Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

5. Lease Serial No.

Field Office
6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS OF DO not use this form for proposals to drill of the chief and abandoned well. Use form 3160-3 (APD) for such A rtesia 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM126700 8. Well Name and No 1. Type of Well REALLY SCARY FEDERAL COM 3H Oil Well Gas Well Other 9. API Well No. Name of Operator Contact: **CATHY SEELY** COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM 30-015-36372-00-S1 10. Field and Pool or Exploratory Area
WILLOW LAKE-BONE SPRING, SE Address 3b. Phone No. (include area code) Ph: 575-748-1549 600 W ILLINOIS AVENUE MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State EDDY COUNTY, NM Sec 33 T24S R28E SESW 430FSL 2310FWL 32.167730 N Lat, 104.093480 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ■ Water Shut-Off □ Acidize □ Deepen ☐ Production (Start/Resume) ■ Notice of Intent ■ Well Integrity ☐ Hydraulic Fracturing □ Reclamation ☐ Alter Casing ■ Subsequent Report Other ■ New Construction Casing Repair □ Recomplete Venting and/or Flari ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon □ Plug Back ■ Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE REALLY SCARY FEDERAL COM #3H. FROM 7/29/18 TO 10/27/18. RECEIVED # OF WELLS TO FLARE: 2 REALLY SCARY FEDERAL COM #2H: 30-015-41411 Accepted for record REALLY SCARY FEDERAL COM #3H: 30-025-36372 AUG 0 7 2018 BBLS OIL/DAY: 30 MCF/DAY: 500 DISTRICT II-ARTESIA O.C.D. 14. I hereby certify that the foregoing is true and correct Electronic Submission #429568 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/02/2018 (18PP2402SE) Title **ENGINEERING TECH CATHY SEELY** Name (Printed/Typed) Date 08/01/2018 (Electronic Submission) Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE /s/ Jonathon Shepard AUG D 2 2018 Approved By Etroleum Engineer Conditions of approval, if any, are attached. Approval of this notice does not war Carlsbad Field Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

Additional data for EC transaction #429568 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.