Förm 3163-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 1, 2018

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS WELLS OF FIELD Do not use this form for proposals to drill or to reporter parabandoned well. Use form 3160-3 (APD) for suchboosals. ATTESIA SUBMIT IN TRIPLICATE - Other instructions on page 2		Expires: January 31, 2018 Lease Serial No. Lease Serial No. 16. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other		8. Well Name and No. REALLY SCARY FEDERAL 5H
Name of Operator COG OPERATING LLC	Contact: CATHY SEELY E-Mail: CSEELY@CONCHO.COM	9. API Well No. 30-015-40241-00-S1

10. Field and Pool or Exploratory Area
WILLOW LAKE-BONE SPRING, SE 3b. Phone No. (include area code) 3a. Address 600 W ILLINOIS AVENUE Ph: 575-748-1549 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State EDDY COUNTY, NM Sec 33 T24S R28E SESE 380FSL 990FEL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ■ Well Integrity ☐ Hydraulic Fracturing □ Reclamation ☐ Alter Casing ☐ Subsequent Report Other ■ New Construction □ Recomplete □ Casing Repair Venting and/or Flari ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Final Abandonment Notice ☐ Change Plans □ Convert to Injection □ Plug Back ■ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE REALLY CARY FEDERAL #5H.

FROM 7/23/18 TO 10/21/18.

OF WELLS TO FLARE: 3

REALLY SCARY FEDERAL #5H: 30-015-40241 REALLY SCARY FEDERAL #6H: 30-015-42663 REALLY SCARY FEDERAL #4H: 30-015-41670

BBLS OIL/DAY: 80

RECEIVED

Accepted for recapt 0.7 2018

STRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct Electronic Submission #429354 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/01/2018 (18DLM0514SE) ENGINEERING TECH Name (Printed/Typed) **CATHY SEELY**

(Electronic Submission) 07/31/2018 Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/s/ Jonathon Shepard Approved By

Petroleum Engineer Carlsbad Field Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #429354 that would not fit on the form

32. Additional remarks, continued

MCF/DAY: 700

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.