NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 27 2018

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45216	96473	Pierce Crossing; Bone Spring, East

Property Code	Property Name	Well Number
322293	REFRIED BEANS CC "15_16" STATE COM	13H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	2938.8'

Surface Location

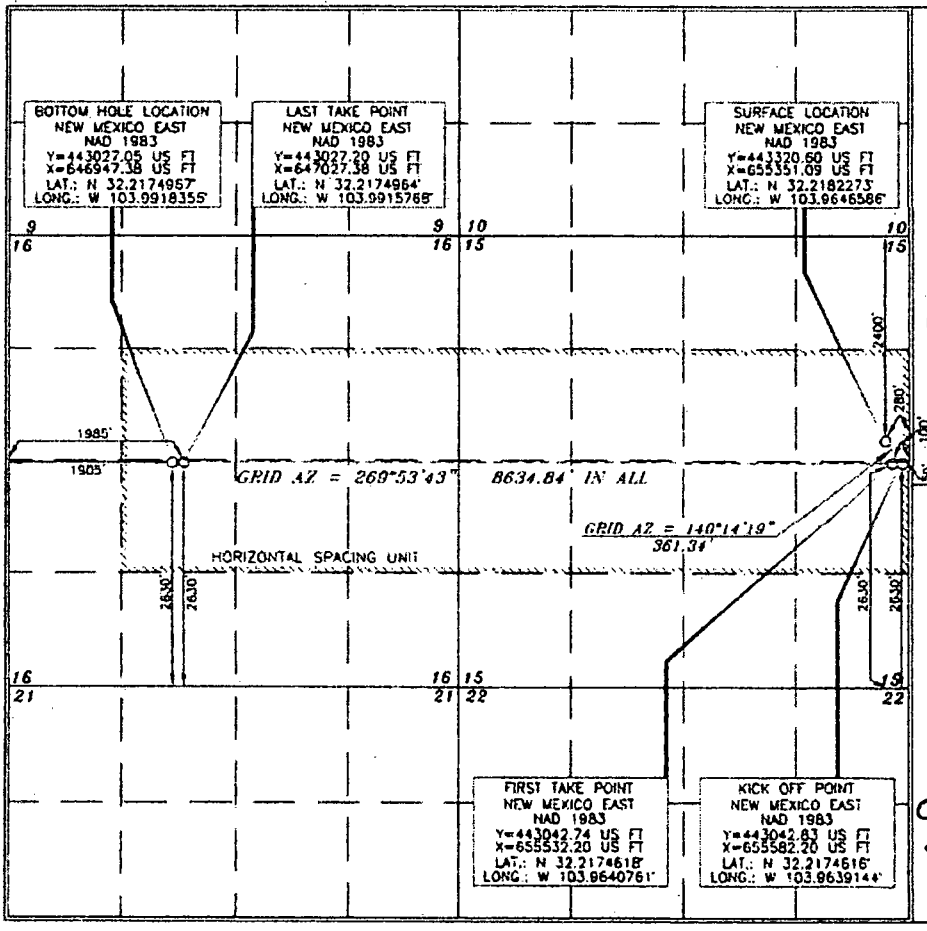
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	24 SOUTH	29 EAST, N.M.P.M.		2400'	NORTH	280'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	16	24 SOUTH	29 EAST, N.M.P.M.		2630'	SOUTH	1905'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
280 560			Defining well

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 8/15/18

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
JULY 11, 2018
Date of Survey

Signature and Seal of Professional Surveyor

GARY L. JONES
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

8/14/2018

WO# 180522WL-c (Rev. A) (KA)

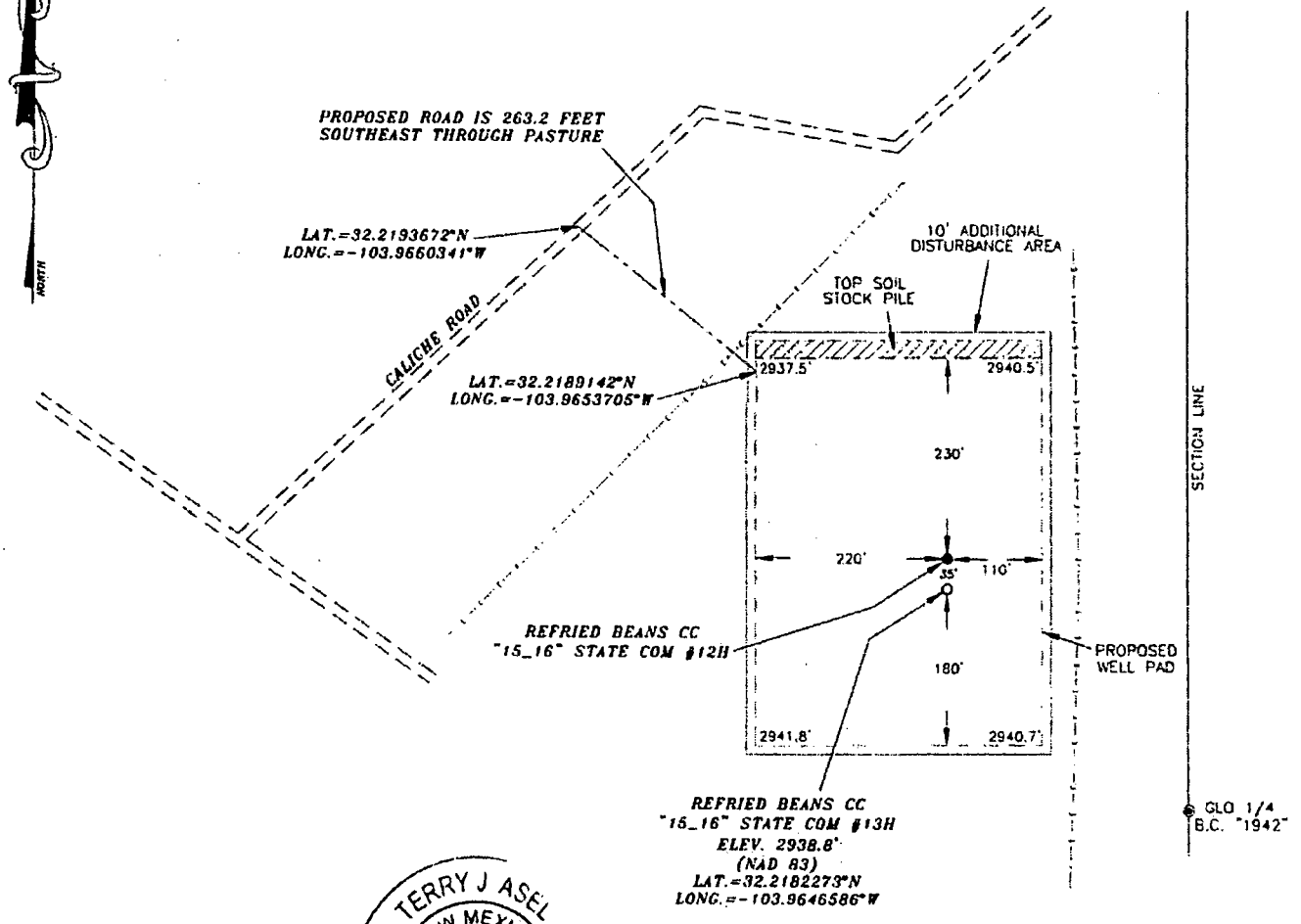
RWP 8-29-18

OXY USA INC.

REFRIED BEANS CC "15_16" STATE COM #13H

SITE PLAN

FAA PERMIT: NO



TERRY J ASEL NEW MEXICO 15079 REGISTERED PROFESSIONAL LAND SURVEYOR

LEGEND

- – – – – DENOTES PROPOSED WELL PAD
- ——— DENOTES PROPOSED ROAD
- ▨ DENOTES STOCK PILE AREA

200' 0 200' 400' FEET

SCALE: 1"=200'

SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

Terry J. Asel 7/25/2018

Terry J. Asel, N.M. R.P.L.S. No. 15079

Asel Surveying

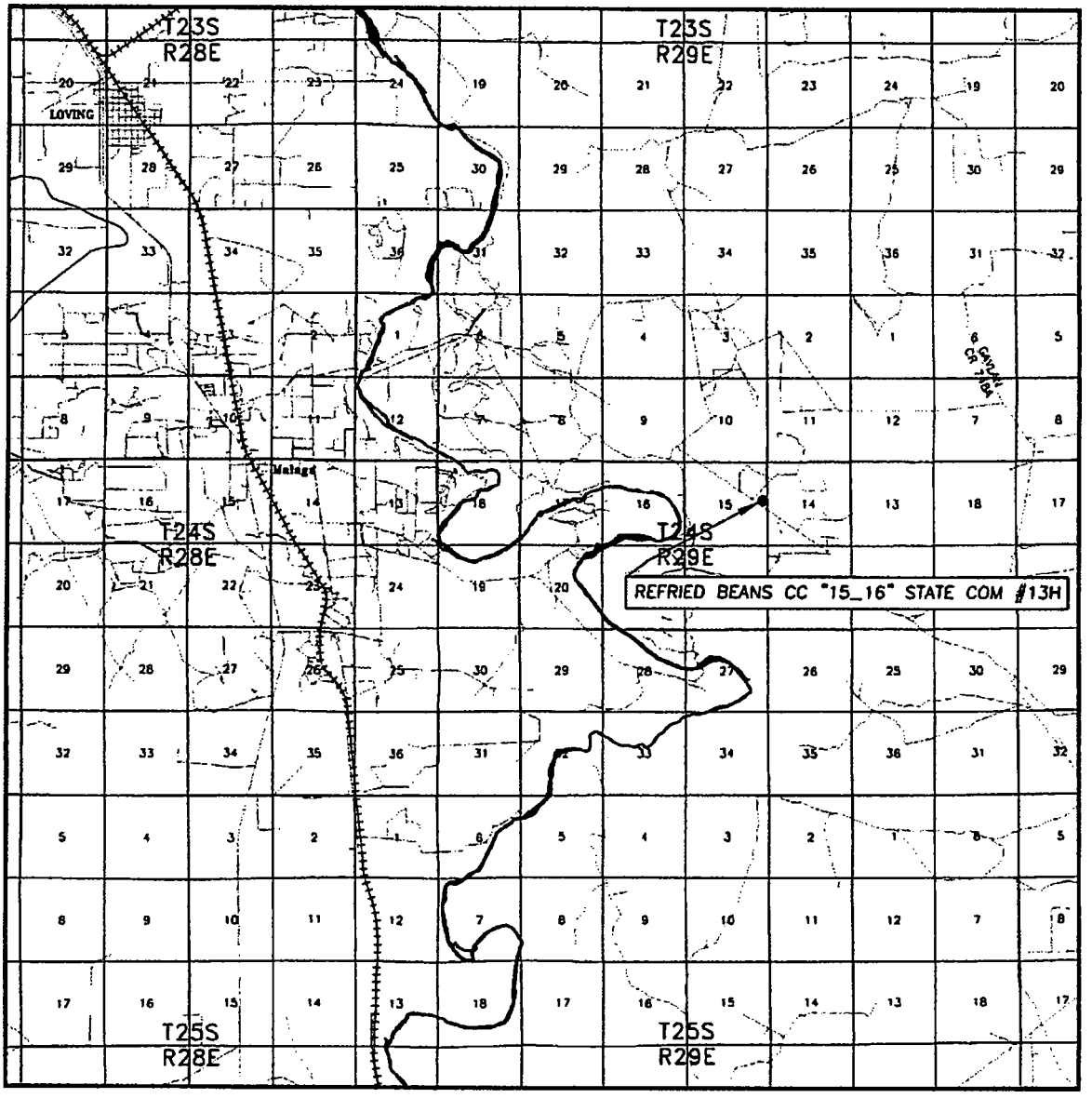
P.O. BOX 393 - 310 W. TAYLOR
HOBBS, NEW MEXICO - 575-393-9146

OXY USA INC.

REFRIED BEANS CC "15_16" STATE COM #13H
LOCATED AT 2400' FNL & 280' FEL IN SECTION 15, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 07/11/18	Sheet 1 of 1 Sheets	
W.O. Number: 180522WL-c	Drawn By: KA	Rev:
Date: 07/24/18	180522WL-c	Scale:1"=200'

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 15 TWP. 24-S RGE. 29-E
SURVEY N.M.P.M.
COUNTY EDDY
DESCRIPTION 2400' FNL & 280' FEL
ELEVATION 2938.8'
OPERATOR OXY USA INC.
LEASE REFRIED BEANS CC "15_16" STATE COM #13H

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR
HOBBS, NEW MEXICO - 575-393-9146

DIRECTIONS FROM THE INTERSECTION OF U.S. HWY. #285 AND COUNTY ROAD #731 (ONSUREZ ROAD) IN MALAGA, GO NORTH ON COUNTY ROAD #731 FOR 0.6 MILES, TURN RIGHT ON COUNTY ROAD #743 (BRUMBLE ROAD) AND GO EAST FOR 1.0 MILES, CONTINUE EAST ON COUNTY ROAD #745 (HARROUN ROAD) FOR 2.0 MILES, TURN RIGHT ON COUNTY ROAD #788 (DOG TOWN ROAD) AND GO SOUTHEAST FOR 1.3 MILES, TURN LEFT ON CALICHE ROAD AND GO EAST FOR 0.6 MILES, TURN RIGHT AND GO SOUTHEAST FOR 1.5 MILES, TURN LEFT AND GO NORTH FOR 0.2 MILES, TURN RIGHT AND GO SOUTHEAST FOR 1.1 MILES, TURN LEFT AND GO NORTHEAST FOR 0.1 MILES, TURN RIGHT ON PROPOSED ROAD AND GO SOUTHEAST FOR 263.2 FEET TO LOCATION.

Oxy USA Inc. - Refried Beans CC 15_16 State Com 13H

1. Geologic Formations

TVD of target	7899'	Pilot Hole Depth	N/A
MD at TD:	16321'	Deepest Expected fresh water:	76'

Delaware Basin

Formation	TVD - RKB	Expected Fluids
Rustler	76	
Salado	576	Salt
Castile	1,089	Salt
Lamar/Delaware	3,009	Oil/Gas/Brine
Bell Canyon	3,059	Oil/Gas/Brine
Cherry Canyon	3,870	Oil/Gas/Brine
Brushy Canyon	5,129	Oil/Gas/Brine
Bone Spring	6,713	Oil/Gas
1st Bone Spring	**7,737**	**Oil/Gas**

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

Hole Size (in)	Casing Interval From (ft)	Casing Interval To (ft)	Csg. Size (in)	Weight (lbs)	Grade	Conn	SF Collapse	SF Burst	Buoyant Body SF Tension	Buoyant Joint SF Tension
14.75	0	400	10.75	40.5	J-55	BTC	1.125	1.2	1.4	1.4
9.875	0	7256	7.625	26.4	L-80	BTC	1.125	1.2	1.4	1.4
6.75	0	7806	5.5	20	P-110	DQX	1.125	1.2	1.4	1.4
6.75	7806	16321	4.5	13.5	P-110	DQX	1.125	1.2	1.4	1.4
							SF Values will meet or Exceed			

*Oxy requests the option to set casing shallower yet still below the salts if losses or hole conditions require this. Cement volumes may be adjusted if casing is set shallower and a DV tool may be run in case hole conditions merit pumping a second stage cement job to comply with permitted top of cement. If cement circulated to surface during first stage we will drop a cancelation cone and not pump the second stage.

3. Cementing Program

Casing String	# Sks	Wt. (lb/gal)	Yld (ft3/sack)	H20 (gal/sk)	500# Comp. Strength (hours)	Slurry Description
Surface (Lead)	N/A	N/A	N/A	N/A	N/A	N/A
Surface (Tail)	326	14.8	1.33	6.365	5:26	Class C Cement, Accelerator
Intermediate 1st Stage (Lead)	585	10.2	2.58	11.568	6:59	Pozzolan Cement, Retarder
Intermediate 1st Stage (Tail)	167	13.2	1.61	7.804	7:11	Class H Cement, Retarder, Dispersant, Salt
DV/ECP Tool @ 3059 (We request the option to cancel the second stage if cement is circulated to surface during the first stage of cement operations)						
Intermediate 2nd Stage (Lead)	N/A	N/A	N/A	N/A	N/A	N/A
Intermediate 2nd Stage (Tail)	1083	13.6	1.67	8.765	7:32	Class C Cement, Accelerator, Retarder
Production (Lead)	N/A	N/A	N/A	N/A	N/A	N/A
Production (Tail)	1104	13.2	1.38	6.686	3:39	Class H Cement, Retarder, Dispersant, Salt

Casing String	Top (ft)	Bottom (ft)	% Excess
Surface (Lead)	N/A	N/A	N/A
Surface (Tail)	0	400	100%
Intermediate 1st Stage (Lead)	2959	6256	20%
Intermediate 1st Stage (Tail)	6256	7256	20%
Intermediate 2nd Stage (Lead)	N/A	N/A	N/A
Intermediate 2nd Stage (Tail)	0	3059	200%
Production (Lead)	N/A	N/A	N/A
Production (Tail)	6756	16321	20%

4. Pressure Control Equipment

BOP installed and tested before drilling which hole?	Size?	Min. Required W.P	Type	✓	Tested to:
9.875" Hole	13-5/8"	5M	Annular	✓	70% of working pressure
			Blind Ram	✓	250/5000psi
			Pipe Ram		
			Double Ram	✓	
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
	Y | Are anchors required by manufacturer?
	A multibowl or a unionized multibowl wellhead system will be employed. The wellhead and connection to the BOPE will meet all API 6A requirements. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. We will test the flange connection of the wellhead with a test port that is directly in the flange. We are proposing that we will run the wellhead through the rotary prior to cementing surface casing as discussed with the BLM on October 8, 2015. See attached schematics.

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From (ft)	To (ft)				
0	400	Water-Based Mud	8.6-8.8	40-60	N/C
400	7256	Saturated Brine-Based or Oil-Based Mud	9.0-9.6	35-45	N/C
7256	16321	Water-Based or Oil-Based Mud	9.0-9.6	38-50	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. The following is a general list of products: Barite, Bentonite, Gypsum, Lime, Soda Ash, Caustic Soda, Nut Plug, Cedar Fiber, Cotton Seed Hulls, Drilling Paper, Salt Water Clay, CACL2. Oxy will use a closed mud system.

What will be used to monitor the loss or gain of fluid?	PVT/MD Totco/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing.	
Yes	Will run GR from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
No	Logs are planned based on well control or offset log information.
No	Drill stem test? If yes, explain

No	Coring? If yes, explain

Additional logs planned		Interval
No	Resistivity	
No	Density	
No	CBL	
Yes	Mud log	ICP - TD
No	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	3944 psi
Abnormal Temperature	No
BH Temperature at deepest TVD	144°F

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

8. Other facets of operation

	Yes/No
Will the well be drilled with a walking/skidding operation? If yes, describe. • We plan to drill the two well pad in batch by section: all surface sections, intermediate sections and production sections. The wellhead will be secured with a night cap whenever the rig is not over the well.	Yes
Will more than one drilling rig be used for drilling operations? If yes, describe. • Oxy requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that Oxy would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Please see the attached document for information on the spudder rig.	Yes

Total estimated cuttings volume: 1135.2 bbls.

Attachments
X Directional Plan
X H2S Contingency Plan

9. Company Personnel

Name	Title	Office Phone	Mobile Phone
John Rodriguez	Drilling Engineer	713-513-6641	361-759-4650
Randy Neel	Drilling Engineer Supervisor	713-215-7987	713-517-5544
Simon Benavides	Drilling Superintendent	713-522-8652	281-684-6897
John Willis	Drilling Manager	713-366-5556	713-259-1417

Permian Drilling
Hydrogen Sulfide Drilling Operations Plan
Refried Beans CC 15_16 State Com 13H

Open drill site. No homes or buildings are near the proposed location.

1. Escape

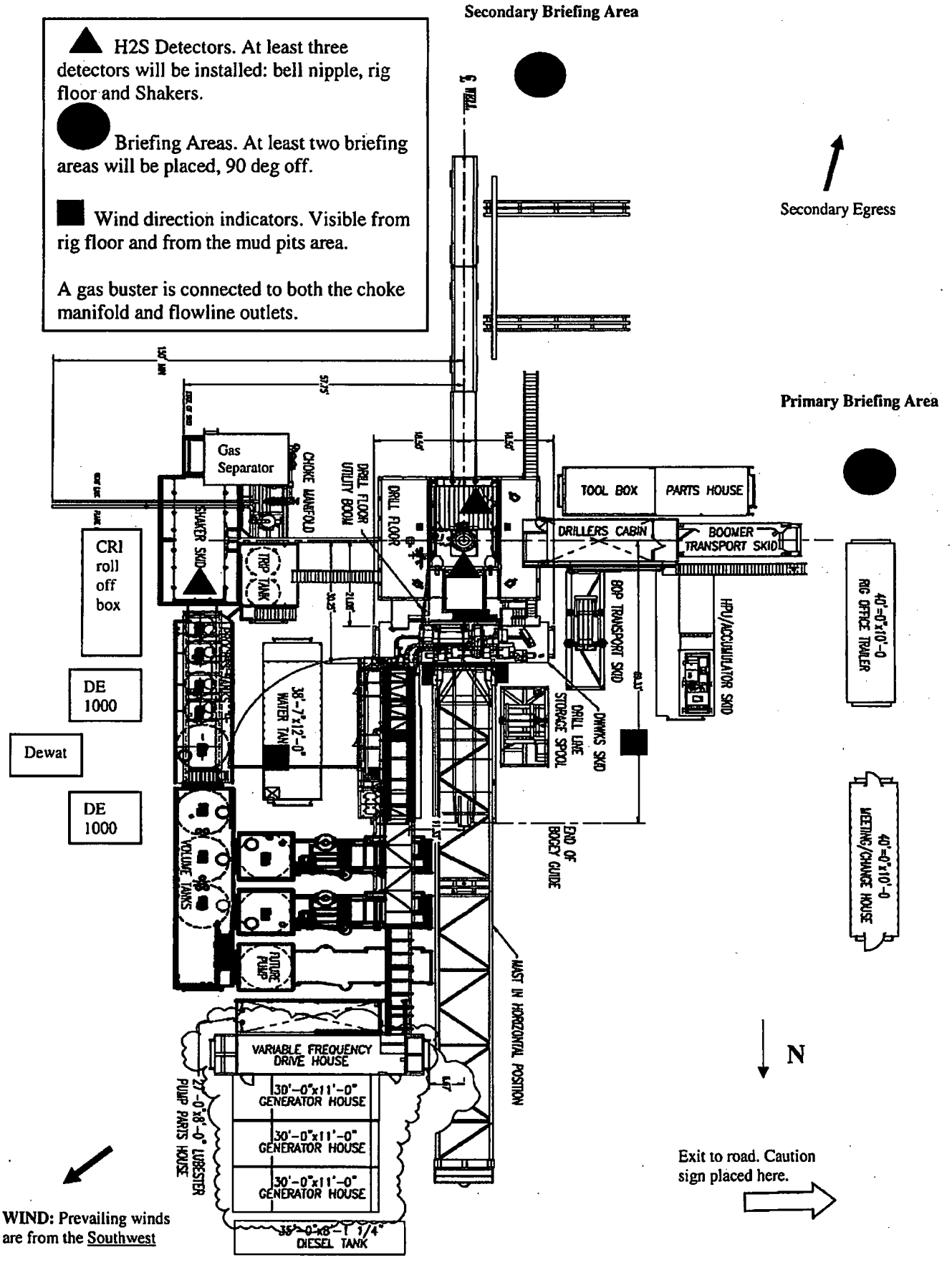
   Personnel shall escape upwind of wellbore in the event of an emergency gas release. Escape can take place through the lease road on the Southeast side of the location. Personnel need to move to a safe distance and block the entrance to location. If the primary route is not an option due to the wind direction, then a secondary egress route should be taken.

▲ H2S Detectors. At least three detectors will be installed: bell nipple, rig floor and Shakers.

● Briefing Areas. At least two briefing areas will be placed, 90 deg off.

■ Wind direction indicators. Visible from rig floor and from the mud pits area.

A gas buster is connected to both the choke manifold and flowline outlets.



Permian Drilling
Hydrogen Sulfide Drilling Operations Plan
New Mexico

Scope

This contingency plan establishes guidelines for the public, all company employees, and contract employees who's work activities may involve exposure to hydrogen sulfide (H2S) gas.
While drilling this well, it is possible to encounter H2S bearing formations. At all times, the first barrier to control H2S emissions will be the drilling fluid, which will have a density high enough to control influx.

Objective

1. Provide an immediate and predetermined response plan to any condition when H2S is detected. All H2S detections in excess of 10 parts per million (ppm) concentration are considered an Emergency.

2. Prevent any and all accidents, and prevent the uncontrolled release of hydrogen sulfide into the atmosphere.

3. Provide proper evacuation procedures to cope with emergencies.

4. Provide immediate and adequate medical attention should an injury occur.

Discussion

Implementation:	This plan with all details is to be fully implemented before drilling to commence.
Emergency response Procedure:	This section outlines the conditions and denotes steps to be taken in the event of an emergency.
Emergency equipment Procedure:	This section outlines the safety and emergency equipment that will be required for the drilling of this well.
Training provisions:	This section outlines the training provisions that must be adhered to prior to drilling.
Drilling emergency call lists:	Included are the telephone numbers of all persons to be contacted should an emergency exist.
Briefing:	This section deals with the briefing of all people involved in the drilling operation.
Public safety:	Public safety personnel will be made aware of any potential evacuation and any additional support needed.
Check lists:	Status check lists and procedural check lists have been included to insure adherence to the plan.
General information:	A general information section has been included to supply support information.

Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on the well:

1. The hazards and characteristics of H2S.
2. Proper use and maintenance of personal protective equipment and life support systems.
3. H2S detection.
4. Proper use of H2S detectors, alarms, warning systems, briefing areas, evacuation procedures and prevailing winds.
5. Proper techniques for first aid and rescue procedures.
6. Physical effects of hydrogen sulfide on the human body.
7. Toxicity of hydrogen sulfide and sulfur dioxide.
8. Use of SCBA and supplied air equipment.
9. First aid and artificial respiration.
10. Emergency rescue.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H2S on metal components. If high tensile strength tubular is to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling a well, blowout prevention and well control procedures.
3. The contents and requirements of the H2S Drilling Operations Plan.

H2S training refresher must have been taken within one year prior to drilling the well. Specifics on the well to be drilled will be discussed during the pre-spud meeting. H2S and well control (choke) drills will be performed while drilling the well, at least on a weekly basis. This plan shall be available in the well site. All personnel will be required to carry the documentation proving that the H2S training has been taken.

Service company and visiting personnel

A. Each service company that will be on this well will be notified if the zone contains H2S.

B. Each service company must provide for the training and equipment of their employees before they arrive at the well site.

C. Each service company will be expected to attend a well site briefing

Emergency Equipment Requirements

1. Well control equipment

The well shall have hydraulic BOP equipment for the anticipated pressures. Equipment is to be tested on installation and follow Oxy Well Control standard, as well as BLM Onshore Order #2.

Special control equipment:

A. Hydraulic BOP equipment with remote control on ground. Remotely operated choke.
B. Rotating head
C. Gas buster equipment shall be installed before drilling out of surface pipe.

2. Protective equipment for personnel

A. Four (4) 30-minute positive pressure air packs (2 at each briefing area) on location.

B. Adequate fire extinguishers shall be located at strategic locations.

C. Radio / cell telephone communication will be available at the rig.

- Rig floor and trailers.
- Vehicle.

3. Hydrogen sulfide sensors and alarms

A. H2S sensor with alarms will be located on the rig floor, at the bell nipple, and at the flow line. These monitors will be set to alarm at 10 ppm with strobe light, and audible alarm.
B. Hand operated detectors with tubes.
C. H2S monitor tester (to be provided by contract Safety Company.)
D. There shall be one combustible gas detector on location at all times.

4. Visual Warning Systems

A. One sign located at each location entrance with the following language:

Caution – potential poison gas
Hydrogen sulfide
No admittance without authorization

Wind sock – wind streamers:

A. One 36" (in length) wind sock located at protection center, at height visible from rig floor.
B. One 36" (in length) wind sock located at height visible from pit areas.

Condition flags

A. One each condition flag to be displayed to denote conditions.

green – normal conditions
yellow – potential danger
red – danger, H2S present

B. Condition flag shall be posted at each location sign entrance.

5. Mud Program

The mud program is designed to minimize the risk of having H2S and other formation fluids at surface. Proper mud weight and safe drilling practices will be applied. H2S scavengers will be used to minimize the hazards while drilling. Below is a summary of the drilling program.

Mud inspection devices:

Garrett gas train or hatch tester for inspection of sulfide concentration in mud system.

6. Metallurgy

A. Drill string, casing, tubing, wellhead, blowout preventers, drilling spools or adapters, kill lines, choke manifold, lines and valves shall be suitable for the H2S service.
B. All the elastomers, packing, seals and ring gaskets shall be suitable for H2S service.

7. Well Testing

No drill stem test will be performed on this well.

8. Evacuation plan

Evacuation routes should be established prior to well spud for each well and discussed with all rig personnel.

9. Designated area

A. Parking and visitor area: all vehicles are to be parked at a predetermined safe distance from the wellhead.
B. There will be a designated smoking area.
C. Two briefing areas on either side of the location at the maximum allowable distance from the well bore so they offset prevailing winds perpendicularly, or at a 45-degree angle if wind direction tends to shift in the area.

Emergency procedures

A. In the event of any evidence of H2S level above 10 ppm, take the following steps:

1. The Driller will pick up off bottom, shut down the pumps, slow down the pipe rotation.

2. Secure and don escape breathing equipment, report to the upwind designated safe briefing / muster area.

3. All personnel on location will be accounted for and emergency search should begin for any missing, the Buddy System will be implemented.

4. Order non-essential personnel to leave the well site, order all essential personnel out of the danger zone and upwind to the nearest designated safe briefing / muster area.

5. Entrance to the location will be secured to a higher level than our usual "Meet and Greet" requirement, and the proper condition flag will be displayed at the entrance to the location.

6. Take steps to determine if the H2S level can be corrected or suppressed and, if so, proceed as required.

B. If uncontrollable conditions occur:

1. Take steps to protect and/or remove any public in the down-wind area from the rig – partial evacuation and isolation. Notify necessary public safety personnel and appropriate regulatory entities (i.e. BLM) of the situation.

2. Remove all personnel to the nearest upwind designated safe briefing / muster area or off location.

3. Notify public safety personnel of safe briefing / muster area.

4. An assigned crew member will blockade the entrance to the location. No unauthorized personnel will be allowed entry to the location.

5. Proceed with best plan (at the time) to regain control of the well. Maintain tight security and safety procedures.

C. Responsibility:

1. Designated personnel.

a. Shall be responsible for the total implementation of this plan.
b. Shall be in complete command during any emergency.
c. Shall designate a back-up.

All personnel:	1. On alarm, don escape unit and report to the nearest upwind designated safe briefing / muster area upw 2. Check status of personnel (buddy system). 3. Secure breathing equipment. 4. Await orders from supervisor.
Drill site manager:	1. Don escape unit if necessary and report to nearest upwind designated safe briefing / muster area. 2. Coordinate preparations of individuals to return to point of release with tool pusher and driller (using the buddy system). 3. Determine H2S concentrations. 4. Assess situation and take control measures.
Tool pusher:	1. Don escape unit Report to up nearest upwind designated safe briefing / muster area. 2. Coordinate preparation of individuals to return to point of release with tool pusher drill site manager (using the buddy system). 3. Determine H2S concentration. 4. Assess situation and take control measures.
Driller:	1. Don escape unit, shut down pumps, continue

		rotating DP.
	2.	Check monitor for point of release.
	3.	Report to nearest upwind designated safe briefing / muster area.
	4.	Check status of personnel (in an attempt to rescue, use the buddy system).
	5.	Assigns least essential person to notify Drill Site Manager and tool pusher by quickest means in case of their absence.
	6.	Assumes the responsibilities of the Drill Site Manager and tool pusher until they arrive should they be absent.
Derrick man Floor man #1 Floor man #2	1.	Will remain in briefing / muster area until instructed by supervisor.
Mud engineer:	1.	Report to nearest upwind designated safe briefing / muster area.
	2.	When instructed, begin check of mud for ph and H2S level. (Garett gas train.)
Safety personnel:	1.	Mask up and check status of all personnel and secure operations as instructed by drill site manager.

Taking a kick

When taking a kick during an H2S emergency, all personnel will follow standard Well control procedures after reporting to briefing area and masking up.

Open-hole logging

All unnecessary personnel off floor. Drill Site Manager and safety personnel should monitor condition, advise status and determine need for use of air equipment.

Running casing or plugging

Following the same "tripping" procedure as above. Drill Site Manager and safety personnel should determine if all personnel have access to protective equipment.

Ignition procedures

The decision to ignite the well is the responsibility of the operator (Oxy Drilling Management). The decision should be made only as a last resort and in a situation where it is clear that:

1. Human life and property are endangered.
2. There is no hope controlling the blowout under the prevailing conditions at the well.

Instructions for igniting the well

1. Two people are required for the actual igniting operation. They must wear self-contained breathing units and have a safety rope attached. One man (tool pusher or safety engineer) will check the atmosphere for explosive gases with the gas monitor. The other man is responsible for igniting the well.
2. Primary method to ignite: 25 mm flare gun with range of approximately 500 feet.
3. Ignite upwind and do not approach any closer than is warranted.
4. Select the ignition site best for protection, and which offers an easy escape route.
5. Before firing, check for presence of combustible gas.
6. After lighting, continue emergency action and procedure as before.
7. All unassigned personnel will remain in briefing area until instructed by supervisor or directed by the Drill Site Manager.

Remember: After well is ignited, burning hydrogen sulfide will convert to sulfur dioxide, which is also highly toxic. **Do not assume the area is safe after the well is ignited.**

Status check list

Note: All items on this list must be completed before drilling to production casing point.

1. H2S sign at location entrance.
2. Two (2) wind socks located as required.
3. Four (4) 30-minute positive pressure air packs (2 at each Briefing area) on location for all rig personnel and mud loggers.
4. Air packs inspected and ready for use.
5. Cascade system and hose line hook-up as needed.
6. Cascade system for refilling air bottles as needed.
7. Condition flag on location and ready for use.
8. H2S detection system hooked up and tested.
9. H2S alarm system hooked up and tested.
10. Hand operated H2S detector with tubes on location.
11. 1 – 100' length of nylon rope on location.
12. All rig crew and supervisors trained as required.
13. All outside service contractors advised of potential H2S hazard on well.
14. No smoking sign posted and a designated smoking area identified.
15. Calibration of all H2S equipment shall be noted on the IADC report.

Checked by:_____ Date:_____

Procedural check list during H2S events

Perform each tour:

1. Check fire extinguishers to see that they have the proper charge.

2. Check breathing equipment to ensure that it in proper working order.

3. Make sure all the H2S detection system is operative.

Perform each week:

1. Check each piece of breathing equipment to make sure that demand or forced air regulator is working. This requires that the bottle be opened and the mask assembly be put on tight enough so that when you inhale, you receive air or feel air flow.

2. BOP skills (well control drills).

3. Check supply pressure on BOP accumulator stand by source.

4. Check breathing equipment mask assembly to see that straps are loosened and turned back, ready to put on.

5. Check pressure on breathing equipment air bottles to make sure they are charged to full volume. (Air quality checked for proper air grade "D" before bringing to location)

6. Confirm pressure on all supply air bottles.

7. Perform breathing equipment drills with on-site personnel.

8. Check the following supplies for availability.

   A. Emergency telephone list.
   B. Hand operated H2S detectors and tubes.

General evacuation plan

1. When the company approved supervisor (Drill Site Manager, consultant, rig pusher, or driller) determines the H2S gas cannot be limited to the well location and the public will be involved, he will activate the evacuation plan.

2. Drill Site Manager or designee will notify local government agency that a hazardous condition exists and evacuation needs to be implemented.

3. Company or contractor safety personnel that have been trained in the use of H2S detection equipment and self-contained breathing equipment will monitor H2S concentrations, wind directions, and area of exposure. They will delineate the outer perimeter of the hazardous gas area. Extension to the evacuation area will be determined from information gathered.

4. Law enforcement personnel (state police, police dept., fire dept., and sheriff's dept.) Will be called to aid in setting up and maintaining road blocks. Also, they will aid in evacuation of the public if necessary.

5. After the discharge of gas has been controlled, company safety personnel will determine when the area is safe for re-entry.

Important: **Law enforcement personnel will not be asked to come into a contaminated area. Their assistance will be limited to uncontaminated areas. Constant radio contact will be maintained with them.**

Emergency actions

Well blowout – if emergency

1. Evacuate all personnel to "Safe Briefing / Muster Areas" or off location if needed.
2. If sour gas – evacuate rig personnel.
3. If sour gas – evacuate public within 3000 ft radius of exposure.
4. Don SCBA and shut well in if possible using the buddy system.
5. Notify Drilling Superintendent and call 911 for emergency help (fire dept and ambulance) if needed.
6. Implement the Blowout Contingency Plan, and Drilling Emergency Action Plan.
6. Give first aid as needed.

Person down location/facility

1. If immediately possible, contact 911. Give location and wait for confirmation.
2. Don SCBA and perform rescue operation using buddy system.

Toxic effects of hydrogen sulfide

Hydrogen sulfide is extremely toxic. The acceptable ceiling concentration for eight-hour exposure is 10 ppm, which is .001% by volume. Hydrogen sulfide is heavier than air (specific gravity – 1.192) and colorless. It forms an explosive mixture with air between 4.3 and 46.0 percent by volume. Hydrogen sulfide is almost as toxic as hydrogen cyanide and is between five and six times more toxic than carbon monoxide. Toxicity data for hydrogen sulfide and various other gases are compared in table i. Physical effects at various hydrogen sulfide exposure levels are shown in table ii.

Table i
Toxicity of various gases

Common name	Chemical formula	Specific gravity (sc=1)	Threshold limit (1)	Hazardous limit (2)	Lethal concentration (3)
Hydrogen Cyanide	Hcn	0.94	10 ppm	150 ppm/hr	300 ppm
Hydrogen Sulfide	H2S	1.18	10 ppm	250 ppm/hr	600 ppm
Sulfur Dioxide	So2	2.21	5 ppm	-	1000 ppm
Chlorine	Cl2	2.45	1 ppm	4 ppm/hr	1000 ppm
Carbon Monoxide	Co	0.97	50 ppm	400 ppm/hr	1000 ppm
Carbon Dioxide	Co2	1.52	5000 ppm	5%	10%
Methane	Ch4	0.55	90,000 ppm	Combustible above 5% in air	

1) threshold limit – concentration at which it is believed that all workers may be repeatedly exposed day after day without adverse effects.

2) hazardous limit – concentration that will cause death with short-term exposure.

3) lethal concentration – concentration that will cause death with short-term exposure.

Toxic effects of hydrogen sulfide

Table ii
Physical effects of hydrogen sulfide

Percent (%)	Ppm	Concentration Grains 100 std. Ft3*	Physical effects
0.001	<10	00.65	Obvious and unpleasant odor.

0.002	10	01.30	Safe for 8 hours of exposure.
0.010	100	06.48	Kill smell in 3 – 15 minutes. May sting eyes and throat.
0.020	200	12.96	Kills smell shortly; stings eyes and throat.
0.050	500	32.96	Dizziness; breathing ceases in a few minutes; needs prompt artificial respiration.
0.070	700	45.36	Unconscious quickly; death will result if not rescued promptly.
0.100	1000	64.30	Unconscious at once; followed by death within minutes.

*at 15.00 psia and 60'f.

Use of self-contained breathing equipment (SCBA)

1. Written procedures shall be prepared covering safe use of SCBA's in dangerous atmosphere, which might be encountered in normal operations or in emergencies. Personnel shall be familiar with these procedures and the available SCBA.

2 SCBA's shall be inspected frequently at random to insure that they are properly used, cleaned, and maintained.

3. Anyone who may use the SCBA's shall be trained in how to insure proper face-piece to face seal. They shall wear SCBA's in normal air and then wear them in a test atmosphere. (note: such items as facial hair {beard or sideburns} and eyeglasses will not allow proper seal.) Anyone that may be reasonably expected to wear SCBA's should have these items removed before entering a toxic atmosphere. A special mask must be obtained for anyone who must wear eyeglasses or contact lenses.

4. Maintenance and care of SCBA's:

   a. A program for maintenance and care of SCBA's shall include the following:
      1. Inspection for defects, including leak checks.
      2. Cleaning and disinfecting.
      3. Repair.
      4. Storage.

   b. Inspection, self-contained breathing apparatus for emergency use shall be inspected monthly.
      1. Fully charged cylinders.
      2. Regulator and warning device operation.
      3. Condition of face piece and connections.
      4. Rubber parts shall be maintained to keep them pliable and prevent deterioration.

   c. Routinely used SCBA's shall be collected, cleaned and disinfected as frequently as necessary to insure proper protection is provided.

5. Persons assigned tasks that requires use of self-contained breathing equipment shall be certified physically fit (medically cleared) for breathing equipment usage at least annually.

6. SCBA's should be worn when:

   A. Any employee works near the top or on top of any tank unless test reveals less than 10 ppm of H2S.

B. When breaking out any line where H2S can reasonably be expected.

C. When sampling air in areas to determine if toxic concentrations of H2S exists.

D. When working in areas where over 10 ppm H2S has been detected.

E. At any time there is a doubt as to the H2S level in the area to be entered.

Rescue
First aid for H2S poisoning

Do not panic!

Remain calm – think!

1. Don SCBA breathing equipment.

2. Remove victim(s) utilizing buddy system to fresh air as quickly as possible. (go up-wind from source or at right angle to the wind. Not down wind.)

3. Briefly apply chest pressure – arm lift method of artificial respiration to clean the victim's lungs and to avoid inhaling any toxic gas directly from the victim's lungs.

4. Provide for prompt transportation to the hospital, and continue giving artificial respiration if needed.

5. Hospital(s) or medical facilities need to be informed, before-hand, of the possibility of H2S gas poisoning – no matter how remote the possibility is.

6. Notify emergency room personnel that the victim(s) has been exposed to H2S gas.

Besides basic first aid, everyone on location should have a good working knowledge of artificial respiration.

Revised CM 6/27/2012

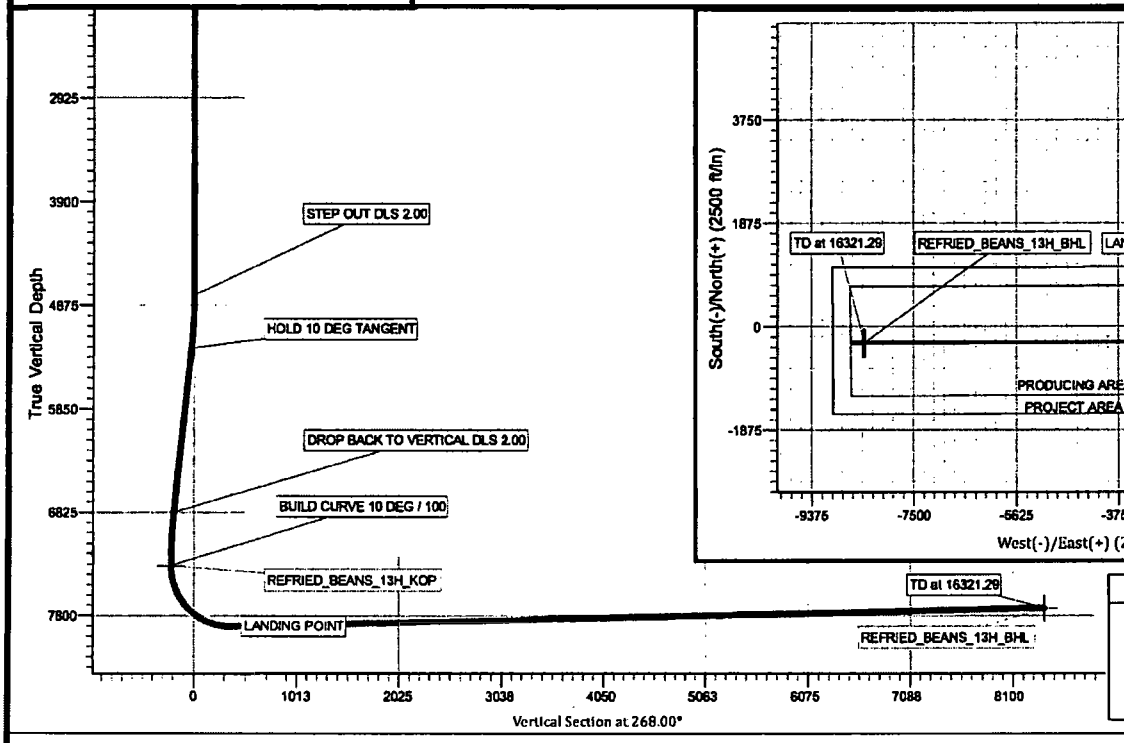
Project: PRD NM DIRECTIONAL PLANS (NAD 1983)
Site: REFRIED BEANS CC 15_16 STATE COM
Well: REFRIED BEANS CC 15_16 STATE COM 13H
Wellbore: WB00
Design: Permitting Plan

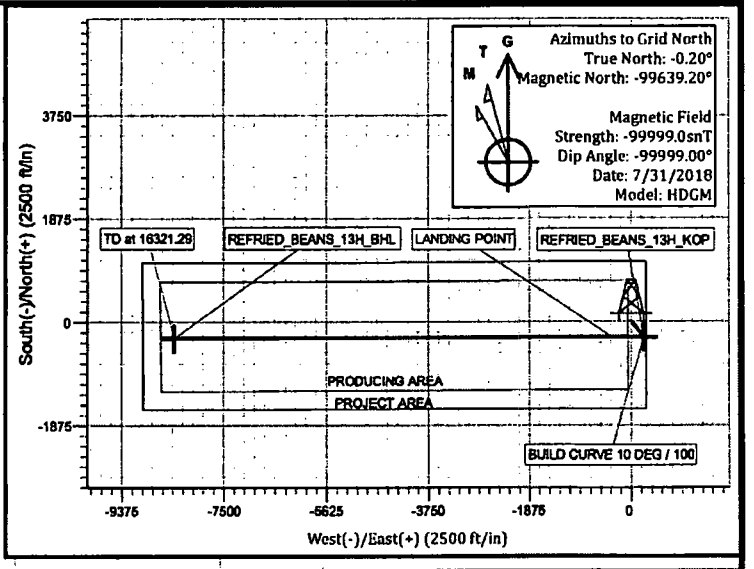
WELL DETAILS: REFRIED BEANS CC 15_16 STATE COM 13H

Ground Level: 2938.80

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	443320.60	655351.09	32° 13' 5.618370 N	103° 57' 52.771028 W

DATUM @ 2965.30ft





PROJECT DETAILS:NM DIRECTIONAL PLANS (NAD 1983)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone

System Datum: Mean Sea Level

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2	4780.00	0.00	0.00	4780.00	0.00	0.00	0.00	0.00	0.00		STEP OUT DLS 2.00
3	5280.65	10.01	140.24	5278.10	-33.54	27.91	2.00	140.24	-26.72		HOLD 10 DEG TANGENT
4	6855.47	10.01	140.24	6828.94	-244.02	203.05	0.00	0.00	-194.40		DROP BACK TO VERTICAL DLS 2.00
5	7356.12	0.00	269.89	7327.04	-277.56	230.96	2.00	180.00	-221.12		BUILD CURVE 10 DEG / 100
6	8268.12	91.20	269.89	7899.87	-278.66	-354.00	10.00	-90.11	363.51		LANDING POINT
7	16321.29	91.22	269.89	7730.00	-293.76	-8405.37	0.00	0.00	8410.50		TD at 16321.29

OXY

PRD NM DIRECTIONAL PLANS (NAD 1983)
REFRIED BEANS CC 15_16 STATE COM
REFRIED BEANS CC 15_16 STATE COM 13H

WB00

Plan: Permitting Plan

Standard Planning Report

, 31 July, 2018

Planning Report

Database:	HOPSPP	**Local Co-ordinate Reference:**	Well REFRIED BEAI 13H
Company:	ENGINEERING DESIGNS	**TVD Reference:**	DATUM @ 2965.30ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	**MD Reference:**	DATUM @ 2965.30ft
Site:	REFRIED BEANS CC 15_16 STATE COM	**North Reference:**	Grid
Well:	REFRIED BEANS CC 15_16 STATE COM 13H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	WB00		
Design:	Permitting Plan		

Project PRD NM DIRECTIONAL PLANS (NAD 1983)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		Using geodetic scale factor

Site REFRIED BEANS CC 15_16 STATE COM

Site Position:		**Northing:**	443,355.60 usft	**Latitude:**	
From:	Map	**Easting:**	655,350.95 usft	**Longitude:**	
Position Uncertainty:		0.00 ft **Slot Radius:**		13.200 in **Grid Convergence:**	

Well REFRIED BEANS CC 15_16 STATE COM 13H

Well Position	**+N/-S**	-35.00 ft	**Northing:**	443,320.60 usft	**Latitude:**	32° 13' 5.
	+E/-W	0.14 ft	**Easting:**	655,351.09 usft	**Longitude:**	103° 57' 52.
Position Uncertainty		0.00 ft	**Wellhead Elevation:**		0.00 ft **Ground Level:**	

Wellbore WB00

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Fi**
	HDGM	7/31/2018	-99,639.00	-99,999.00	

Design Permitting Plan

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
	0.00	0.00	0.00	268.00

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,780.00	0.00	0.00	4,780.00	0.00	0.00	0.00
5,280.65	10.01	140.24	5,278.10	-33.54	27.91	2.00
6,855.47	10.01	140.24	6,828.94	-244.02	203.05	0.00
7,356.12	0.00	269.89	7,327.04	-277.56	230.96	2.00
8,268.12	91.20	269.89	7,899.87	-278.66	-354.00	10.00
16,321.29	91.22	269.89	7,730.00	-293.76	-8,405.37	0.00

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vert Sec (f
0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	

300.00	0.00	0.00	300.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00
4,780.00	0.00	0.00	4,780.00	0.00	0.00
4,800.00	0.40	140.24	4,800.00	-0.05	0.04
4,900.00	2.40	140.24	4,899.97	-1.93	1.61
5,000.00	4.40	140.24	4,999.78	-6.49	5.40

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vert Sec (f
5,100.00	6.40	140.24	5,099.34	-13.72	11.42	
5,200.00	8.40	140.24	5,198.50	-23.62	19.66	
5,280.65	10.01	140.24	5,278.10	-33.54	27.91	
5,300.00	10.01	140.24	5,297.16	-36.13	30.06	
5,400.00	10.01	140.24	5,395.64	-49.49	41.18	
5,500.00	10.01	140.24	5,494.11	-62.86	52.30	
5,600.00	10.01	140.24	5,592.59	-76.22	63.43	
5,700.00	10.01	140.24	5,691.07	-89.59	74.55	
5,800.00	10.01	140.24	5,789.55	-102.95	85.67	
5,900.00	10.01	140.24	5,888.02	-116.32	96.79	
6,000.00	10.01	140.24	5,986.50	-129.68	107.91	
6,100.00	10.01	140.24	6,084.98	-143.05	119.03	
6,200.00	10.01	140.24	6,183.45	-156.42	130.15	
6,300.00	10.01	140.24	6,281.93	-169.78	141.27	
6,400.00	10.01	140.24	6,380.41	-183.15	152.39	

6,500.00	10.01	140.24	6,478.88	-196.51	163.52
6,600.00	10.01	140.24	6,577.36	-209.88	174.64
6,700.00	10.01	140.24	6,675.84	-223.24	185.76
6,800.00	10.01	140.24	6,774.31	-236.61	196.88
6,855.47	10.01	140.24	6,828.94	-244.02	203.05
6,900.00	9.12	140.24	6,872.85	-249.71	207.78
7,000.00	7.12	140.24	6,971.84	-260.57	216.82
7,100.00	5.12	140.24	7,071.27	-268.77	223.64
7,200.00	3.12	140.24	7,171.00	-274.29	228.24
7,300.00	1.12	140.24	7,270.93	-277.14	230.61
7,356.12	0.00	269.89	7,327.04	-277.56	230.96
7,400.00	4.39	269.89	7,370.88	-277.56	229.28
7,500.00	14.39	269.89	7,469.42	-277.60	212.99
7,600.00	24.39	269.89	7,563.63	-277.66	179.83
7,700.00	34.39	269.89	7,650.65	-277.75	130.82
7,800.00	44.39	269.89	7,727.84	-277.87	67.45
7,900.00	54.39	269.89	7,792.85	-278.01	-8.37
8,000.00	64.39	269.89	7,843.70	-278.17	-94.33
8,100.00	74.39	269.89	7,878.86	-278.35	-187.81
8,200.00	84.39	269.89	7,897.25	-278.53	-285.97
8,268.12	91.20	269.89	7,899.87	-278.66	-354.00
8,300.00	91.20	269.89	7,899.21	-278.72	-385.87
8,400.00	91.20	269.89	7,897.11	-278.91	-485.85
8,500.00	91.20	269.89	7,895.02	-279.09	-585.83
8,600.00	91.20	269.89	7,892.92	-279.28	-685.81
8,700.00	91.20	269.89	7,890.83	-279.47	-785.78
8,800.00	91.20	269.89	7,888.73	-279.66	-885.76
8,900.00	91.20	269.89	7,886.63	-279.84	-985.74
9,000.00	91.20	269.89	7,884.54	-280.03	-1,085.72
9,100.00	91.20	269.89	7,882.44	-280.22	-1,185.70
9,200.00	91.20	269.89	7,880.34	-280.41	-1,285.67
9,300.00	91.20	269.89	7,878.24	-280.59	-1,385.65
9,400.00	91.20	269.89	7,876.15	-280.78	-1,485.63
9,500.00	91.20	269.89	7,874.05	-280.97	-1,585.61
9,600.00	91.20	269.89	7,871.95	-281.16	-1,685.59
9,700.00	91.20	269.89	7,869.85	-281.34	-1,785.56
9,800.00	91.20	269.89	7,867.75	-281.53	-1,885.54

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vert Sec (f
9,900.00	91.20	269.89	7,865.65	-281.72	-1,985.52	
10,000.00	91.20	269.89	7,863.55	-281.91	-2,085.50	
10,100.00	91.20	269.89	7,861.45	-282.09	-2,185.47	
10,200.00	91.20	269.89	7,859.35	-282.28	-2,285.45	
10,300.00	91.20	269.89	7,857.24	-282.47	-2,385.43	
10,400.00	91.20	269.89	7,855.14	-282.66	-2,485.41	
10,500.00	91.20	269.89	7,853.04	-282.84	-2,585.38	
10,600.00	91.21	269.89	7,850.94	-283.03	-2,685.36	
10,700.00	91.21	269.89	7,848.83	-283.22	-2,785.34	
10,800.00	91.21	269.89	7,846.73	-283.41	-2,885.32	
10,900.00	91.21	269.89	7,844.63	-283.60	-2,985.30	
11,000.00	91.21	269.89	7,842.52	-283.78	-3,085.27	
11,100.00	91.21	269.89	7,840.42	-283.97	-3,185.25	
11,200.00	91.21	269.89	7,838.31	-284.16	-3,285.23	
11,300.00	91.21	269.89	7,836.21	-284.35	-3,385.21	
11,400.00	91.21	269.89	7,834.10	-284.53	-3,485.18	
11,500.00	91.21	269.89	7,831.99	-284.72	-3,585.16	
11,600.00	91.21	269.89	7,829.89	-284.91	-3,685.14	
11,700.00	91.21	269.89	7,827.78	-285.10	-3,785.12	
11,800.00	91.21	269.89	7,825.67	-285.28	-3,885.09	
11,900.00	91.21	269.89	7,823.57	-285.47	-3,985.07	
12,000.00	91.21	269.89	7,821.46	-285.66	-4,085.05	
12,100.00	91.21	269.89	7,819.35	-285.85	-4,185.03	
12,200.00	91.21	269.89	7,817.24	-286.03	-4,285.00	
12,300.00	91.21	269.89	7,815.13	-286.22	-4,384.98	
12,400.00	91.21	269.89	7,813.02	-286.41	-4,484.96	
12,500.00	91.21	269.89	7,810.91	-286.60	-4,584.94	

12,600.00	91.21	269.89	7,808.80	-286.78	-4,684.92
12,700.00	91.21	269.89	7,806.69	-286.97	-4,784.89
12,800.00	91.21	269.89	7,804.58	-287.16	-4,884.87
12,900.00	91.21	269.89	7,802.47	-287.35	-4,984.85
13,000.00	91.21	269.89	7,800.36	-287.53	-5,084.83
13,100.00	91.21	269.89	7,798.24	-287.72	-5,184.80
13,200.00	91.21	269.89	7,796.13	-287.91	-5,284.78
13,300.00	91.21	269.89	7,794.02	-288.10	-5,384.76
13,400.00	91.21	269.89	7,791.90	-288.28	-5,484.74
13,500.00	91.21	269.89	7,789.79	-288.47	-5,584.71
13,600.00	91.21	269.89	7,787.68	-288.66	-5,684.69
13,700.00	91.21	269.89	7,785.56	-288.85	-5,784.67
13,800.00	91.21	269.89	7,783.45	-289.03	-5,884.65
13,900.00	91.21	269.89	7,781.33	-289.22	-5,984.62
14,000.00	91.21	269.89	7,779.22	-289.41	-6,084.60
14,100.00	91.21	269.89	7,777.10	-289.60	-6,184.58
14,200.00	91.21	269.89	7,774.98	-289.78	-6,284.55
14,300.00	91.21	269.89	7,772.87	-289.97	-6,384.53
14,400.00	91.21	269.89	7,770.75	-290.16	-6,484.51
14,500.00	91.21	269.89	7,768.63	-290.35	-6,584.49
14,600.00	91.21	269.89	7,766.51	-290.53	-6,684.46
14,700.00	91.21	269.89	7,764.40	-290.72	-6,784.44
14,800.00	91.21	269.89	7,762.28	-290.91	-6,884.42
14,900.00	91.21	269.89	7,760.16	-291.10	-6,984.40
15,000.00	91.21	269.89	7,758.04	-291.28	-7,084.37

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vert Sec (f
15,100.00	91.21	269.89	7,755.92	-291.47	-7,184.35	
15,200.00	91.21	269.89	7,753.80	-291.66	-7,284.33	
15,300.00	91.22	269.89	7,751.68	-291.85	-7,384.31	
15,400.00	91.22	269.89	7,749.56	-292.04	-7,484.28	
15,500.00	91.22	269.89	7,747.44	-292.22	-7,584.26	
15,600.00	91.22	269.89	7,745.31	-292.41	-7,684.24	
15,700.00	91.22	269.89	7,743.19	-292.60	-7,784.22	
15,800.00	91.22	269.89	7,741.07	-292.79	-7,884.19	
15,900.00	91.22	269.89	7,738.95	-292.97	-7,984.17	
16,000.00	91.22	269.89	7,736.82	-293.16	-8,084.15	
16,100.00	91.22	269.89	7,734.70	-293.35	-8,184.12	
16,200.00	91.22	269.89	7,732.58	-293.54	-8,284.10	
16,300.00	91.22	269.89	7,730.45	-293.72	-8,384.08	
16,321.29	91.22	269.89	7,730.00	-293.76	-8,405.37	

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Eas (us
REFRIED_BEANS_13H_KOP - plan hits target center - Point	0.00	0.00	7,327.04	-277.56	230.96	443,043.06	6
REFRIED_BEANS_13H_BHL - plan hits target center - Point	0.00	0.00	7,730.00	-293.76	-8,405.37	443,026.86	6

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	+E/-W (ft)	Comment
4,780.00	4,780.00	0.00	0.00	STEP OUT DLS 2.00
5,280.65	5,278.10	-33.54	27.91	HOLD 10 DEG TANGENT
6,855.47	6,828.94	-244.02	203.05	DROP BACK TO VERTICAL DLS 2.00
7,356.12	7,327.04	-277.56	230.96	BUILD CURVE 10 DEG / 100
8,268.12	7,899.87	-278.66	-354.00	LANDING POINT
16,321.29	7,730.00	-293.76	-8,405.37	TD at 16321.29

NS CC 15_16 STATE COM

32° 13' 5.964730 N
103° 57' 52.771260 W
0.20 °

618370 N
771028 W
2,938.80 ft

eld Strength
(nT)
-99,999

Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	
0.00	0.00	0.00	
2.00	0.00	140.24	
0.00	0.00	0.00	
-2.00	0.00	180.00	REFRIED_BEANS_1
10.00	0.00	-90.11	
0.00	0.00	0.00	REFRIED_BEANS_1

ical tion t)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
-0.04	2.00	2.00	0.00
-1.54	2.00	2.00	0.00
-5.17	2.00	2.00	0.00

:ical tion t)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
-10.93	2.00	2.00	0.00
-18.82	2.00	2.00	0.00
-26.72	2.00	2.00	0.00
-28.78	0.00	0.00	0.00
-39.43	0.00	0.00	0.00
-50.08	0.00	0.00	0.00
-60.72	0.00	0.00	0.00
-71.37	0.00	0.00	0.00
-82.02	0.00	0.00	0.00
-92.67	0.00	0.00	0.00
-103.31	0.00	0.00	0.00
-113.96	0.00	0.00	0.00
-124.61	0.00	0.00	0.00
-135.26	0.00	0.00	0.00
-145.90	0.00	0.00	0.00

-156.55	0.00	0.00	0.00
-167.20	0.00	0.00	0.00
-177.85	0.00	0.00	0.00
-188.49	0.00	0.00	0.00
-194.40	0.00	0.00	0.00
-198.93	2.00	-2.00	0.00
-207.59	2.00	-2.00	0.00
-214.12	2.00	-2.00	0.00
-218.52	2.00	-2.00	0.00
-220.79	2.00	-2.00	0.00
-221.12	2.00	-2.00	0.00
-219.44	10.00	10.00	0.00
-203.16	10.00	10.00	0.00
-170.02	10.00	10.00	0.00
-121.04	10.00	10.00	0.00
-57.70	10.00	10.00	0.00
18.08	10.00	10.00	0.00
103.98	10.00	10.00	0.00
197.41	10.00	10.00	0.00
295.52	10.00	10.00	0.00
363.51	10.00	10.00	0.00
395.37	0.00	0.00	0.00
495.30	0.00	0.00	0.00
595.22	0.00	0.00	0.00
695.14	0.00	0.00	0.00
795.07	0.00	0.00	0.00
894.99	0.00	0.00	0.00
994.91	0.00	0.00	0.00
1,094.84	0.00	0.00	0.00
1,194.76	0.00	0.00	0.00
1,294.68	0.00	0.00	0.00
1,394.61	0.00	0.00	0.00
1,494.53	0.00	0.00	0.00
1,594.45	0.00	0.00	0.00
1,694.38	0.00	0.00	0.00
1,794.30	0.00	0.00	0.00
1,894.22	0.00	0.00	0.00

:ical tion t)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,994.15	0.00	0.00	0.00
2,094.07	0.00	0.00	0.00
2,193.99	0.00	0.00	0.00
2,293.92	0.00	0.00	0.00
2,393.84	0.00	0.00	0.00
2,493.76	0.00	0.00	0.00
2,593.69	0.00	0.00	0.00
2,693.61	0.00	0.00	0.00
2,793.53	0.00	0.00	0.00
2,893.46	0.00	0.00	0.00
2,993.38	0.00	0.00	0.00
3,093.30	0.00	0.00	0.00
3,193.23	0.00	0.00	0.00
3,293.15	0.00	0.00	0.00
3,393.07	0.00	0.00	0.00
3,493.00	0.00	0.00	0.00
3,592.92	0.00	0.00	0.00
3,692.84	0.00	0.00	0.00
3,792.77	0.00	0.00	0.00
3,892.69	0.00	0.00	0.00
3,992.61	0.00	0.00	0.00
4,092.53	0.00	0.00	0.00
4,192.46	0.00	0.00	0.00
4,292.38	0.00	0.00	0.00
4,392.30	0.00	0.00	0.00
4,492.23	0.00	0.00	0.00
4,592.15	0.00	0.00	0.00

4,692.07	0.00	0.00	0.00
4,792.00	0.00	0.00	0.00
4,891.92	0.00	0.00	0.00
4,991.84	0.00	0.00	0.00
5,091.77	0.00	0.00	0.00
5,191.69	0.00	0.00	0.00
5,291.61	0.00	0.00	0.00
5,391.53	0.00	0.00	0.00
5,491.46	0.00	0.00	0.00
5,591.38	0.00	0.00	0.00
5,691.30	0.00	0.00	0.00
5,791.23	0.00	0.00	0.00
5,891.15	0.00	0.00	0.00
5,991.07	0.00	0.00	0.00
6,091.00	0.00	0.00	0.00
6,190.92	0.00	0.00	0.00
6,290.84	0.00	0.00	0.00
6,390.76	0.00	0.00	0.00
6,490.69	0.00	0.00	0.00
6,590.61	0.00	0.00	0.00
6,690.53	0.00	0.00	0.00
6,790.46	0.00	0.00	0.00
6,890.38	0.00	0.00	0.00
6,990.30	0.00	0.00	0.00
7,090.23	0.00	0.00	0.00

:ical tion t)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
7,190.15	0.00	0.00	0.00
7,290.07	0.00	0.00	0.00
7,389.99	0.00	0.00	0.00
7,489.92	0.00	0.00	0.00
7,589.84	0.00	0.00	0.00
7,689.76	0.00	0.00	0.00
7,789.69	0.00	0.00	0.00
7,889.61	0.00	0.00	0.00
7,989.53	0.00	0.00	0.00
8,089.45	0.00	0.00	0.00
8,189.38	0.00	0.00	0.00
8,289.30	0.00	0.00	0.00
8,389.22	0.00	0.00	0.00
8,410.50	0.00	0.00	0.00

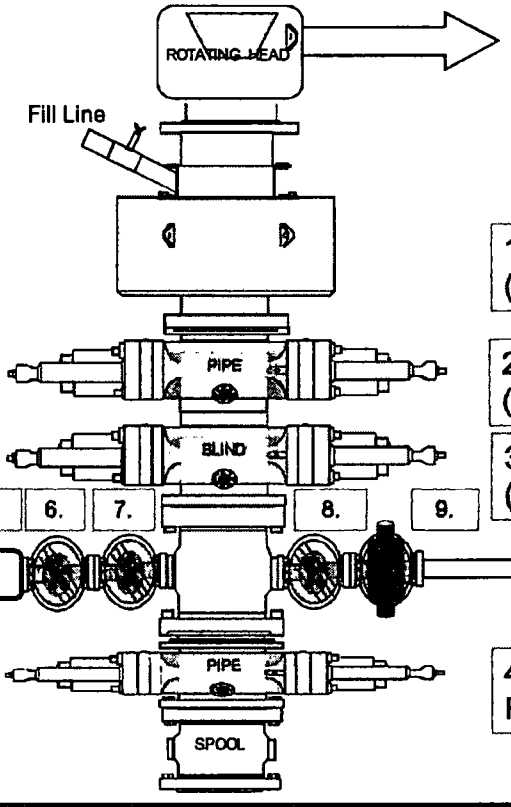
ting ıft)	Latitude	Longitude
55,582.03	32° 13' 2.864022 N	103° 57' 50.093816 W
46,946.38	32° 13' 2.986364 N	103° 59' 30.619334 W

5M BOP Stack

Mud Cross Valves:

5. 5M Check Valve
6. Outside 5M Kill Line Valve
7. Inside 5M Kill Line
8. Outside 5M Kill Line Valve
9. 5M HCR Valve

*Minimum ID = 2-1/16" on Kill Line side and 3" minimum ID on choke line side



1. 5000 psi Annular (13-5/8" ID)

2. 5,000 psi Upper Pipe Ram (13-5/8" ID)

3. 5,000 psi Blind Ram (13-5/8" ID)

To Kill Line

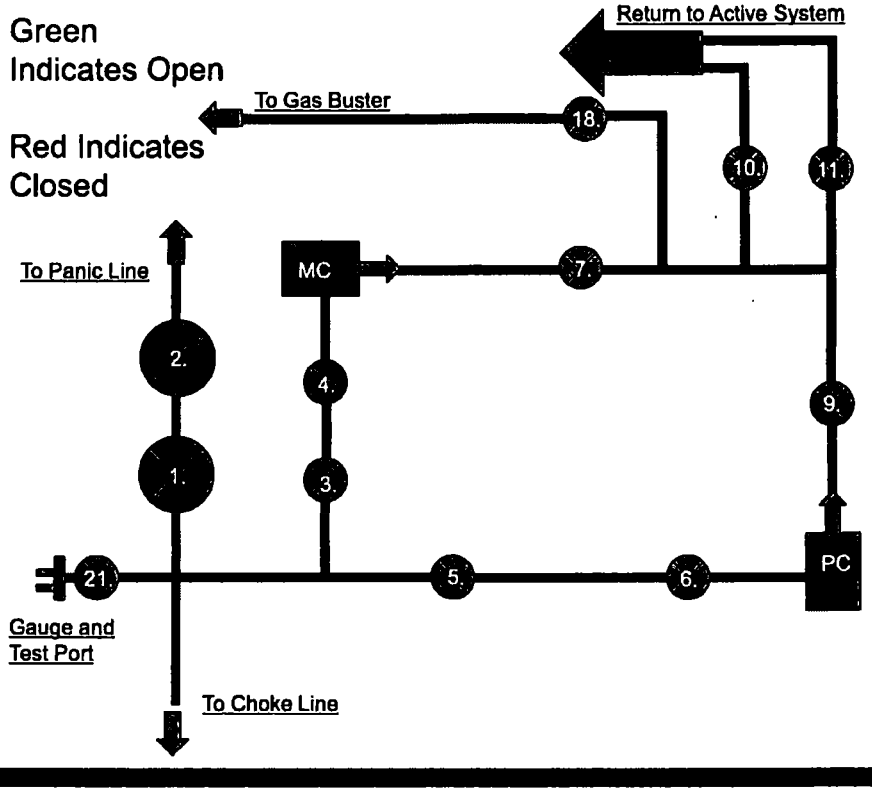
To Co-Flex and Choke Manifold

4. 5,000 psi Lower Pipe Ram (13-5/8" ID)

5M Choke Panel

Green
Indicates Open

Red Indicates
Closed



1. 4" Choke Manifold Valve
2. 4" Choke Manifold Valve
3. 3" Choke Manifold Valve
4. 3" Choke Manifold Valve
5. 3" Choke Manifold Valve
6. 3" Choke Manifold Valve
7. 3" Choke Manifold Valve
8. PC – Power Choke
9. 3" Choke Manifold Valve
10. 3" Choke Manifold Valve
11. Choke Manifold Valve
12. MC – Manual Choke

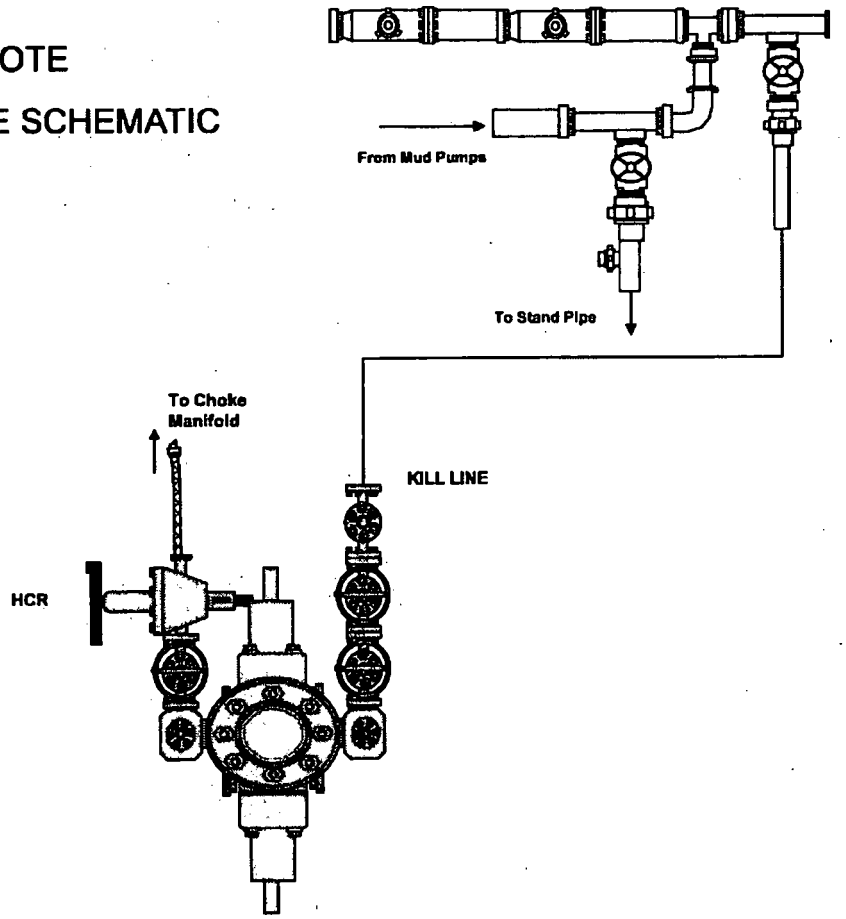
18. Choke Manifold Valve

21. Vertical Choke Manifold Valve

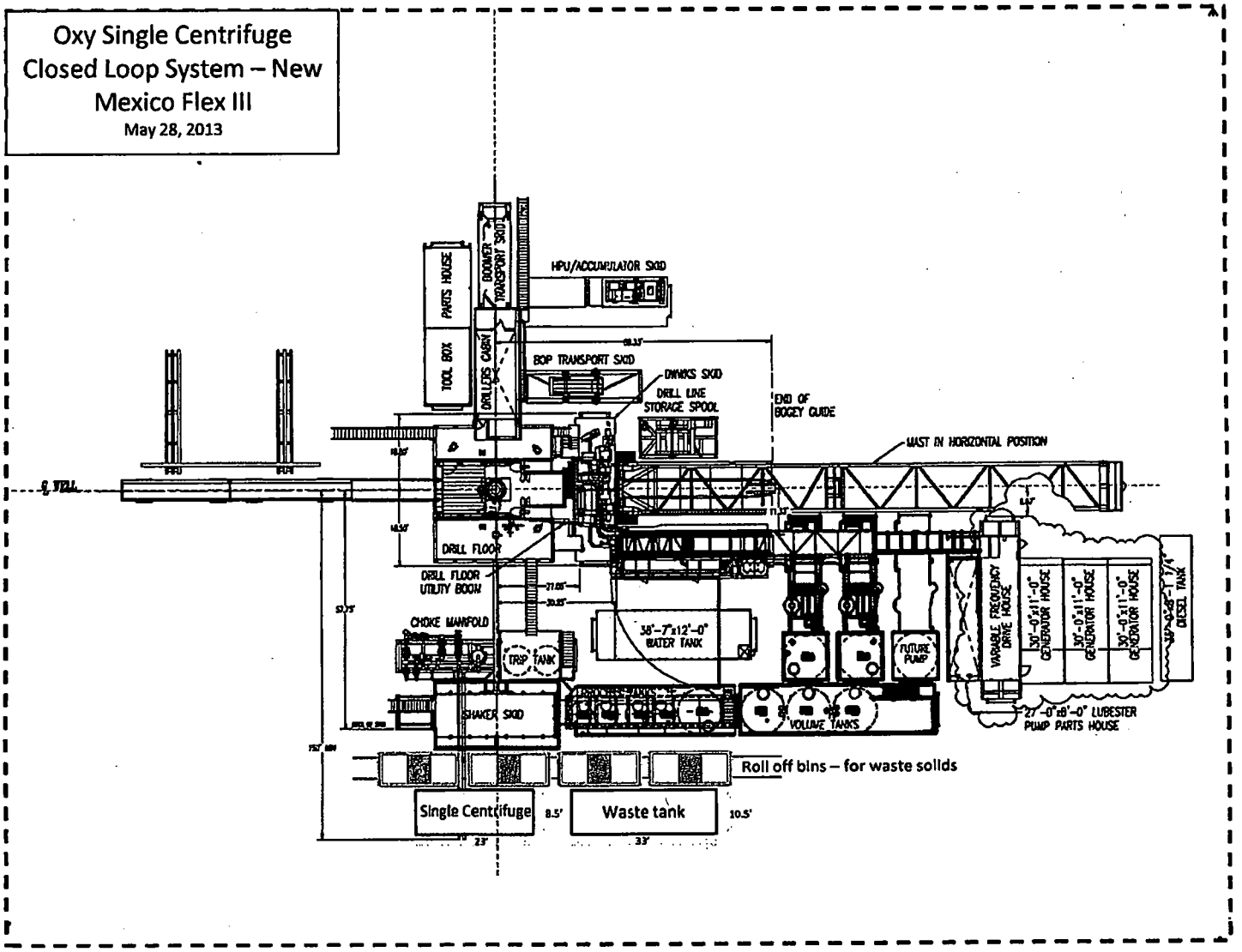
***All Valves 3" minimum**

10M REMOTE

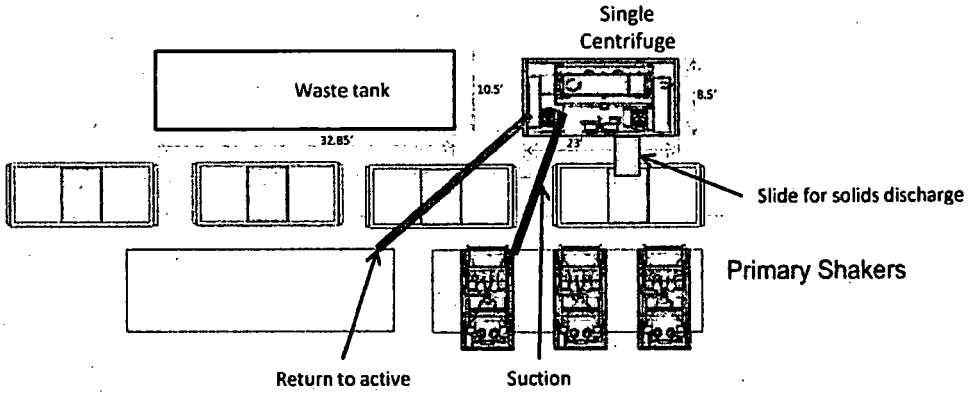
KILL LINE SCHEMATIC

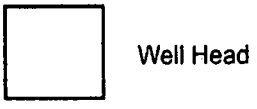


Oxy Single Centrifuge
Closed Loop System – New Mexico Flex III
May 28, 2013



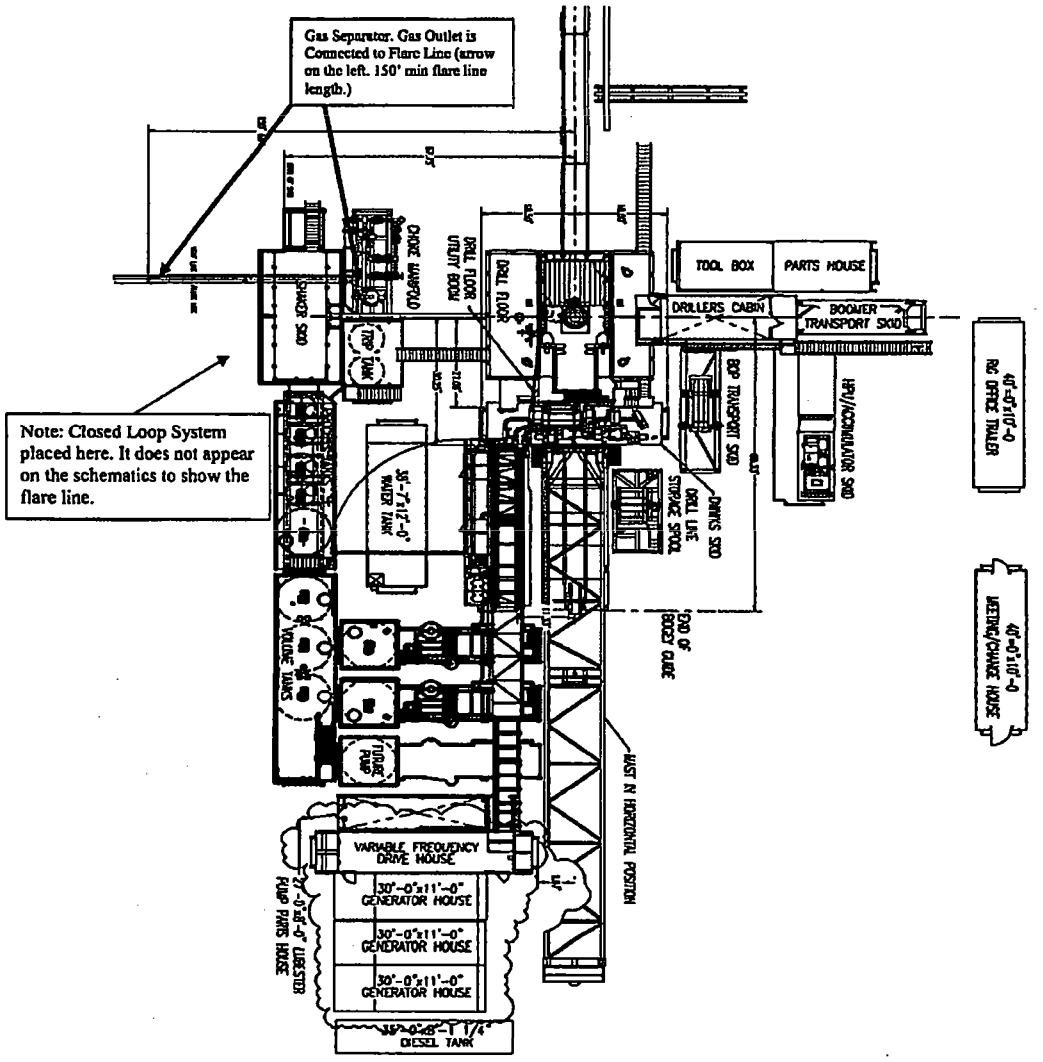
Oxy





Oxy Single Centrifuge Closed Loop System – New Mexico Flex III

May 28, 2013


Gas Separator. Gas Outlet is Connected to Flare Line (arrow on the left. 150' min flare line length.)
Note: Closed Loop System placed here. It does not appear on the schematics to show the flare line.
TOOL BOX
PARTS HOUSE
DRILLERS CABIN
BOOSTER TRANSPORT SKID
DRILL FLOOR
DRILL FLOOR UTILITY BOOM
CHOKE MANIFOLD
CHOKE SKID
TRIP TANK
BOP TRANSPORT SKID
HPU/ACCUMULATOR SKID
DRAWS SKID
DRILL LINE STORAGE SPOOL
35'-7"x12'-0" WATER TANK
MUD TANKS
TURBINE PUMP
VARIABLE FREQUENCY DRIVE HOUSE
30'-0"x11'-0" GENERATOR HOUSE
30'-0"x11'-0" GENERATOR HOUSE
30'-0"x11'-0" GENERATOR HOUSE
DIESEL TANK
PUMP PARTS HOUSE
MAST IN HORIZONTAL POSITION
END OF BOOST CUBE
40'-0"x10'-0" RIG OFFICE TRAILER
40'-0"x10'-0" MEETING/CHANGE HOUSE

OXY USA Inc
APD ATTACHMENT: SPUDDER RIG DATA

OPERATOR NAME / NUMBER: OXY USA Inc

1. SUMMARY OF REQUEST:

Oxy USA respectfully requests approval for the following operations for the surface hole in the drill plan:

1. Utilize a spudder rig to pre-set surface casing for time and cost savings.

2. Description of Operations

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
    a. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
    b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and tested as soon as the surface casing is cut off and the WOC time has been reached.
3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wingvalves.
    a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nippled up and tested on the wellhead before drilling operations resume on each well.
    a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
    b. The BLM will be contacted / notified 24 hours before the larger rig moves back on the pre-set locations.
7. Oxy will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, Oxy will secure the wellhead area by placing a guard rail around the cellar area.

Spudder Rig Layout