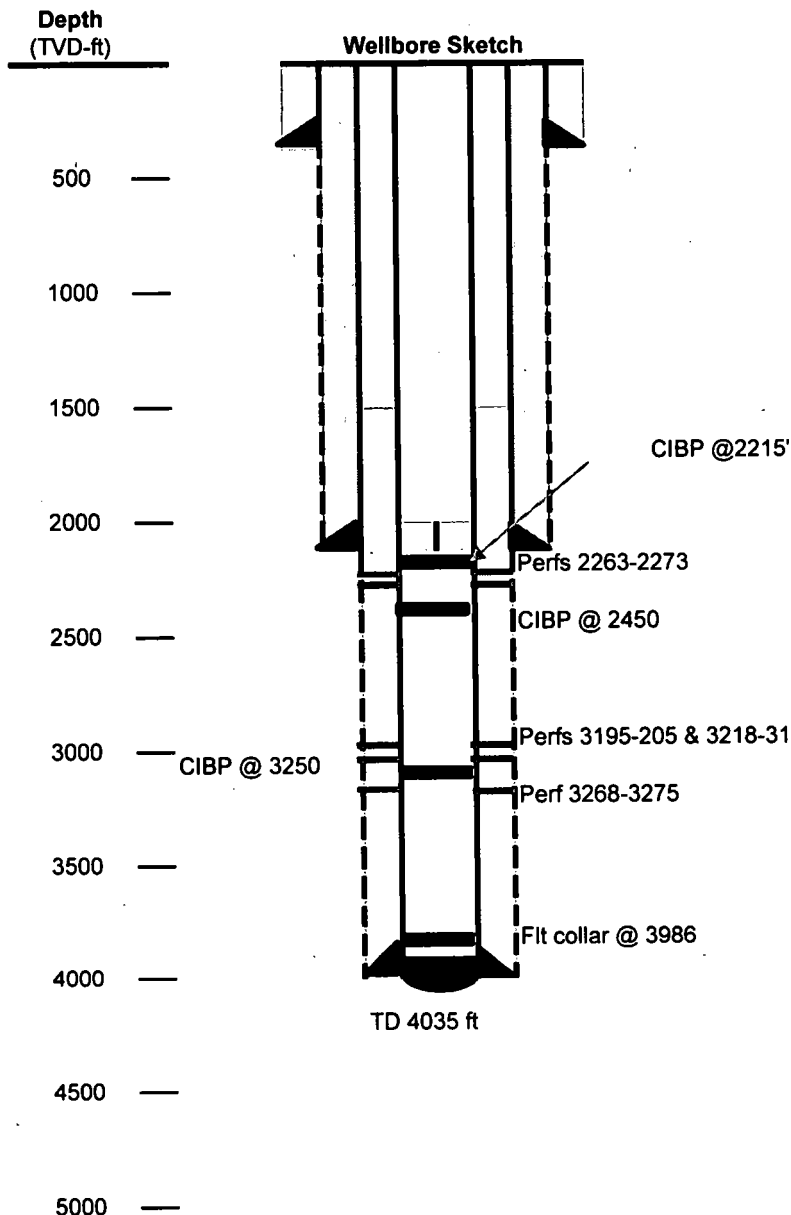
RECEIVED



Forehand Ranch 22 St # 1

Location: SW/SE Section 22_T23S_R27E_Eddy County, New Mexico

API # 30-015-42307



20" Cond @ ± 40'

13-3/8" 48 # H-40 ST&C @ 452 ft

Cmt w/ 265 sks "C" w/ 4% gel + .25pps celloflake mixed 13.5 ppg. 1.75 yield. Tail w/ 150 sks "C" w/ 2% CACL2 14.8 ppg 1.33 yield. Circ 96 sks

8-5/8" 24 # J-55 ST&C @ 2048 ft

Cmt w/ 595 sks "C" w/ lite 4% gel + .25pps celloflake mixed 12.5 ppg. 2.14 yield. Tail w/ 200 sks "C" w/ 1% CACL2 14.8 ppg 1.33 yield. Circ 104 sks

5.5" 15.5# J-55 LT&C @ 4035 ft

5-1/2" cmt w/ 618 sks "C" 14.8 ppg 1.33 yield. Lift 830 psi. TOC 1454 ft CBL

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet

NM OIL CONSERVATION
ARTESIA DISTRICT Heather Riley, Division Director
Oil Conservation Division

AUG 21 2018

RECEIVED



Date 8-17-18

API # 30-0 15-42307

Dear Operator:

I have this date performed a Mechanical Integrity Test on the Forehand State

___ If this test was successful the original chart has been retained by the operator. Send a legible scan of the chart with form C-103 indicating reason for test. It will be scanned into the well file in 7 to 10 days (pending receipt of legible scan and form C-103). The well files are located at www.emnrd.state.nm.us/ocd/OCDOnline.htm

___ If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed because of this test.

☒ If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status. Include how long you are requesting the TA status for.

___ If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a detailed description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

___ If this is a successful Initial Test of an injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a detailed description of the work done on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume. Contact Rusty Klein at 575-748-1283 x109 to verify all required paperwork has been received before you can begin injection.

If I can be of additional service contact me at (575) 748-1283 Ext 114.

Thank You,

Gilbert Cordero
Staff Manager
District II - Artesia