

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 20 2018

AMENDED REPORT
DISTRICT II-ARTESIA O.C.D.

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address BOPCO, L.P. 6401 HOLIDAY HILL ROAD, MIDLAND TX 79707		² OGRID Number 260737
⁴ Property Code 312726	³ Property Name LOS MEDANOS 36-23-30 STATE	⁵ API Number 30-015-45206
		⁶ Well No. 112H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
N	36	23S	30E		328'	SOUTH	1907'	WEST	EDDY

^a Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
C	36	23S	30E		50'	NORTH	1485'	WEST	EDDY

9. Pool Information

WILDCAT; WOLFCAMP	^{Pool Name} WC 015-6085 233036 M	^{Pool Code} 98293
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Additional Well Information

¹¹ Work Type NW	¹² Well Type OIL	¹³ Cable/Rotary R	¹⁴ Lease Type STATE	¹⁵ Ground Level Elevation 3412'
¹⁶ Multiple	¹⁷ Proposed Depth 16151'	¹⁸ Formation WOLFCAMP	¹⁹ Contractor	²⁰ Spud Date 12/01/18
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	690'	616	0'
Int1	12.25	8.625	32	10300'	2939	0'
Prod	8.75	5.5	17	16151'	2089	4050'

Casing/Cement Program: Additional Comments

Prod: 8-3/4" hole fr/0-11721'. 8-1/2" hole 11721'-16151'. 5-1/2" P-110 csg wil be run fr/0-16151'. DV tool set @ 4050'

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DOUBLE RAM	5000	5000	CAMERON

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable. Signature: <i>Kelly Kardos</i> Printed name: Kelly Kardos Title: Regulatory Coordinator E-mail Address: kelly_kardos@xtoenergy.com Date: 8/17/18	OIL CONSERVATION DIVISION	
	Approved By: <i>Raymond H. Purdum</i>	
	Title: <i>Geologist</i>	
	Approved Date: <i>8-27-18</i>	Expiration Date: <i>8-27-20</i>
	Conditions of Approval Attached	

This well is located on an approved drill island and will comply with stipulations outlined in the 2012 SOPA.