NM OIL CONSERVATION ARTESIA DISTRICT

District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AUG 27 2018 Submit Original to Appropriate RECEIVERD of Office

GAS CAPTURE PLAN

Date: 8-24-18

Ø Original
Ø Operator & OGRID No.: <u>Mewbourne Oil Company - 14744</u>
Ø Amended - Reason for Amendment:

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Silver Bullet 16 W1CN State #4H	30.015 45214	C - 16- 26S - 29E	205 FNI. & 2130 FWI	0	NA	ONLINE AFTER FRAC

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to <u>western</u> and will be connected to <u>western</u> low/high pressure gathering system located in <u>EDDY</u> County, New Mexico. It will require <u>3400</u> of pipeline to connect the facility to low/high pressure gathering system. <u>Mewbourne Oil Company</u> provides (periodically) to <u>western</u> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <u>Mewbourne Oil Company</u> and <u>western</u> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at <u>western</u> Processing Plant located in Sec. <u>36</u>, Blk. <u>58 T1S</u>, <u>Culberson</u>County, Texas. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>western</u> system at that time. Based on current information, it is <u>Operator's</u> belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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NM OIL CONSERVATION

ARTESIA DISTRICT State of New Mexico

Form C-102 Energy, Minerals & Natural Resources Department 7 2018 Revised August 1, 2011 OIL CONSERVATION DIVISION COPy to appropriate District Office

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AMENDED REPORT

30.01	5213		2Pool Code 3Pool Name 98220 PURPLE SAGE WOLFCAMP					<u>ur =</u>		
32729				SProperty Name SILVER BULLET 16 W1CN STATE					6 Well Number 3H	
⁷ UGRID 14744			^{8 Operator Name} MEWBOURNE OIL COMPANY					⁹ Elevation 2919'		
	-				¹⁰ Surface I	Location				
UL or lot no.	Section	Section Township		Lot Idn	Feet from the	1 the North/South line Feet From	Feet From the	East/West line	County	
С	16	26S	29E		205	NORTH	2100	WEST	EDDY	
			"	Bottom Ho	ole Location	If Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fect from the	East/West line	County	
N	16	26S	29E		330	SOUTH	1650	WEST	EDDY	
2 Dedicated Acre	s 13 Joint	or Infill 14 (Consolidation	Code 15 Or	rder No.	• • • •			.	
320										

1220 South St. Francis Dr.

Santa Fe, NM 87505

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

