

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELL**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Serial No.
NMLC029418A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
892000276B

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SKELLY UNIT 9902. Name of Operator
COG OPERATING LLCContact: DANA KING
E-Mail: dking@concho.com9. API Well No.
30-015-36589-00-S13a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-818-226710. Field and Pool or Exploratory Area
MAR LOCO-GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T17S R31E SWNE 1740FNL 2209FEL
32.822488 N Lat, 103.838369 W Lon11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS TO FLARE AT THE SKELLY 989 BATTERY.

NUMBER OF WELLS TO FLARE: 28

PLEASE SEE ATTACHED WELL LIST.

REQUESTING 90 DAY FLARE FROM: 7/11/2018 to 10/9/2018

BOPD: 166
MCFPD: 636

RECEIVED

AUG 07 2018

Accepted for record
NMOCD
8/8/18
APB

DISTRICT III-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #427051 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/13/2018 (18PP2233SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 07/11/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By /s/ Jonathon ShepardTitle **Petroleum Engineer**
Carlsbad Field Office

AUG 17 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #427051 that would not fit on the form

32. Additional remarks, continued

REASON: PLANNED MIDSTREAM CURTAILMENT
DUE TO PLANT MAINTENANCE AND HLP.

SKELLY UNIT 989 BATTERY**Updated 7/11/2018**

SKELLY UNIT	609	30-015-36886-00-S01 ✓
SKELLY UNIT	610	30-015-36888-00-S01 ✓
SKELLY UNIT	611	30-015-36887-00-S01 ✓
SKELLY UNIT	612	30-015-36763-00- ✓
SKELLY UNIT	613	30-015-37186-00-S01 ✓
SKELLY UNIT	614	30-015-37840-00-S01 ✓
SKELLY UNIT	615	30-015-36884-00-S01 ✓
SKELLY UNIT	616	30-015-36889-00-S01 ✓
SKELLY UNIT	629	30-015-36964-00- ✓
SKELLY UNIT	630	30-015-36962-00-S01 ✓
SKELLY UNIT	631	30-015-36963-00-S01 ✓
SKELLY UNIT	634	30-015-36965-00-S01 ✓
SKELLY UNIT	743	30-015-37884-00-S01 ✓
SKELLY UNIT	766	30-015-39699-00-S01 ✓
SKELLY UNIT	788	30-015-38016-00-S01 ✓
SKELLY UNIT	791	30-015-38017-00-S01 ✓
SKELLY UNIT	794	30-015-39700-00-S01 ✓
SKELLY UNIT	795	30-015-37446-00-S01 ✓
SKELLY UNIT	799	30-015-38444-00-S01 ✓
SKELLY UNIT	803	30-015-38445-00-S01 ✓
SKELLY UNIT	806	30-015-38380-00-S01 ✓
SKELLY UNIT	807	30-015-38349-00-S01 ✓
SKELLY UNIT	814	30-015-38379-00-S01 ✓
SKELLY UNIT	975	30-015-36356-00-S01 ✓
SKELLY UNIT	983	30-015-36514-00-S01 ✓
SKELLY UNIT	984	30-015-36517-00-S01 ✓
SKELLY UNIT	989	30-015-36498-00-S01 ✓
SKELLY UNIT	990	30-015-36589-00-S01 ✓

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.