, }									CONSE	RVI	ATICIN					
Forn 3160-4 (August 2007)			DEPAR1 BUREAU	MENT		INTE	RIOR MENT	A A	CONSE RED AF MAR 28	tes 201	sia <sup>8</sup>		OMB	No. 10	ROVED 04-0137 31, 2010	
	WELL C	OMPLE							AND LOG		ŀ		ase Serial N MNM02799			-
la. Type of	-	Oil Well	🛛 Gas W	/ell [	Dry	D Otł	her					6. If 1	Indian, Allo	ttee or	Tribe Name	•
b. Type of	f Completion	_	w Well	🗋 Work	Over	Dee	pen 🔲	Plug	Back 🖸 D	oiff. R	lesvr.	7. Un	nit or CA Ag	greeme	nt Name and No.	-
2. Name of MEWB(	Operator	COMPAN	NY E-	Mail: jlat	Conta han@me		CKIE LATH ne.com	IAN					ase Name a HOSTRIDI		11 No. /36 W0DM FED CC	ом 2H
3. Address	P O BOX S HOBBS, N						3a. Phor Ph: 575	ne No 5-393	. (include area -5905	code)	)	9. AF	PI Well No.	30-01	5-44302-00-S1	_
		T23S R2	6E Mer NM	1P					*			10. F P	ield and Po URPLE SA	ol, or E GE-W	Exploratory OLFCAMP (GAS)	_
At surfa	ce NWNW rod interval r		450FWL 3 Sec 2	25 T23S	R26E M	er NMF		n				11. S or	ec., T., R., I Area Sec	M., or l 25 T2	Block and Survey 23S R26E Mer NM	5
	depth SWS	36 T23S	R26E Mer	NMP			253677 W	Lon					County or Pa DDY	rish	13. State NM	-
14. Date Sp 07/30/2	oudded		15. Da	te T.D. R 27/2017	eached		16.	Date D & J	Completed A 🔀 Read 2/2017	y to F	Prod.	17. E		OF, KE 0 GL	3, RT, GL)*	-
18. Total D	epth:	MD TVD	18852 8788		19. Plug B	ack T.		D VD	18807 8788		20. Dep	th Brid	dge Plug Se		MD TVD	-
	lectric & Oth CL GR&CNL		ical Logs Ru	ın (Subin	it copy of	each)			22.	Was	well corec DST run? ctional Su		🛛 No 🛛	🗖 Yes	(Subinit analysis) (Subinit analysis) (Subinit analysis)	-
	nd Liner Reco			set in wei Top	· · ·	tom	Stage Cem	enter	No. of Sks	. &	Slurry	Vol.				-
Hole Size	Size/G		Wt. (#/ft.)	(MD)	(M	ID)	Depth		Type of Cer		(BB	L)	Cement 7	op* 0	Amount Pulled	_
<u> </u>	1	375 J55 625 N80	54.5 40.0		0	505 1720				68 55		<u>170</u> 156		0		_
8.750		00 P110	29.0		0	8935				102	5	309		1420		-
6.125	4.500 ⊦	ICP-110	13.5	82	289	18812				100	0	258		0	·····	-
																<u>م</u>
24. Tubing Size	Record Depth Set (M	(D) Pa	cker Depth	(MD)	Size	Depti	1 Set (MD)	P	acker Depth (N	۸D)	Size	De	epth Set (MI	D)	Packer Depth (MD)	-m
						1.02										- 0
	ng Intervals		Тор	T	Bottom	- 26.	Perforation		Interval	Т	Size		No. Holes	1	Perf. Status	-
A)	WOLFC	AMP		8660	1885	2	1 0110		8941 TO 187	'95	0.3			OPE	N - Wolfcamp	_
B)				-				_						<u> </u>		_
<u>C)</u> D)						+										-
27. Acid, F	racture, Treat		ient Squeeze	e, Etc.												_
	Depth Interva 894		95 24,408,7	791 GAL \$	SLICKWAT	ER, C	ARRYING 1		nount and Typ ,884# 100 MES			9,600#	# 40/70 SAN	D		_
									-				<u>-</u>			_
<u> </u>										<u> </u>						_
28. Product	tion - Interval	A											•			-
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Vater BL	Oil Gi Corr.	API	Gas Gravi	ity	Product	tion Method			
12/12/2017	12/28/2017	24		190.0		_	4143.0	Cont	0.0	Wall			FLOV	VS FRO		-
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL 190	Gas MCF 40	E	Vater IBL 4143	Gas:0 Ratio	2147	Well	ACCE	EPT	ED FO	RR	ECORD	
31/64 28a. Produc	ction - Interva	1210.0 al B		I. 190	<u> </u>	<u> </u>	4143	L	4141 	L						-
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Vater BL	Oil Gi Corr.		Gas Grav	ıy	Product	ion Method	2018	8 .	-
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Vater IBL	Gas:C Ratio	01	Well	Status BUR	<b>UU</b> EAU C	nel 11 DF LAND N	Lan AANAI	GEMENT	_
(See Instruct ELECTRO	tions and space NIC SUBMI ** BI	SSION #3	99228 VER	IFIED B	Y THE B	LM W D ** E	ELL INFO	DRM. VISI	ATION SYST	ЕМ RE			1880 FIEL			-

Reclamation Due: 6/12/2018
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28b. Produc	ction - Interva	ul C										_	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity		Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Statu	ıs			
28c. Produc	ction - Interva	l D			4,								
Date First Produced	Test Date	Hours . Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity		Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Stan	15			
29. Disposi SOLD	ition of Gas(S	old, used	for fuel, vente	ed, etc.)		-							
	ry of Porous	Zones (In	clude Aquife	<u>(2)</u>					3	1. For	mation (Log) Mark	ers	,
Show a tests, in	Il important z icluding depti overies.	cones of po	orosity and co	ontents there	eof: Cored in e tool open,	ntervals and a flowing and s	all drill-stem shut-in press	ures					
1	Formation		Тор	Bottom		Description	ns, Contents,	etc.			Name	·	Top Meas. Depth
	1P onal remarks vill be sent b		8660	18852 edure):		, WATER &	GAS			RA DE BE MA BR BC	STILE MSEY LAWARE LL CANYON INZANITA IUSHY CANYON INE SPRING DLFCAMP		900 1562 1805 1895 2740 3660 5260 8660
22 Circle	enclosed attac	hmente				<u> </u>							<u></u>
	etrical/Mecha		s (1 full set re	q'd.)		2. Geologic	Report		3. D	ST Re	port	4. Direction	nal Survey
	dry Notice fo	-	•	•		6. Core Ana	-		7 O	ther:			
	(please print)	C JACKIE	Electi Committed to	ronic Subm For Ml AFMSS fo	ission #399 EWBOURN	228 Verified	l by the BLN MPANY, se AN WHITL Tit	M Weil In ant to the OCK on	nformat Carlsb 01/10/2 ORIZE	tion Sy ad 2018 (1	e records (see attac ystem. 8DW0040SE) PRESENTATIVE		ins):
Title 18 U. of the Unit	S.C. Section red States any	1001 and false, fict	Title 43 U.S. litious or frad	C. Section 1 ulent statem	212, make i ients or repr	it a crime for esentations a	any person s to any mat	knowingl ter within	y and w 1 its juris	illfully sdiction	to make to any de n.	partment or a	gency

\*\* REVISED \*\*

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۰. ,s District J 1625 N, French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II ; B11°S; First SL, Artesia, NM 88210 Phone: (375) 748-1283 Fax: (575) 748-9720 Phone: (375) 748-1283 Fax: (375) 748-9720 <u>District III</u>, 1000 Rio Brazos Road. Aztec. NM 87410 Phone: (305) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1720 S: St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax. (505) 476-3462

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## State of New Mexico ARTESIA DISTRICT Energy, Minerals & Natural Resources Daparonen2018 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. **NECEIVED** Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office** 

AMENDED REPORT

.

		W	ELL LO	OCATIO	N AND ACR	EAGE DEDIC	ATION PLA	Γ				
	API Numbe		1	2 Pool Code	ł.	) Pool Name						
30:01	5-44	302		98220		PURI	LE SAGE WO	LFCAMP.GAS	) مراجع بدایم			
31835	de 17		GHO	STRIDEF	SPropeny Na 25/36 W				Well Number 2H			
70grid - 14744	NO.	. <u>.</u>		MEWE	ROPERATOR NO	COMPANY		Ŷ	Elevation 3240'			
······		مواطن الالوادير إساره بداريو بدينا الالاريا			" Surface I	ocation	na antina dia mandri dia ma	· · · · · · · · · · · · · · · · · · ·	میں جی ا			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County			
D .	_ 25	2 <u>3</u> 5	26E	; 	185	NORTH	.450	WEST	EDDY			
			-u -	Bottom H	ole Location	If Different Fro	m Surface		n an tha an tha an an tha a An tha an tha			
UL or lot no.	Section	Township	Range	Lot Idn	Feel from the	North/South line	Feet from the	East/West line	County			
M	<u>36</u>	235	26 <u>E</u>		332	SOUTH	- 433	WEST	EDDY			
12 Dedicated Acre 320	s il Joint	or Infill de 14 (	Consolidation	Code 15 (	Order No,							

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

DETAIL       An       SEC       DETAIL       An       SEC       DETAIL       An       Production area       Detail       An       Detail       Detail       Production area       Detail       Detail <thdetail< th="">       Detail       <thdetail< th=""></thdetail<></thdetail<>	true and complete unization vichen <sup>11.</sup> he land including this well at this unineral or working
A*       3242.8       550*       3233.5       N       Strat Landon       Strat Landon       Strat Landon       Strat Landon       Strat Landon         A*       3242.8       550*       3233.5       N       LAT: 32.28220851* N       LAT: 32.28220850* N       LAT: 32.28220850* N       LAT: 32.28220850* N       LAT: 32.28220850* N       LAT: 32.2821755* W       LAT: 32.282175* Strate Landon       LAT: 32.282175* Strate Landon       LAT: 32.282175* Strate Landon       LAT: 32.282175* Strate Landon       LAT: 32.28217* Strate Landon       LAT:	he land including this well at this mineral or working
LAT: 32.28217982" N LAT: 32.28217985" N LAT: 32.28217985" N LONG: 104.25355265 W LONG: 104.25357526 W LONG: 104.2535756	this well at this mineral or working
BOTTOM HOLE S. L. H. S. L. H. S. L. H. BOTTOM HOLE N: 455284.5 - E. 524779.5 N: 455382.6 - E. 565961.7 LAT: 52.2441768' N LAT: 52.25453609' N LAT: 52.2441768' N LAT: 52.25453609' N LONG: 104.25317595' W LONG: 104.2536764.1 W NAO 27 GRD - MM LAST A: FOUND BRASS CAP "1943" N: 455952.1 - E. 524329.1 B: FOUND IPASS CAP "1943" N: 455952.5 - E. 524320.1 B: FOUND BRASS CAP "1943" N: 465574.3 - E. 524361.5 D: FOUND BRASS CAP "1943" N: 465574.3 - E. 524361.5 D: FOUND BRASS CAP "1943" N: 465574.8 - E. 529660.5 N: 466582.4 - E. 529660.5 N: 466582.4 - E. 529660.5 N: 466582.4 - E. 529653.0 D: FOUND BRASS CAP "1943" N: 46592.6 - E. 529653.0 D: FOUND BRASS CAP "1943" N: 466582.4 - E. 529660.5 Plat was plotted from field noise of act nade by me or under my supervision. ( N: 46393.2.6 - E. 529653.0 D: M. M. 46393.2.6 - E. 529653.0 D: FOUND BRASS CAP "1943" N: 4659658.0 D: FOUND BRASS CAP "1943" N: 46596.5 Plat was plotted from field noise of act N: 46596.5 Plat was plotted from field noise of act N: 4659658.0 D: FOUND BRASS CAP "1943" N: 4659658.0 D: FOUND BRASS CAP "1943" N: 4659658.0 D: FOUND BRASS CAP "1943" N: 4659658.0 D: FOUND BRASS CAP "1943" D: F	mineral ur working
<ul> <li>N: 455284.5 - E: 524779.5 N: 456342.6 - E: 55961.7</li> <li>Continu pursuant to a contract with an owner of tack a latter state of tack a latter state</li></ul>	-
CORNER DATA NAO 27 GRID - NM EAST PRODUCT AREA PRODUCTING AREA S	
PRODUCING AREA BY OFLOST BY OFLOST BY OFLOST CORNER DATA NAD 27 GRID - NM EAST A: FOUND BRASS CAP "1943" N: 455952.1 - E: 524327.0 C: FOUND PRASS CAP "1943" N: 461252.5 - E: 524351.5 C: FOUND BRASS CAP "1943" N: 456574.8 - E: 522651.5 C: FOUND BRASS CAP "1943" N: 466582.4 - E: 522650.5 Plat was plotted from field notes of act N: 465932.6 - E: 522658.0 D: FOUND BRASS CAP "1943" N: 463932.6 - E: 522658.0 D: FOUND BRASS CAP "1943" D: FOUND BRASS CAP "1943" D:	itson pooling
NAO 27 GRID - NAM EAST PROJECT AREA A: FOUND BRASS CAP "1943" N: 455952.1 - E: 524329.1 B: FOUND 1/2" REBAR N: 461252.5 - E: 524337.0 C: FOUND BRASS CAP "1943" N: 46557.3 - E: 524351.5 D: FOUND BRASS CAP "1943" N: 46557.4.8 - E: 527010.3 E: FOUND BRASS CAP "1943" N: 465582.4 - E: 529650.5 Plat was plotted from field noise of act N: 465932.6 - E: 529658.0 N: 463932.6 - E: 529658.0	
PRODUCING AREA PRODUCING AREA S B9'40'40" W 2660.89" C C C C C C C C C C C C C	12/13/2
B: FOUND 1/2" REBAR N: 46122.5 - E: 524337.0 C: FOUND BRASS CAP "1943" N: 46567.3 - E: 524361.5 D: FOUND BRASS CAP "1943" N: 466582.4 - E: 529660.5 N: 466582.4 - E: 529660.5 Plat was plotted from field noise of act N: 46582.4 - E: 529650.5 N: 466582.4 - E: 529650.5 N: 466582.4 - E: 529650.5 Plat was plotted from field noise of act N: 465932.5 - E: 529650.5 Discourse is long and correct to the best of Sume is long and correct to the best of	( ) )
PRODUCING AREA       N:       461252.5       E:       524337.0         I       I       C:       FOUND BRASS CAP '1943''       E-mail Address         I       S       B3'40'40'' W 2650.89''       C:       FOUND BRASS CAP '1943''         I       I       I       I       IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	
N: 466567.3 - E: 524361.5 D: FOUND BRASS CAP "1943" N: 466574.8 - E 527010.3 E: FOUND BRASS CAP "1943" N: 466582.4 - E: 529660.5 Plat was plotted from field notes of act N: 463932.5 - E: 529658.0 N: 463932.5 - E: 529658.0 Some is low and correct to the bett of	
D: FOUND BRASS CAP "1943" N: 466574.B - E 527010.3 E: FOUND BRASS CAP "1943" N: 466582.4 - E: 529660.5 Plat was plotted from field notes of act made by me ar under my supervision. a N: 463932.5 - E: 529658.0 Same is low and correct to the best of Same is low and correct to the best of	
E: FOUND BRASS CAP "1943" N: 46582.4 - E: 529660.5 F: FOUND 9RASS CAP "1943" N: 463932.6 - E: 529658.0 F:	
C FOUND BRASS CAP 1943  Plat was plotted from field notes of act  F FOUND 9RASS CAP "1943"  made by me ar under my supervision, a  N: 463932.6 - E: 529658.0  Same is low and correct to the best of	
F: FOUND BRASS CAP "1943" N: 463932.6 - E: 529658.0	
N: 46,3932.6 - t.: 529658,0	·
C FOUND BRASS CAP 194.5	
N: 461282.7 - E. 529655.9	
REPAIR OUND BRASS CAP "1943"	
N: 438632.0 - E: 529653.4	
S N: 455982.3 - C: 529650.7	
S J: FOUND BRASS CAP "1943"	
≥ N: 455267.0 - C: 526989.8	
N: 461267.1 - E: 526995.7	
19000 Contract Name	
L S S S S S S S S S S S S S S S S S S S	
S 89.40'55 W 2001 JI S 89.40'15 W 2002 90 90 90 90 90 90 90 90 90 90 90 90 90	