Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUNG Bangesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

WELL COMPLETION OR	RECOMPLETION DIESTROPTIANTELOGO
WELL COMPLETION OR	RECOMPLETION DIESTROPTIANDELDS

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1a. Type of	_	Oil Well	_		Dr.	_	Other					6. If	Indian, Allo	ottee or	Tribe Name	
b. Type of	f Completion	Othe	ew Well r	□ Worl	k Over		eepen	Plug	Back	Diff. F	lesvr.	7. Ut	nit or CA A	greeme	nt Name and No	
2. Name of OXY U	Operator SA INC		E	-Mail: ja		Contact: J _mendio		NDIOLA com					ase Name a ATTON M		l No. 3 FEDERAL 11	<u></u>
3. Address MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 432-685-5936										9. Al	9. API Well No. 30-015-44317-00-S1					
4. Location	of Well (Re Sec 7	T24S R3	1E Mer NM	Ρ			_		*	· · · · · · · · · · · · · · · · · · ·			ield and Po OTTONW		xploratory RAW-BONE S	 SPRIN
At surfa			712FWL 3 Sec	18 T245	S R31	E Mer N	MP		102.024	0443841	_				Block and Surve S R31E Mer N	
	rod interval r Sec depth SW	: 18 T24S	R31E Mer	NMP					103.824	244 W LO	n	12. C	County or Pa		13. State	
At total depth SWSW 209FSL 462FWL 32.210562 N Lat, 103.824256 W Lon 14. Date Spudded 10/18/2017										17. Elevations (DF, KB, RT, GL)* 3531 GL						
18. Total D	epth:	MD TVD	14880 10054		19. P	lug Back	T.D.:	MD TVD	14	815 055	20. De	pth Bri	dge Plug Se		MD VD	
21. Type E MUDLO	lectric & Oth OG				nit cop	y of each)			22. Was Was	well con DST run ctional S	ed? ?	🔀 No	Yes Yes	(Submit analysis (Submit analysis (Submit analysis	s)
23. Casing a	nd Liner Reco	ord (Repo	rt all strings	set in w	ell)						Alonai S	шчеу:	L) NO	M 100	(Subilit alialysi	<u></u>
Hole Size	Size/G	rade	Wt. (#/ft.)		Top Bottom (MD) (MD)		1 -			of Sks. & of Cement			I Cement Ion*		Amount Pull	ed
17.500		375 J55	54.5		0	63	_		815		1	191		0		
12.250 8.500		625 L80 00 P110	47.0 20.0		0	430 1486			1446 2759		747	434 0 747 430				
: . <u>.</u>					\dashv										- 1	1
							-								40	4
24. Tubing Size	Record Depth Set (M	(D) P	acker Depth	(MD) ·	Size	Der	oth Set (N	(D) T P	acker De	nth (MD)	Size	De	pth Set (Mi	D) T	Packer Depth (M	(D)
2.375		9744		9744		<u> </u>							,,,,,,			<u> </u>
25. Produci	ng Intervals ormation		Ton		Po#/			ation Reco			Size		No Holes	I	Darf Status	<i>(</i> }
	NE SPRING	2ND		Top Bottom 10127 14723								No. Holes Perf. Status 370 880 ACTIVE				
B)												\Box				
C) D)											- ,				· · · · · · · · · · · · · · · · · · ·	
	acture, Treat	ment, Cen	nent Squeeze	, Etc.												
	Depth Interva									d Type of N						
·	1012	7 10 147	723 709879	SG SLICE	WAII	ER + 230	16G 7.5%	HCL ACI	D W/ 8835	0695# SAN	<u> </u>		····			
						- , ·				· · · · · ·	-					
28 Product	ion - Interval	Α	ļ													
Date First	Test	Hours	Test	Oil	Ga		Water	Oil Gr		Gas		Producti	ion Method			—
Produced 02/22/2018	Date 02/25/2018	Tested 24	Production	BBL 1396.	- 1	CF 2438.0	BBL 2689.	Corr. 1	API	Gravit	ν [Λ.	CEI	OTEN EGASON		FDECODE	7
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Ga	as CF	Water BBL	Water Gas:Oil		Well S	Status /1	JULITED FUR REGU			十	
52/128	SI	780.0		1396		2438	2689		1746		POW					
	tion - Interva		1_										JUN 1	0.2	018	工
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga M	as CF	Water BBL	Oil Gr Corr.		Gas Gravit	у	Ptoducti	en Method	Neg	reto	-
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M	es CF	Water BBL	Gas:O Ratio	il	Well S	Status		AU OF LAI ARLSBAD		NAGEMENT OFFICE	J
	SI	j						t t								

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #421458 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 8/21/2018

Bell Canyon			1.0											
Discourage Trees Production Discourage Discoura				ITen	loa	Icaa	Water	Toll Gentler	los-		Production Method			
Size Press Press Date											Production Method			
Time		Flwg.							Well	l Status				
Disposition of Gas/Sold, used for full, wind, etc.) Sold Septiment Sep	28c. Prod	luction - Interva	l D											
Size Five Rate BBL MCF BBL Rate Size Siz											Production Method			
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovers. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. I. Formation Top BELL CANYON 15186 6419 Oil, GAS, WATER SALADO 952 SALADO 953 SONE SPRING 1517 9129 Oil, GAS, WATER DELWAYER DELWAYER 10, GAS, WATER DELWAYON 425 DOIL, GAS, WATER DELWAYON 425 DOIL, GAS, WATER DELWAYON 425 DOIL, GAS, WATER DELWAYON 9681 10055 Oil, GAS, WATER DELWAYON 9681 10055 Oil, GAS, WATER DELWAYON BRUSHY CANYON 9681 10055 Oil, GAS, WATER DELWAYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BONE SPRING 31. Formation (Log) Markers 10. SALADO 9682 10. GAS, WATER DELWAYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BONE SPRING 31. Formation (Log) Markers 10. SALADO 10. GAS, WATER DELWAYON BRUSHY CANYON BRUSHY CANYON BONE SPRING 10. SALADO 10. GAS, WATER DELWAYON BRUSHY CANYON BRUSHY CANYON BONE SPRING 10. GAS, WATER DELWAYON 10. GAS, WATER DELWAYON BRUSHY CANYON BONE SPRING 10. GAS, WATER DELWAYON 10. GAS, WATER DELWAYON BRUSHY CANYON BRUSHY CANYON BONE SPRING 10. GAS, WATER DELWAYON 10. GAS, WATER DELWAYON 10. GAS, WATER DELWAYON BRUSHY CANYON BRUSHY CANYON BONE SPRING 10. GAS, WATER DELWAYON BRUSHY CANYON BRUSHY CANYON BONE SPRING 10. GAS, WATER DELWAYON BRUSHY CANYON BRUSHY CANYON BONE SPRING 10. GAS, WATER DELWAYON BRUSHY CANYON BRUSHY CANYON BONE SPRING 10. GAS, WATER DELWAYON BRUSHY CANYON BRUSH		Flwg.							Wel	1 Status				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top			old, used	for fuel, vent	ed, etc.)	•					,			
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. L Formation Top Bottom Descriptions, Contents, etc. Name Meas. L Formation Top Bottom Descriptions, Contents, etc. Name Meas. L Formation Top Bottom Descriptions, Contents, etc. Name Meas. L For SALADO 952 ASTILLER 660 CHERRY CANYON 5420 8176 Oll., GAS, WATER SALADO 952 CASTILLER 234 BRUSHY CANYON 5420 8176 Oll., GAS, WATER CASTILLER 234 BRUSHY CANYON 5420 8176 Oll., GAS, WATER DEL CANYON 542 BRUSHY CANYON 9881 DOSS OIL, GAS, WATER DESCRIPTION CHERRY CANYON 518 BONE SPRING 9881 10055 OIL, GAS, WATER CHERRY CANYON 642 BONE SPRING 9130' MARKERS CONTO. 1ST BONE SPRING 9130' MID LOGS were mailed 5/25/18. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #421458 Verified by the BLM Well Information System. For OXY USA INC., sent to the Cartshad Committed to AFMISS for processing by DUNCAN WHITLOCK on 05/25/2018 (IBDW01588E) Name (please prini) DAVID STEWART Title SR REGULATORY ADVISOR	30. Sumn	nary of Porous	Zones (In	lude Aquife	rs):					31. For	rmation (Log) Markers			
Formation Top Bottom Descriptions, Contents, etc. Name Meas. I	tests,	including deptl	ones of po	prosity and c ested, cushic	ontents there on used, time	eof: Cored in e tool open,	ntervals an flowing ar	d all drill-stem nd shut-in pressure	es .		·			
BELL CANYON 5185 6419 OIL, GAS, WATER SALADO 952 BRUSHY CANYON 6420 8176 OIL, GAS, WATER CASTILE 284 BONE SPRING 8177 9129 OIL, GAS, WATER CASTILE 284 BONE SPRING 15T 9130 9880 OIL, GAS, WATER BELL CANYON 425 BONE SPRING 15T 9130 9880 OIL, GAS, WATER BELL CANYON 425 BONE SPRING 2ND 9881 10055 OIL, GAS, WATER BELL CANYON 518 BONE SPRING 2ND 9881 10055 OIL, GAS, WATER BELL CANYON 518 BONE SPRING 9881 10055 OIL, GAS, WATER BELL CANYON 642 BONE SPRING 9130 9880 OIL, GAS, WATER BELL CANYON 518 BONE SPRING 9130 9880 OIL, GAS, WATER BELL CANYON 642 BONE SPRING 9107 MD 9881 10055 OIL, GAS, WATER BELL CANYON 642 BONE SPRING 9107 MD 9881 MD BONE SPRING 9107 MD 9881 MD 988	•	Formation		Тор	Bottom		Descript	ions, Contents, etc).		Name Top Meas. Dep			
52. FORMATION (LOG) MARKERS CONTD. 1ST BONE SPRING 9130' MD 2ND BONE SPRING 9881' MD Logs were mailed 5/25/18. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #421458 Verified by the BLM Well Information System. For OXY USA INC, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 05/25/2018 (18DW0158SE) Name (please print) DAVID STEWART Title SR REGULATORY ADVISOR	CHERRY BRUSHY BONE SF BONE SF	CANYON CANYON PRING PRING 1ST	5186 6420 8177 9130	6419 8176 9129 9880	419 OIL, GAS, WATER 176 OIL, GAS, WATER 129 OIL, GAS, WATER 880 OIL, GAS, WATER				RUSTLER 660 SALADO 952 CASTILE 2842 DELAWARE 4227 BELL CANYON 4257 CHERRY CANYON 5186 BRUSHY CANYON 6420					
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Name (please print) DAVID STEWART Title SR REGULATORY ADVISOR			~			For OXY	' USA ING	C, sent to the Car	risbad					
Signature (Electronic Submission) Date 05/24/2018	Name	e(please print)			ArMSS fo	or processin	g by DUN							
	Siona	iture	(Electron	ic Submiss	ion)			Date ()5/24/201	18				
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #421458 that would not fit on the form

32. Additional remarks, continued

.Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.