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Form 3160-5 (June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31 201

BUREAU OF LAND MANAGEMENT MAY 3 NDRY NOTICES AND REPORTS ON WELLS	1	2040
NDRY NOTICES AND REPORTS ON WELLS	1	2018

BUREAU OF LAND MANAGEMENT MAY 3 1 2018 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to diller to re-enter an abandoned well. Use form 3160-3 (APD) for SUGH proposals O.C.D.						Expires: January 31, 2018				
						5. Lease Serial No. NMLC029338A				
					6. If India	6. If Indian, Allottee or Tribe Name				
SUBMIT IN	TRIPLICATE - Other instruc				7. If Unit o	or CA/Agreen	nent, Name and/or No.			
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. GISSLER A 21				
Name of Operator     BURNETT OIL CO. INC.		9. API Well No. 30-015-33243								
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREETPHJN17F-983F-8/78JRTH, TX 76102 FORT WORTH, TX 76102						10. Field and Pool or Exploratory Area CEDAR LAKE YESO ODGO HULLS Gloriela Yeso				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			760	11. County	or Parish, St	ate State			
Sec 14 T17S R30E Mer NMP SWNE 2310FNL 1400FEL						EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICAT	E NATURE	OF NOTI	CE, REPORT,	OR OTHE	ER DATA			
TYPE OF SUBMISSION			N							
□ Notice of Intent	☐ Acidize	☐ Acidize ☐ Deepen ☐ Pro		☐ Pro	duction (Start/R	esume)	☐ Water Shut-Off			
•	☐ Alter Casing	☐ Hydr	aulic Fracturin	g 🔲 Rec	lamation	,	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New	□ New Construction □ Recom			<u> </u>				
☐ Final Abandonment Notice	☐ Change Plans				nporarily Aband	on	Hydraulic Fracture			
	☐ Convert to Injection				ter Disposal		•			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	rk will be performed or provide the last operations. If the operation results be pandonment Notices must be filed or inal inspection.	Bond No. on in a multiple nly after all re	tile with BLM/I completion or r quirements, inc	BIA. Require ecompletion luding reclan	d subsequent repo in a new interval, a nation, have been o	rts must be fi a Form 3160- completed and	led within 30 days			
4/10/18 - UNHANG WELL. UN						_	Of Lecoto . Lancon.			
4/11/18 - GET OFF RBP & SI TEST CSG TO 2000 PSI & HI	ET PKR. TEST RBP TO 2000 ELD.	PSI & HE	LD. REL PKI	R. CIRC C	SG CLN W/ 20	0 BFW.				
4/12/18- PERF @ 4527, 4539 4661, 4679, 4683, 4687, 4695 4780, 4785, 4790, 4798, 4802	). 4/U2. 4/11. 4/19. 4/30. 47	35 4740 a	1744 4756 4	1761 <i>4</i> 760	1 <i>4</i> 775					
4/13/18 - PULL PKR ABOVE ( 4527'-4861.	PERFS & SET @ 4440' W/ J <sup>-</sup>	T 141. PMF	2500 GALS	15% NEF	E ACID INTO	PERFS @	4			
					)	(//	,			
14. I hereby certify that the foregoing is	Electronic Submission #4206	35 verifie	by the RI M V	Vali Info	tion System	1//	7 //			
	FOR BURNETT (	OIL CO. INC	sent to the	Carlshad	1	\//	/ /			
Name (Printed/Typed) LESLIE G	Committed to AFMSS for prod		•	1	05/21/2018 () <del>MANAGER</del>	<u> </u>	<u></u>			
	711(1)		·	TOFP		RECOF	// //			
Signature (Electronic S		<u></u>	Date 05/18							
	THIS SPACE FOR I	FEDERAL	OR STAT	E OFFICE	WSE212	18/	M			
Approved By			Title		$\mathcal{A}$		MAN			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant th	itable title to those rights in the subj	warrant or ject lease	Office	BUREAL CAR	OF AND WAT LSBAD FAELD	AGEMENT FFICE				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crimitatements or representations as to ar	e for any pers	on knowingly a in its jurisdiction	nd willfally t	o make to any dep	pament or ag	ency of the United			

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #420635 that would not fit on the form

## 32. Additional remarks, continued

4/16/18 - FRAC DN 7" 23# PROD CSG W/ 5 1/2" LINER @ 4086' TO TD. FRAC W/ 628,698 GALS OF SLICK WATER, 29,873# OF 100 MESH @ 1#/GAL, 208,478# OF 40/70 WHITE @ .10#/GAL - 2.00#/GAL, 36,210# OF SUPER LC @ 1.75#/GAL - 2.00#/GAL. PMP 568 GALS OF SCALE INHIB THROUGH OUT FRAC.

4/18/18 - Install 183 JTS 2 7/8" PROD TBG at 5763.67'

4/19/18 - 3.34 BO, 28 MCF, 125 BLW, 732 BHP, 1566? FLAP, 14,844 BLWTR, 290# TBG, 54# CSG, 60 HZ 5/1/18 - 20 BO, 132 MCF, 323 BLW, 89 BHP, 95? FLAP, 9,529 BLWTR, 180# TBG, 48# CSG,60 HZ