

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				. Kw.	5. Lease Serial No. NMNM100558		
				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Oil Well				8. Well Name and No. TUCKER DRAW 9 4 FEDERAL COM 6H			
2. Name of Operator RKI EXPLORATION AND PR	JESSICA DEMARCE marce@wpxenergy.com	 [n		9. API Well No. 30-015-44479			
3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172	3b. Phone No. (include Ph: 539-573-3521	one No. (include area code) 39-573-3521		10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP (GAS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				•=•	11. County or Parish,	State	
Sec 16 T26S R30E 260FNL 3	CONFIDENTIAL			EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NA	TURE OF	NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen ☐ Production (Start/		ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fr	acturing	☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New Construction □ Recomplete		olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Temp		☐ Tempor	rarily Abandon Hydraulic Fracture		
	Convert to Injection	☐ Plug Back		□ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices must be fil	give subsurface locations the Bond No. on file with sults in a multiple complet	and measure BLM/BIA.	ed and true ve Required sul	ertical depths of all pertings beguent reports must be	ent markers and zones. filed within 30 days	
RKI EXPLORATION AND PR	ODUCTION, LLC HAS C	ONCLUDED THE CO	MPLETIC	N OPERA	TIONS FOR THIS V	VELL.	
A SUMMARY OF THE COMP	PLETION OPERATION IS	AS FOLLOWS:					
2/18/2018 Began Completion Activities Ran CBL/GR/CCL to surface Tagged PBTD 1 8,714 ! <i>18559</i> TOL - 10,106'			NM OIL CONSERVATION ARTESIA DISTRICT				
TOC - 2750' per RBL 2/23/2018 PT 4.5" Casing to 11,000 PSI for 30 min, tested good 3/22/2018 MIRU Frac Crew			APR 2 6 2018				
3/25/2018 Frac & Perf (11,358' - 18,536') 53 stages				RECEIVED			
14. I hereby certify that the foregoing is	Electronic Submission #	412253 verified by the TION AND PRODUCTION	BLM Well ON, sent to	Information the Carlst	system pad		
Name (Printed/Typed) JESSICA	Title	Title REGULATORY TECH					
Signature (Electronic S	Electronic Submission)			Date 04/24/2018			
	THIS SPACE FO	R FEDERAL OR	STATE C	FFICE U	SE		
Approved By						Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or				**		Date	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #412253 that would not fit on the form

32. Additional remarks, continued

5/1/2018 Standby for drill out operations, tubing install, and flowback

Release 8/7/18

Don't see Well

Completion in

Well Files or

Confidential files

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