Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	Energy Minarels and Natural Bassing			Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO. 30-015-44664	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE S FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	District IV – (505) 476-3460 Santa Fe, NM 87505 220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Gobbler 5 B2AD St	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 1H	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other				
2. Name of Operator Mewbourne Oil Company			9. OGRID Number 14744	
3. Address of Operator PO Box 5270, Hobbs NM 88241			10. Pool name or Wildcat Palmillo; Bone Springs East 49553	
4. Well Location				
Unit Letter A : 1130 feet from the North line and 205 feet from the East line Section 5 Township 19S Range 29E NMPM Eddy County				
Section 5 Town	11. Elevation (Show whether DR, I			
	3411'GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				,
OTHER:			etion Sundry	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
07/19/2018 Frac Bone Springs from 7964' MD to 12500 MD 792 holes, 0.39" EHD, 120 deg phasing. Frac in 23 stages w/5,719,266 gals slickwater carrying 5,982,550# 100 Mesh sand & 2,776,315# Local 40/70 white sand. Flowback well for cleanup.				
07/26/2018 Put well on production.				
08/03/2018 RIH w/2 ⁷ / ₈ " 6.5# L80 tbg & GLVs to 7218'.				RECEIVED
Spud Date: 03/25/2018	Rig Relea:	se Date: 04/11/201	8	AUG 2 1 2018
			Di	STRICT II-ARTESIA O.C.D.
I hereby certify that the information	above is true and complete to the bes	t of my knowledge	and belief.	
SIGNATURE Office Fathan_TITLE_RegulatoryDATE_08/16/2018				
Type or print name Jackie Lathan E-mail address: _jlathan@mewbourne.com PHONE: _575-393-5905 For State Use Only				
APPROVED BY:	TITLE			_DATE
Conditions of Approval (if any):				