rorm 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEM NOTISDAD FIELD SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-frigand Artesis abandoned well. Use form 3160-3 (APD) for such proposals						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 SLease Serial No. MMMM111412 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. QUIEN SABE 25 FEDERAL 1H		
2. Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM				9. API Well No. 30-015-41528-00-S1			
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No Ph: 575-74	(include area code) 8-1549		10. Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING, SE			
4. Location of Well (Footage, Sec., 7	11. County or Parish, State						
Sec 25 T24S R27E NENE 190 32.195086 N Lat, 104.136951	EDDY COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	FE NATURE O	F NOTICE, H	REPORT, OR (OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	🗖 Dee	pen	Productio	on (Start/Resume) 🔲 Water Shut-Off	
_	Alter Casing	Hydraulic Fracturing		Reclamation		Well Integrity	
Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recompl	ete	🛛 Other Venting and/or Flari	
Final Abandonment Notice	Change Plans		and Abandon		rily Abandon	ng	
·	Convert to Injection		Plug Back Water Disposal		-		
13. Describe Proposed or Completed Op- If the proposal is to deepen direction: Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for for	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface the Bond No. or sults in a multipl	locations and measu file with BLM/BIA e completion or reco	Required subsompletion in a net	tical depths of all p sequent reports must w interval, a Form	ertinent markers and zones. st be filed within 30 days 3160-4 must be filed once	
COG OPERATING LLC RESP	TO FLARE AT	T THE QUIEN SABE 25 FEDERAL #1H.					
FROM 7/25/18 TO 10/23/18.			RECEIVED				
# OF WELLS TO FLARE: 1 QUIEN SABE 25 FEDERAL #		AUG 0 7 2018					
BBLS OIL/DAY: 9		Accepted for re			ecord		
MCF/DAY: 60	NIA	NMOCD DISTRICT II-ARTESIA O.C.D.					
SISIISAB							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For COG C itted to AFMSS for process	429475 verifie PERATING L sing by DEBO	d by the BLM Well .C, sent to the Ca RAH MCKINNEY (Il Information arlsbad on 08/01/2018	System (18DLM0515SE)	,	
Name (Printed/Typed) CATHY S		EERING TEC		·			
Signature (Electronic Submission)			Date 07/31/2	018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By /s/ Jonathon Shepard /s/ Jonathon Shepard AUG At 2018							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			Carlsba	d Field	l Office		
which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							
States any false, fictitious or fraudulent s	statements or representations as	to any matter w	thin its jurisdiction.				
(Instructions on page 2) ** BLM REVISED **							

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Additional data for EC transaction #429475 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.